



ELECTRIC TARIFFS

SOUTH DAKOTA



Obsessively, Relentlessly
**At Your
Service**



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2

Original Title Sheet

TARIFF SCHEDULES
APPLICABLE TO
ELECTRIC SERVICE in SOUTH DAKOTA
OF
MIDAMERICAN ENERGY COMPANY
P.O. BOX 4350
DAVENPORT, IOWA 52808-4350

This tariff cancels the entire schedules formerly designated as:

MIDAMERICAN ENERGY COMPANY

ELECTRIC TARIFF NO. I

FILED WITH THE

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

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Issued By: Naomi G. Czachura
Vice President



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 1
Original Sheet No. 1

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1st Revised Sheet No. 2
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Senior V.P. & General Counsel



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SECTION 2 – PRELIMINARY STATEMENT

TERRITORY SERVED

Listed below are the communities (in whole or part) to which this schedule is applicable.

Alcester

Dakota Dunes

Fairview

Hudson

Jefferson

Lincoln County

North Sioux City

Union County

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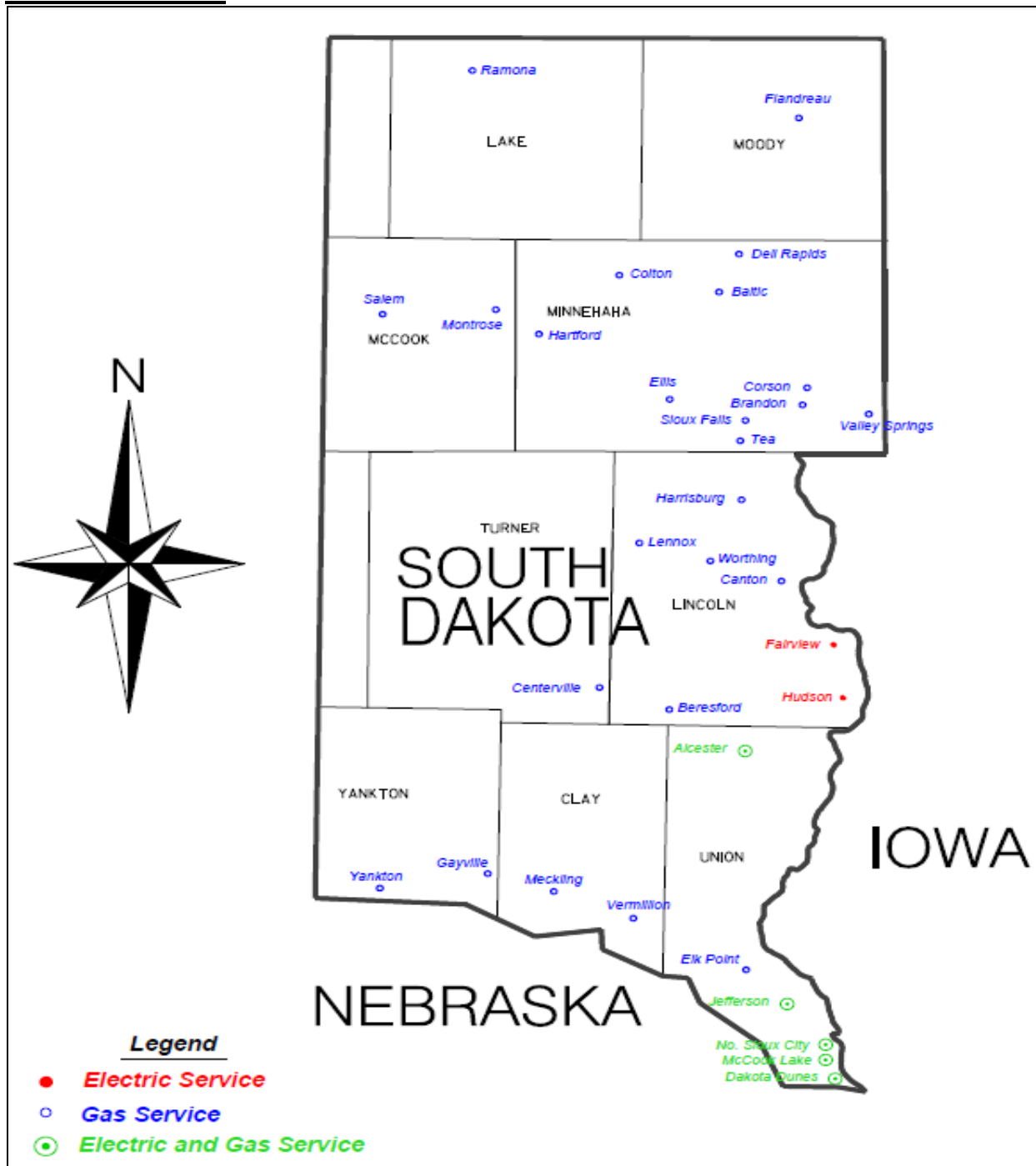


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SECTION 2 – PRELIMINARY STATEMENT (continued)

TERRITORY MAP



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SECTION 2 – PRELIMINARY STATEMENT (continued)

TYPES AND CLASSES OF SERVICE

Residential

- Residential Service (RS)
- Residential Water Heating Service (RSW)
- Residential Space Heating Service (RSH)
- Residential All Electric Service (RSE)
- Residential Time-of-Use Service (RST)

Non-Residential

- General Energy Service (GE)
- General Energy Heat Service (GEH)
- General Demand Service (GD)
- General Demand Heat Service (GDH)
- General Energy Time-of-Use Service (GET)
- General Demand Time-of-Use Service (GDT)
- General Energy Sep. Metered Space Heating Service (GSH)
- General Energy Sep. Metered Water Heating Service (GSW)
- Large Demand Secondary Service (LS)
- Large Demand Secondary Heat Service (LSH)
- Large Primary Demand Time-of-Use Service (LPT)
- Municipal Water Pumping Service (MWP)
- General Energy Service Public Authority (GEP)
- Cogeneration & Small Power Production Facilities (QF)

Lighting

- Street and Area Lighting (SAL)



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SECTION 2 – PRELIMINARY STATEMENT (continued)

GENERAL CONDITIONS OF SERVICE

All service is furnished under the provisions of the Company's SECTION 5 – RULES AND REGULATIONS of the tariff schedules.

TARIFF CHANGE SYMBOLS

When a change is proposed on a tariff schedule sheet, the following symbols will be used:

- (C) To signify a changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material including a listing, rate, rule, or condition.
- (I) To signify an increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.
- (N) To signify new material including a listing, rate, rule, or condition.
- (R) To signify a reduction.
- (T) To signify a change in the wording of text but no change in the rate, rule, or condition.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
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SECTION 3 – ELECTRIC RATE SCHEDULES RATE RS – RESIDENTIAL SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.



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2nd Revised Sheet No. 2
Canceling 1st Revised Sheet No. 2

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RS – RESIDENTIAL SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.08172
All over 1,000 kWh	\$ 0.08143	\$ 0.06540

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RS – RESIDENTIAL SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RSW – RESIDENTIAL WATER HEATING SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit with an electric water heater that is in regular use for supplying the domestic hot water requirements of the residence and conforms to the Company's specifications. At the Company's discretion, verification of the Customer's water heating equipment may be required. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSW – RESIDENTIAL WATER HEATING SERVICE (continued)

APPLICATION (continued)

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

Basic Service Charge: \$8.00

<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.06782
All over 1,000 kWh	\$ 0.08143	\$ 0.06540

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSW – RESIDENTIAL WATER HEATING SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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Original Sheet No. 7

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RSH – RESIDENTIAL SPACE HEATING SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit with electric space heating that is in regular use for supplying the domestic space heating requirements of the residence, is the preponderant source of heat for the residence and conforms to the Company's specifications. At the Company's discretion, verification of the Customer's space heating equipment may be required. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.



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2nd Revised Sheet No. 8
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SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RSH – RESIDENTIAL SPACE HEATING SERVICE (continued)

APPLICATION (continued)

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

Basic Service Charge: \$8.00

<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.08172
All over 1,000 kWh	\$ 0.08143	\$ 0.03926

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSH – RESIDENTIAL SPACE HEATING SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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Original Sheet No. 10

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSE – RESIDENTIAL ALL ELECTRIC SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit with electric space and water heating that conforms to the Company's specifications. The electric space heating devices must be in regular use for supplying the domestic space heating requirements of the residence and be the preponderant source of heat for the residence. The water heater must be in regular use for supplying the domestic hot water requirements of the residence. At the Company's discretion, verification of the Customer's space heating and/or water heating equipment may be required. This service is not available for resale, standby or supplemental service.



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Original Sheet No. 11

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RSE – RESIDENTIAL ALL ELECTRIC SERVICE (continued)

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.



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SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RSE – RESIDENTIAL ALL ELECTRIC SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.06782
All over 1,000 kWh	\$ 0.08143	\$ 0.03926

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSE – RESIDENTIAL ALL ELECTRIC SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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2nd Revised Sheet No. 14
Canceling 1st Revised Sheet No. 14

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GE – GENERAL ENERGY SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose demand is less than 200 kW. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>		\$10.00
<u>Energy Charge:</u>		<u>Per kWh</u>
Summer		
First 4,000 kWh		\$ 0.10694
Over 4,000 kWh		\$ 0.07613
Winter		
First 4,000 kWh		\$ 0.10174
Over 4,000 kWh		\$ 0.06693

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 15
Canceling Original Sheet No. 15

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GE – GENERAL ENERGY SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 16

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GEH – GENERAL ENERGY HEAT SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer with electric space heating that conforms to the Company's specifications whose demand is less than 200 kW. The electric space heating devices must be in regular use for supplying the space heating requirements of the premise, and be the preponderant source of heat for the premise. At least fifty percent (50%) of the electric load of the premise must be located inside of the building or buildings with electric space heating. At the Company's discretion, verification of the Customer's space heating equipment may be required. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 17
Canceling 1st Revised Sheet No. 17

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GEH – GENERAL ENERGY HEAT SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$10.00
<u>Energy Charge:</u>	<u>Per kWh</u>
Summer	
All kWh	\$ 0.10264
Winter	
All kWh	\$ 0.06124

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 18
Canceling Original Sheet No. 18

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GEH – GENERAL ENERGY HEAT SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 19
Canceling 1st Revised Sheet No. 19

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GD – GENERAL DEMAND SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose demand is less than 200 kW. This service is not available for resale, standby or supplementary service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

Basic Service Charge: \$ 80.00

<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 kWh per kW of Demand	\$ 0.08503	\$ 0.07269
Next 150 kWh per kW of Demand	\$ 0.03017	\$ 0.02880
Additional kWh per kW of Demand	\$ 0.01440	\$ 0.01440

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 20
Canceling 1st Revised Sheet No. 20

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GD – GENERAL DEMAND SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 21
Canceling Original Sheet No. 21

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GD – GENERAL DEMAND SERVICE (continued)

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 22

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GDH – GENERAL DEMAND HEAT SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose demand is less than 200 kW, has electric space heating that conforms to the Company's specifications, and who utilizes sufficient amounts of service to justify installation of demand metering. The electric space heating devices must be in regular use for supplying the space heating requirements of the premise, and be the preponderant source of heat for the premise. At least fifty percent (50%) of the electric load of the premise must be located inside of the building or buildings with electric space heating. At the Company's discretion, verification of the Customer's space heating equipment may be required. This service is not available for resale, standby or supplementary service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 23
Canceling 1st Revised Sheet No. 23

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GDH – GENERAL DEMAND HEAT SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

Basic Service Charge: \$ 80.00

<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 kWh per kW of Demand	\$ 0.09674	\$ 0.04914
Next 150 kWh per kW of Demand	\$ 0.03378	\$ 0.02487
Additional kWh per kW of Demand	\$ 0.01612	\$ 0.01612

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 24
Canceling Original Sheet No. 24

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDH – GENERAL DEMAND HEAT SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 25

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GSH – GENERAL ENERGY SEPARATELY METERED SPACE HEATING
SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer with separately metered electric space heating that conforms to the Company's specifications. The heat pump, and any other electric space heating devices, must be in regular use and be the Customer's principal source of heating. At the Company's discretion, verification of the Customer's space heating equipment may be required. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one (1) separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.

RESTRICTIONS

The general energy separately metered space heating service is restricted to existing participants.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 26
Canceling 1st Revised Sheet No. 26

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GSH – GENERAL ENERGY SEPARATELY METERED SPACE HEATING
SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

Basic Service Charge: \$8.50

<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
All kWh	\$ 0.10463	\$ 0.03088

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 27

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GSH – GENERAL ENERGY SEPARATELY METERED SPACE HEATING
SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 28
Canceling Original Sheet No. 28

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GSW – GENERAL ENERGY SEPARATELY METERED WATER HEATING SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer with separately metered electric water heating that conforms to the Company's specifications. At the Company's discretion, verification of the Customer's water heating equipment may be required. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.

RESTRICTIONS

The general energy separately metered water heating service is restricted to existing participants.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 29
Canceling Original Sheet No. 29

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GSW – GENERAL ENERGY SEPARATELY METERED WATER HEATING
SERVICE (continued)

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$6.50
<u>Energy Charge:</u>	
All kWh	\$ 0.04719

R

There is no seasonal provision for this price schedule.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

Date Filed: May 2, 2019

Effective Date: June 1, 2019

Effective on less than 30 days' notice by authority of the
Public Utilities Commission of South Dakota, dated May 15, 2019 in Docket No. GE17-003

Issued By: Rob Berntsen
Senior V.P. & General Counsel



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 30
Canceling 1st Revised Sheet No. 30

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE LS – LARGE DEMAND SECONDARY SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 125.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 hours x kW of Demand	\$ 0.05751	\$ 0.04938
Next 150 hours x kW of Demand	\$ 0.03371	\$ 0.03371
Over 400 hours x kW of Demand	\$ 0.01885	\$ 0.01885
<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 6.39	\$ 5.70

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 31
Canceling 1st Revised Sheet No. 31

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE LS – LARGE DEMAND SECONDARY SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

Reactive Demand Charge: \$ 0.50 per kVar

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

T

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 32
Canceling Original Sheet No. 32

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE DEMAND SECONDARY SERVICE (continued)

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer who has permanently installed electric space heating as the preponderant source of heat. At the Company's discretion, verification of the Customer's space heating equipment may be required. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CAPACITY LIMIT

The amount of installed heating capacity shall be determined in accordance with current recognized standard practices in the industry. The actual installed capacity (in excess of 1,500 watts) shall not exceed by more than fifteen percent (15%) the amount of capacity so determined.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-or three-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 125.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 hours x kW of Demand	\$ 0.05751	\$ 0.03577
Next 150 hours x kW of Demand	\$ 0.03371	\$ 0.03096
Over 400 hours x kW of Demand	\$ 0.01885	\$ 0.02260



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 34
Canceling 1st Revised Sheet No. 34

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 6.39	\$ 4.20

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

Reactive Demand Charge: \$ 0.50 per kVar

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

T

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE (continued)

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 36
Canceling 1st Revised Sheet No. 36

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE MWP – MUNICIPAL WATER PUMPING SERVICE

AVAILABLE

Service under this rate is available to municipal, county, state and federal governments or agencies in South Dakota. This service is not available for resale, standby, supplemental or temporary service.

APPLICATION

Applicable to all electric service required for municipal water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 10.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
All kWh	\$ 0.07497	\$ 0.06715

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 37
Canceling Original Sheet No. 37

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE MWP – MUNICIPAL WATER PUMPING SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 38
Canceling 1st Revised Sheet No. 38

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GEP – GENERAL ENERGY SERVICE PUBLIC AUTHORITY

AVAILABLE

Service under this rate is available to municipal, county, state and federal governments or agencies in South Dakota whose demand is less than 200 kW. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable to all electric service required on premises by municipal, county, state and federal governments or agencies.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$10.00
<u>Energy Charge:</u>	<u>Per kWh</u>
Summer	
First 4,000 kWh	\$ 0.08139
Over 4,000 kWh	\$ 0.06170
Winter	
First 4,000 kWh	\$ 0.07548
Over 4,000 kWh	\$ 0.06170

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 39
Canceling Original Sheet No. 39

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GEP – GENERAL ENERGY SERVICE PUBLIC AUTHORITY (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 40
Canceling Original Sheet No. 40

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SAL – STREET AND AREA LIGHTING

AVAILABLE

Availability of street and area lighting is on a permanent and continuing basis to municipalities and non-government entities for the purpose of lighting public streets and highways and other dusk to dawn lighting services. Such lighting must be freely accessible by Company service vehicles and adjacent to existing secondary voltage and distribution circuits of the Company, or where such circuits may be extended to supply lighting units. Company-owned mercury vapor lights, as of May 30, 1992, are not available for new installations or replacement of worn-out lights. High pressure sodium applications are limited to those applications installed before December 1, 2021.

T

N

N

Light-emitting diode (LED) is the Company standard for all new or replacement Company-owned lighting. If there is an LED available with comparable light performance, the LED will be installed.

N

N

N

Beginning December 1, 2021, subject to Customer approval and at no cost to the Customer, the Company will begin to replace Company-owned non-LED lights requiring significant maintenance with a comparable LED fixture. If the Customer requests replacement before significant maintenance is required, the Company will charge the Customer \$100 per fixture for accelerated replacement.

N

N

N

N

N

TIME SCHEDULES FOR STREET AND AREA LIGHTS

Street and area lights will be dusk-to-dawn and controlled by a photo-electric device actuated by intensity of natural light. The total estimated time of operation is 4,200 hours annually.

Metered lighting systems will be billed at the applicable general service rates. Metered applications are limited to those applications installed prior to December 1, 2021.

N

N

TERM OF CONTRACT

N

An initial term of one (1) year and thereafter until terminated by ninety (90) or more days' prior written notice given by either party to the other. If a Customer requests a Company-owned light be permanently removed prior to the end of the initial term, the Customer shall pay the cost of removal.

N

N/L

L

L



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 41
Canceling Original Sheet No. 41

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING

T

Company-owned lights and lighting systems to be supplied hereunder shall be at locations of existing installations and at new locations approved by the Company. However, any line extension required shall not exceed one span of overhead secondary. Longer secondary line extensions and additional facilities required to provide service will be subject to the terms of the “Expansion of Electric Distribution System” subsection within SECTION 5 – RULES AND REGULATIONS FOR ELECTRIC SERVICE of this tariff.

L
L
L
L
L
L
L

Service includes installation of standard Company-owned lighting, specified below, operating and maintenance of the lighting system, in addition to the supply of required electricity as required to operate the light from dusk to dawn each night. All facilities furnished hereunder shall remain the property of the Company and shall be maintained by the Company. All maintenance of lighting equipment will be done only during normal working hours within a reasonable period following notification by the Customer of the need for such maintenance. Permits or extra maintenance personnel or equipment required for maintenance shall be billed at direct cost plus applicable overheads.

N
N
N

The determination of the method of supply and type of facilities rests solely with the Company. This type of service will be furnished only if practical and safe from the standpoint of the Company and will not be supplied to light fixtures attached to buildings or where the installation of such lights would create an unusual hazard.

L/D
D/L

The type and kind of system will be in accordance with Company standards and specifications.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 42
Canceling 1st Revised Sheet No. 42

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES

1. Mercury Vapor (MV) and High Pressure Sodium (HPS) Lighting T

Applicable monthly charges identified in the following tables are for lamp and fixtures on an existing standard wood distribution pole mounted on mast-arms up to six (6) feet in length, with overhead wiring and one (1) span of secondary voltage conductor served from available transformation and operated on a dusk-to-dawn schedule. These charges are subject to adjustment clauses and riders specified herein. T

If the Customer requires the Company to install lighting that requires installation of transformation, an extension greater than one (1) overhead span, and/or a mast-arm greater than six (6) feet in length, the Customer will be required to pay the Company a contribution in aid of construction to cover the cost of such facilities. T

1. Mercury Vapor (MV) Lighting – not available for new installations L

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>	
DW4	175 W	75	Open Refractor	\$ 5.06	T/D
DC8	400 W	165	Cobra Head	\$13.32	D
DC9	1000 W	384	Cobra Head	\$15.14	D

D/L

“Metered” designation applies if kWh use is metered and deducted from the Customer’s other electric service. The code Dxx is replaced with Mxx. Metered applications are limited to those applications installed prior to December 1, 2021. N
N



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 43
Canceling 1st Revised Sheet No. 43

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

A. Mercury Vapor (MV) and High Pressure Sodium (HPS) Lighting (continued)

T

2. High Pressure Sodium (HPS) Lighting – not available for new installations
on or after December 1, 2021

N

N

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>	<u>T/D</u>
DW2	100 W	47	Open Refractor	\$ 6.02	D/T
DC2	100 W	47	Cobra Head	\$ 6.23	D/T
DF2	100 W	47	Flood	\$ 7.85	D/T
DC6	250 W	108	Cobra Head	\$13.08	D
DF6	250 W	108	Flood	\$14.01	D
DC7	400 W	165	Cobra Head	\$13.32	D
DF7	400 W	165	Flood	\$16.57	D
DF9	1000 W	384	Flood	\$29.42	D

“Metered” designation applies if kWh use is metered and deducted from the Customer’s other electric service. The code Dxx is replaced with Mxx. Metered applications are limited to those applications installed prior to December 1, 2021.

N

N



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 44
Canceling 1st Revised Sheet No. 44

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

B. Light Emitting Diode (LED) Lighting

LED lighting is available for new installations or existing systems that have been evaluated for the differences in lighting levels, mounting heights, and patterns associated with LED lighting. The Customer shall be responsible for the evaluation and any appropriate lighting system design changes and its compliance with any and all applicable lighting specifications and standards.

T

1. LED Street Lighting – Wood Pole, Overhead

T

Applicable monthly charges identified in the following table are for lamp and fixtures on an existing standard wood distribution pole mounted on mast-arms up to six (6) feet in length, with overhead wiring and one (1) span of secondary voltage conductor served from available transformation and operated on a dusk-to-dawn schedule. These charges are subject to adjustment clauses and riders specified herein.

N

N

N

N

N

N

If the Customer requires the Company to install lighting that requires installation of transformation, an extension greater than one overhead span, and/or a mast-arm greater than six (6) feet in length, the Customer will be required to pay the Company a contribution in aid of construction to cover the cost of such facilities.

N

N

N

N

N

<u>Code</u>	<u>Comparable Watt</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
ELK	100	16	\$4.79
ELL	150	32	\$6.12
ELM	250	42	\$7.11
ELN	400	75	\$9.67

T/D

D

D

D

N

L/D



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 44.10

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

N

B. Light Emitting Diode (LED) Lighting (continued)

N

2. LED Street Lighting – Non-Wood Pole, Underground

L/T

For lamp and fixtures mounted on a non-wood pole served by underground conductor, the applicable monthly charges identified on the following tables shall apply. These charges are subject to adjustment clauses and riders specified herein.

N

N

N

N

D

<u>Code</u>	<u>Comparable Watt</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
ELA	100	16	\$18.74
ELB	150	32	\$20.07
ELC	250	42	\$21.06
ELD	400	75	\$23.62

T/L/D

L/D

L/D

L/D

N

3. LED Decorative Street Lighting – 100 W Comparable HPS

N

<u>Code</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
COL	18	\$20.11
VIC	18	\$20.11
WAS	16	\$26.09

N

N

N

N

The decorative lights in the table above are only available for use as street lighting.

N

N

In lieu of a monthly decorative lighting charge, the Customer shall have the option of paying the Company a contribution in aid of construction at the time of installation based on the incremental cost above the comparable LED light and fixture in Table 1 of Section B. These payments shall not be subject to refund.

N

N

N

N

N



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 44.20

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

B. Light Emitting Diode (LED) Lighting (continued)

4. LED Area Lighting – Wood Pole, Overhead

Applicable monthly charges identified in the following table are for lamp and fixtures on an existing standard wood distribution pole mounted on mast-arms up to three (3) feet in length, with overhead wiring and one (1) span of secondary voltage conductor served from available transformation and operated on a dusk-to-dawn schedule. These charges are subject to adjustment clauses and riders specified herein.

If the Customer requires the Company to install lighting that requires installation of transformation, an extension greater than one overhead span, and/or a mast-arm greater than three (3) feet in length, the Customer will be required to pay the Company a contribution in aid of construction to cover the cost of such facilities.

Standard Style Head:

<u>Code</u>	<u>Comparable Watt</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
ALA	100	12	\$ 3.20
ALB	150	18	\$ 3.66
ALC	250	43	\$ 6.22
ALD	400	75	\$ 9.47

Flood Style Head:

<u>Code</u>	<u>Comparable Watt</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>
AFA	100	12	\$ 4.56
AFB	150	26	\$ 5.60
AFC	250	53	\$ 7.43
AFD	400	66	\$ 8.84
AFE	1000	96	\$12.26



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 45
Canceling 1st Revised Sheet No. 45

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

C. Mercury Vapor (MV) and High Pressure Sodium (HPS) Lighting – Fiber or Metal Pole Served Underground

T

For lamp and fixtures mounted on a non-wood pole served by underground conductor, the applicable monthly charges identified on the following tables shall apply. These charges are subject to adjustment clauses and riders specified herein.

1. Mercury Vapor (MV) Lighting

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>
DO4	175 W	75	Orn on Alum Pole	\$10.13
DU8	400 W	165	Cobra on Metal Pole	\$26.67

T/L
T
T/D
D
D
D/L

2. High Pressure Sodium (HPS) Lighting – not available for new installations on or after December 1, 2021

T/N

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Description</u>	<u>Monthly Rate per Fixture</u>
DO2	100 W	47	Orn on Alum Pole	\$13.26
DP2	100 W	47	Cobra on Fiber Pole	\$16.88
DV2	100 W	47	Victorian Fiber Pole	\$19.70
DU6	250 W	108	Cobra on Metal Pole	\$25.71
DX6	250 W	108	Flood on Metal Pole	\$27.09
DU7	400 W	165	Cobra on Metal Pole	\$29.60
DX7	400 W	165	Flood on Metal Pole	\$32.53

T
T/D
D
D
D
D
D
D
D

In lieu of a monthly decorative lighting charge, the Customer shall have the option of paying the Company a contribution in aid of construction at the time of installation based on the incremental cost above the comparable HPS light and fixture in Section A. These payments shall not be subject to refund.

“Metered” designation applies if kWh use is metered and deducted from the Customer’s other electric service. The code Dxx is replaced with Mxx. Metered applications are limited to those applications installed prior to December 1, 2021.

N
N



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 46
Canceling 1st Revised Sheet No. 46

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

COMPANY-OWNED LIGHTING NET MONTHLY RATES (continued)

D. Pole Charges

When the Customer requests an additional pole, the applicable monthly charges identified on the following table shall apply. These charges are subject to adjustment clauses and riders specified herein.

<u>Code</u>	<u>Pole Type</u>	<u>Monthly Rate per Pole</u>	<u>T/D</u>
DOP	Wood pole, Overhead	\$2.90	N/D
DUP	Wood pole, Underground	\$4.65	N/D

In lieu of a monthly pole charge, the Customer shall have the option of paying the Company a contribution in aid of construction at the time of installation or replacement. These payments shall not be subject to refund.

If the Customer requires the Company to install luminaires at a mounting height greater than can be achieved on existing wood poles, the Customer will be required to pay the Company a contribution in aid of construction to cover the cost of changing the pole to taller heights and/or rearranging the facilities; any additional maintenance costs incurred as a result of higher mounting heights shall be billed at direct cost plus applicable overheads.

E. Circuit Charges

When existing overhead secondary service is not available for use with the desired light(s), a charge will apply to install transformation and circuit. The cost of any special requirements including, but not limited to, wiring beyond one (1) span of overhead secondary, mast arms in excess of six (6) feet for street lighting or three (3) feet for area lighting, and conduit shall be paid by the Customer at the time of installation, billed as a contribution in aid of construction. The contributions shall be based upon actual installation cost and shall not be subject to refund.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 47
Canceling Original Sheet No. 47

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

CUSTOMER-OWNED LIGHTING

The following is required for Customer-owned systems:

- A proper written request is required prior to initial installation or changes to existing installations and all lights installed on or after December 1, 2021 must fall within one of the Company's existing energy only rates in this tariff. N
N
N
- Customer-owned lights installed on or after December 1, 2021 will be installed, owned and maintained by the Customer, including poles, luminaries, and photo controls, together with all necessary cable extending between standards and to points of connection to Company's facilities as designated and approved by the Company. N
N
D
N
- The electrical connection at the point of delivery shall be made by the Company.
- Customer-owned systems must meet all appropriate electrical codes.
- Customer-owned group-operated street lights shall have mounting heights of thirty-five (35) feet or less. For Customer-owned lights installed on or after December 1, 2021, the Company shall furnish only electric energy. For Customer-owned lights installed on or before December 1, 2021, the Company may furnish electric energy only, or electric energy and lamp replacements until such time replacement materials or no longer available. T/D/N
N
N
N
- All maintenance of lighting equipment will be done only during normal working hours within a reasonable period following notification by the Customer of the need for such maintenance.
- Maintenance on existing Customer-owned lights installed before December 1, 2021 will continue with materials limited to HPS lamps and individual light photo controls only until such time the replacement materials are no longer available. Permits or extra maintenance personnel or equipment required for maintenance shall be billed at direct cost plus applicable overheads. Existing Customers on rates that include maintenance for Customer-owned lights will be given the option to transition to energy only rates for LED lights as the HPS bulbs become unavailable. N
N
N
N
D



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 48.10

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE SAL – STREET AND AREA LIGHTING (continued)

CUSTOMER-OWNED LIGHTING NET MONTHLY RATES (continued)

L

B. Energy and Maintenance – not available for new installations on or after
December 1, 2021

T/L/N
N

<u>Code</u>	<u>Lamp Size</u>	<u>kWh</u>	<u>Monthly Rate per Fixture</u>	<u>T/L/D</u>
DM1	70 W	33	\$ 4.13	L/D/T
DM2	100 W	47	\$ 4.61	L/D/T
DM3	150 W	68	\$ 5.34	L/D/T
DM6	250 W	108	\$ 6.59	L/D/T
DM7	400 W	165	\$ 8.56	L/D/T
DM9	1000 W	384	\$16.11	L/D/T

“Metered” designation applies if kWh use is metered and deducted from the
Customer’s other electric service. The code Dxx is replaced with Mxx. Metered
applications are limited to those applications installed prior to December 1, 2021.

L
L/N
N



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 49
Canceling Original Sheet No. 49

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SAL – STREET AND AREA LIGHTING (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. TERM – Tax Expense Refund Mechanism

N

MONTHLY BILLING

Metered lighting will follow normal reading cycles and billing periods. Unmetered lighting will follow the same cycles and billing periods with this exception: unmetered lighting will be billed for monthly payments adjusted by the burn-hours factor regardless of the number of days in the billing period.

Bills for service shall be rendered monthly. Bills are due and payable within twenty (20) days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 50

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SAL – STREET AND AREA LIGHTING (continued)

RELOCATIONS AND CONVERSIONS

Relocations Associated with Road Work

Overhead to Underground

When requested by the Customer and in accordance with legal and regulatory requirements, the Customer shall pay for the cost of converting facilities from overhead to underground as a contribution in aid of construction. The contribution in aid of construction shall be the incremental cost associated with work order cost of overhead facilities and underground facilities.

Overhead to Overhead or Underground to Underground

In accordance with legal and regulatory requirements, the Customer shall not be billed for relocation of facilities that do not require conversion from overhead to underground.

Relocations Not Associated with Road Work

As permitted by law, the Customer shall pay for the cost of relocation of any part of a lighting system as a contribution in aid of construction when requested by the Customer. The contribution in aid of construction shall be the work order cost of removing the existing lighting system and the labor cost to install the new lighting system, less any salvage credit.



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1st Revised Sheet No. 51
Canceling Original Sheet No. 51

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE SAL – STREET AND AREA LIGHTING (continued)

GENERAL

Vandalism and Damage. The Company reserves the right to remove any fixture or fixtures in any location that has continuous vandalism. The Customer is responsible for all damages to or loss of the Company's property located upon his premises unless occasioned by the Company's negligence or by any cause beyond the control of the Customer.

L/N
L/N
N
N
N

Access. Where Company-owned facilities are located on Customer's property, the Customer will provide reasonably safe and convenient access to its facilities for Company personnel and equipment for the purpose of maintenance and inspection. Property owners may be required to grant the necessary easements for the lighting system(s) prior to the installation of the system(s). The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspection, maintenance, and removal of its equipment and facilities.

L
L
L
L
L
L
L

Lighting Requirements. The Customer shall be responsible for ensuring that street lighting systems meet any applicable lighting standards and requirements, such as standards promulgated by Illuminating Engineering Society (IES) and/or South Dakota Department of Transportation (SDDOT); the Company will locate street lights where indicated by written request of the Customer.

Indemnification. The Customer shall indemnify and hold harmless the Company from and against any and all liability for injuries or damages to persons or property arising from or resulting from any lighting, requested by the Customer or third party, which does not conform to the IES or SDDOT recommended practices or requirements.

Service hereunder is subject to the Rules and Regulations of the Company and applicable clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 52
Canceling Original Sheet No. 52

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RST – RESIDENTIAL TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 53
Canceling Original Sheet No. 53

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RST – RESIDENTIAL TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 8.00		
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>	
On-Peak	\$ 0.20592	\$ 0.06209	R/R
Off-Peak	\$ 0.05641	\$ 0.05195	R/R
All Other	\$ 0.09391	\$ 0.06209	R/R

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 54
Canceling Original Sheet No. 54

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RST – RESIDENTIAL TIME-OF-USE SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

N

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 55
Canceling 1st Revised Sheet No. 55

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplemental service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$14.50	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.19339	\$ 0.06397
Off-Peak	\$ 0.05261	\$ 0.05221
All Other	\$ 0.09001	\$ 0.06397



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 56
Canceling Original Sheet No. 56

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 57

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantity shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 58
Canceling 1st Revised Sheet No. 58

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 80.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.13741	\$ 0.04285
Off-Peak	\$ 0.03996	\$ 0.03747
All Other	\$ 0.06827	\$ 0.04285
<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 2.88	\$ 2.67

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 59
Canceling 1st Revised Sheet No. 59

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 60

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 61
Canceling 1st Revised Sheet No. 61

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE LPT – LARGE PRIMARY DEMAND TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company's electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at primary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 200.00	
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.09424	\$ 0.02731
Off-Peak	\$ 0.02275	\$ 0.02356
All Other	\$ 0.04264	\$ 0.02731
<u>Demand Charge per kW:</u>	<u>Summer</u>	<u>Winter</u>
For the first 600 kW	\$13.43	\$11.69
For the next 10,400 kW	\$11.21	\$ 9.49
For all additional kW	\$ 9.95	\$ 8.42

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 62
Canceling 1st Revised Sheet No. 62

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LPT – LARGE PRIMARY DEMAND TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Reactive Demand Charge: \$ 0.49 per kVar

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 63
Canceling Original Sheet No. 63

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LPT – LARGE PRIMARY DEMAND TIME-OF-USE SERVICE (continued)

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month.

T

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR SECONDARY METERING

The Company may, at its sole option, install the metering equipment on the low-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be increased by one and two-tenths percent (1.2%) and such increased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 64

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES

AVAILABILITY

This rate schedule is available to owners of Qualifying Facilities as defined by 18 CFR Part 292, Subpart B that are electric Customers of the Company and meet each of the following conditions:

- Have qualifying facility status under 18 CFR 292, whether by self-certification or otherwise;
- Have entered into an electric service agreement with MidAmerican for interconnection and operation of on-site parallel distributed generation systems; and
- Have a nameplate capacity of 100 kW or less.

LIMITATIONS OF THIS SERVICE

The rates, terms and conditions for purchases by the Company from a Qualifying Facility which is located in the Company's South Dakota service area and has a design capacity of greater than 100 kilowatts, will be determined in a contested case proceeding before the Commission unless rates are otherwise agreed to in a written contract entered into by the Company and the Qualifying Facility.

The Company is not required to enter into contracts with any Qualifying Facility with net capacity of greater than 20,000 kilowatts pursuant to the order of the Federal Energy Regulatory Commission in Docket No. QM-09-5-000 issued August 12, 2009.

For information on non-discriminatory access to markets, the Qualifying Facility should contact the Midcontinent Independent System Operator, Inc.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
6th Revised Sheet No. 65
Canceling 5th Revised Sheet No. 65

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

NET MONTHLY RATE

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

	<u>Summer</u>	<u>Winter</u>	
On Peak - All kilowatt-hours	\$0.0406 per kWh	\$0.0288 per kWh	I/I
Off Peak - All kilowatt-hours	\$0.0253 per kWh	\$0.0234 per kWh	I/I

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.



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SD P.U.C. Sec. No. 3
6th Revised Sheet No. 66
Canceling 5th Revised Sheet No. 66

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

NET MONTHLY RATE (continued)

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently \$11.91/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of \$2.98/kW (\$11.91 ÷ 4 summer months).

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of \$2.98/kW (\$11.91 ÷ 4 summer months).



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 67

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause

BILLING AND PAYMENT

The Company shall provide to the Qualifying Facility, and the Qualifying Facility shall pay for, electric service at the rate(s) on file with the South Dakota Public Utilities Commission for sales to other Customers with similar load or other cost-related characteristics.

A Service Charge shall be paid by the Qualifying Facility to the Company in order to cover recurring costs for meter reading, bill and credit calculations, and accounting and related matters. The Service Charge is subject to the Tax Adjustment.

Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.

Billing by the Company shall be rendered monthly. The term “monthly” for billing purposes hereunder shall mean the period between any two (2) consecutive regular readings by the Company for the meter(s) at the Qualifying Facility, such readings to be taken as nearly as may be practicable every thirty (30) days. The billings shall be calculated using the applicable rate(s).



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 68

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

BILLING AND PAYMENT (continued)

Bills are due within twenty (20) days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

Payment by the Company, if any, shall be made to the Qualifying Facility within twenty (20) days from the date the meter is read. The Company's obligation for billing and payment to the Qualifying Facility for energy delivered to the Company shall not commence until the Company has provided written approval for operation.

CONTRACT TERMS AND CONDITIONS

The provisions of this rate schedule shall be deemed to be terms and conditions of the written contract entered into by the Company for deliveries of energy from Qualifying Facilities to the Company and purchases of energy by Qualifying Facilities from the Company. A copy of this tariff will be provided to the Qualifying Facility. This rate schedule is subject to change upon approval by the South Dakota Public Utilities Commission. In addition, service hereunder is subject to the terms and conditions outlined in subsection "Electric Interconnection of Distributed Generation Facilities" within SECTION 5 – RULES AND REGULATIONS FOR ELECTRIC SERVICE of this tariff.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 69
Canceling Original Sheet No. 69

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

ADDITIONAL PROVISIONS

Administrative Rules: Qualifying Facilities must comply with all applicable rules of the South Dakota Public Utilities Commission.

Excess Production: The owner or operator of a Qualifying Facility may elect to deliver all of the Qualifying Facility's production to the Company under this rate schedule, or may elect to deliver a portion of the production in excess of the Qualifying Facility's own requirements but may not alternate between such elections except that the election may be revised after twelve (12) months have elapsed.

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Permits and Inspection Fees: The Qualifying Facility shall secure without cost to the Company all necessary permits for the installation and operation of the electrical wiring and equipment on the Qualifying Facility's premises and to the point of interconnection. If the Qualifying Facility is not the owner of the premises, or of intervening property between the premises and the Company's lines, the Qualifying Facility shall obtain from the proper owner, or owners, the necessary easement for the installation and maintenance on said premises or such intervening property of all wiring and other electrical equipment required for sale of electricity to the Company.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 70

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE ETA – ELECTRIC TAX ADJUSTMENT

APPLICABLE

To all electric rates.

ADJUSTMENT

When any occupation, sales, license, excise, privilege or similar tax or fee of any kind is imposed upon the Company by any governmental authority based upon (i) the sale of electric service to Customers, (ii) the amount of electric energy sold to Customers, (iii) the gross receipts, net receipts, or revenues to the Company therefrom, such tax or fee or value of service shall, insofar as practical, be charged on a pro rata basis to all Customers receiving electric service from the Company within the boundaries of such taxing authority. Taxes will be prorated on the same basis as they are charged to the Company. Any such charge shall continue in effect only for the duration of such tax, assessment or service period.

CURRENT APPLICABLE REQUIREMENTS

South Dakota Sales Tax

A state sales tax, as set forth in the South Dakota Code, shall be applied to all billings for electric service, unless excepted under the provisions of the South Dakota Code, and regulations applicable thereto.

Municipal Tax

South Dakota law (SDCL 10-52 and 10-52A), allows municipalities to impose a municipal sales tax. The current rates by city are listed in the "Municipal Tax Information Bulletin" on the South Dakota Department of Revenue website.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 71
Canceling Original Sheet No. 71

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE TCR – TRANSMISSION COST RECOVERY

APPLICABLE

To all price schedules for electric service. The Transmission Cost Recovery (TCR) factor will be applied to all kWh sales for all rate classes, under retail electric rate schedules. The cost recovery factor is applied monthly to base kWh units, for all Customer classes, for the purpose of billing. The TCR factor shall be applied as a separate charge. The cost recovery factor shall be determined annually per the formula below and shall apply monthly to bills. All provisions of the Customer's current applicable rate schedule will apply in addition to this charge.

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TRANSMISSION COST RECOVERY FACTOR:

Annually, the TCR factor for a Customer class shall be calculated as follows:

Where:

$$T_c = \frac{(M - E - O) \times R_c \pm A_c}{S_c}$$

- T_c = Transmission Cost Recovery Charge Per kWh: The amount in dollars per kWh, rounded to the nearest \$0.00001, to be charged for each kWh in any monthly billing period to Customer class "c" for forecasted transmission costs allocated to the Customer class "c".
- M = MISO costs in Dollars: The sum of the forecasted MISO Schedule 10, Schedule 10-FERC, Schedule 26 and Schedule 26-A costs assessed to MidAmerican on behalf of its South Dakota retail load each year.
- E = MISO Schedule 26 and Schedule 26-A A&G Revenues in Dollars: The portion of total Company transmission administrative and general expense recovered under MISO Schedule 26 and MISO Schedule 26-A included in M .



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 72
Canceling Original Sheet No. 72

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

TRANSMISSION COST RECOVERY FACTOR (continued):

- O = MISO Schedule 26 and Schedule 26-A Return Adjustment: The difference between the MISO-authorized return and the South Dakota authorized return for the cost attributable to MidAmerican associated with the Company's cost-shared transmission investments recovered under MISO Schedule 26 and MISO Schedule 26-A included in M.
- R_c = Class Allocation: The allocated share to Customer class "c" based on 12-CP methodology using the actual class and total retail peak demands and kWh sales from the most recent calendar year historical period for which such data is available.
- A_c = Annual Adjustment Factor in Dollars: The over- or under-collection for Customer class "c" for the previous year calculated as the actual transmission expenses attributable to Customer class "c" compared to actual revenue recovery from the Transmission Cost Recovery Charge for Customer class "c" from the previous twelve (12)-month period ending in December. T
- S_c = Retail Sales in kWh: The normal weather South Dakota jurisdictional retail sales for Customer class "c" as forecasted by MidAmerican for the upcoming year in which T_c will be used.

RECONCILIATION

Beginning on or before February 15, 2016, and continuing each year thereafter where the Transmission Cost Recovery clause remains in effect, the Company shall include an annual reconciliation report with its proposed rates for April 1. Such filing shall reconcile actual Transmission Cost Recovery costs allowed and actual Customer class revenues collected for the previous twelve (12) months ending December. The reconciliation amount including carrying costs shall be the adjustment factor "A" defined above and included in the calculation of new rates. T



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
10th Revised Sheet No. 73
Canceling 9th Revised Sheet No. 73

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

Class	Rates	\$/kWh	
Residential	RS, RSW, RSH, RSE, RST	\$ 0.00334	I
Small General Service, Energy	GE, GET, GEH, GSH, GSW, GEP	\$ 0.00228	R
Small General Service, Demand	GD, GDT, GDH	\$ 0.00224	I
Large General Service	LS, LSH, LPT	\$ 0.00155	R
Water Pumping Service	MWP	\$ 0.00217	I
Lighting	SAL	\$ 0.00022	R



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 74
Canceling Original Sheet No. 74

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM

DESCRIPTION

This clause is designed to return to customers the benefits of lower income tax expense resulting from changes in income tax rate changes for the period of January 2018 through May 2019.

DEFINITIONS

As used in this clause, the terms below are defined as follows:

Electric Base Rates shall include Rates RS, RSW, RSH, RSE, GE, GEH, GD, GDH, GSH, GSW, LS, LSH, MWP, GEP and SAL.

Effective Period means the time period during which the TERM rate is applied to Customers' monthly bills. The initial Effective Period shall begin with the first billing cycle of July 2019 and goes through the last billing cycle of December 2019. The length of any future Effective Period shall be dependent on the Reconciliation Adjustment amount determined in any future reconciliations as described in the Reconciliation section of this tariff.

Tax Period means January 1, 2018 through May 31, 2019.

APPLICATION

The Clause TERM factor will be a separate line item on the bill. All other provisions of the customer's current applicable rate schedule will apply in addition to this clause.

Date Filed: May 2, 2019

Effective Date: June 1, 2019

Effective on less than 30 days' notice by authority of the

Public Utilities Commission of South Dakota, dated May 15, 2019 in Docket No. GE17-003

Issued By: Rob Berntsen

Senior V.P. & General Counsel



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 75
Canceling Original Sheet No. 75

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued)

DETERMINATION OF INCOME TAX REFUND (ITF)

The amount of the Income Tax Refund (ITF) applicable to the Tax Period shall be determined using the following formula:

$$\text{ITF} = (\text{ARR} \times P_{18}) + (\text{ARR} \times P_{19}) + (\text{PTC} \times P_{18}) + (\text{PTC} \times P_{19}) + \text{UP} + \text{I}$$

Where:

ARR = Annual Revenue Reduction due to change in income tax expense that was in effect during the Company's rate case used in setting Electric Base Rates in effect during the Tax Period.

PTC = Production Tax Credit Adjustment due to the change in the wind production tax credit gross-up factor used in the calculation of the Energy Cost Adjustment Clause factors during the Tax Period.

P₁₈ = 2018 Refund Proration Percentage of 100%.

P₁₉ = 2019 Refund Proration Percentage of 41.67%.

UP = Unprotected Property excess deferred taxes calculated as of December 31, 2017.

I = Interest at an annual rate of seven percent (7%) accrued on the Tax Period benefit since the beginning of the Tax Period until the end of the Effective Period.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 75.10

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued)

DETERMINATION OF INITIAL TERM FACTORS

The initial Tax Expense Refund Mechanism (TERM) factors for the Tax Period shall be billed over a six (6) month period beginning with the first billing cycle of July 2019. A separate per kilowatt-hour (kWh) factor shall be determined for each class using the following formula:

$$TERM_c = (ITF \times BR_c) / S_c$$

Where:

TERM = Tax Expense Refund Mechanism factor for each class in cents per kWh.

ITF = Income Tax Refund as described in this clause.

BR_c = Electric Base Rate revenue for the class as a percentage of the total Electric Base Rate revenue for all applicable classes.

S_c = Forecasted number of kWhs of electricity to be delivered to the class by the Company during the Effective Period.

RECONCILIATION

No later than ninety (90) days after the end of the initial Effective Period, the Company shall file an initial reconciliation that compares the actual credits under this clause during the initial Effective Period with the total expected TERM revenues for the Tax Period. Customer classes that are within an acceptable tolerance shall be considered complete and no further refund shall be required for that class. Customer classes that are outside of an acceptable tolerance shall have new TERM factors calculated in a manner that applies the unreconciled amount to the class(es) causing the unreconciled amount, and shall be calculated using the following formula:

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 75.11
Canceling Original Sheet No. 75.11

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued)

RECONCILIATION (continued)

$$\text{TERM}_c = (\text{RA}_c + \text{RI}) / S_c$$

Where:

RA_c = Reconciliation Adjustment for each class equal to the difference between the actual credits under this clause during the Effective Period with the expected TERM revenues for the same Effective Period for each class.

RI = Reconciliation Interest at an annual rate of seven percent (7%) accrued on the RA since the ending of the previous Effective Period until the end of the new Effective Period.

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The length of the Effective Period for the new TERM factors shall be dependent on the magnitude of the Reconciliation Adjustment.

No later than ninety (90) days after the end of any subsequent Effective Period, the Company shall file a corresponding reconciliation repeating the steps used for the initial Effective Period, including the calculation and application of new TERM factors for the applicable customer classes. Subsequent reconciliations and Effective Periods shall continue until the sum of unreconciled amounts for all customer classes is equal or less than \pm \$5,000, at which time the TERM refund shall be considered complete for all classes.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 75.12

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued)

N
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REVISION OF RATES

N

The Company may revise the TERM rates prior to a reconciliation if the Company determines the continuation of the current TERM rates would result in an unacceptable over- or under-refund at the end of the Effective Period.

N
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N

The Company must file with the Commission such revised TERM rates no less than thirty (30) days preceding the monthly billing period during which such revised TERM rates are proposed to become effective.

N
N
N

Date Filed: May 2, 2019

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 75.13
Canceling Original Sheet No. 75.13

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued)

TERM FACTORS

The adjustment of electric charges under the provisions of Clause TERM – Tax Expense Refund Mechanism to be effective with bills rendered beginning with the first billing cycle of May 2020, shall be as follows:

<u>Class</u>	<u>Rates</u>	<u>Price per kWh</u>	
Residential	RS, RSW, RSH, RSE, RST	\$(0.00579)	I
Commercial	GE, GEH, GD, GDH, GSH, GSW, MWP, GEP, GET, GDT	\$ 0.00000	I
Industrial	LS, LSH, LPT	\$ 0.00135	I
Lighting	SAL	\$ 0.00000	I

The adjustment of electric charges under the provisions of Clause TERM – Tax Expense Refund Mechanism to be effective with bills rendered beginning with the first billing cycle of June 2020, shall be as follows:

<u>Class</u>	<u>Rates</u>	<u>Price per kWh</u>
Residential	RS, RSW, RSH, RSE, RST	\$ (0.00000)
Commercial	GE, GEH, GD, GDH, GSH, GSW, MWP, GEP, GET, GDT	\$ (0.00000)
Industrial	LS, LSH, LPT	\$ (0.00000)
Lighting	SAL	\$ (0.00000)



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 76

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE ECA – ENERGY COST ADJUSTMENT

APPLICABLE

To all price schedules for electric service. The Energy Cost Adjustment (ECA) factor will be applied monthly to all kilowatt-hour sales, under all rates and riders on file with the South Dakota Public Utilities Commission where the charge for such energy is subject to adjustment for increases and decreases in the cost of energy. The cost recovery factor is applied on a monthly basis as a separately billed charge to all kilowatt-hours, for the purpose of billing. The cost recovery factor shall be determined per the formula below. The Company will perform quarterly reviews. When the projected cumulative account balance (X) divided by projected jurisdictional sales (J) equals or exceeds $\pm \$0.001$, a revised ECA Factor will be determined and filed for implementation with the next month's billing cycle. All provisions of the Customer's current applicable rate schedule will apply in addition to this charge.

ENERGY COST ADJUSTMENT FACTOR

Annually, the estimated South Dakota jurisdictional cost of energy, plus the prior year's cumulative excess or deficiency which arises out of the difference between the actual costs and actual recoveries, will be divided by the estimated annual jurisdictional electric energy consumed under rates set by the Commission to calculate the annual Energy Cost Adjustment factor. The resulting factor E will be filed with the Commission no later than five (5) days before the first March billing cycle.

Monthly, the charges for all kilowatt-hours of energy supplied to designated Customers shall be increased or decreased by the annual Energy Cost Adjustment charge or credit to the nearest \$0.00001 determined as follows:

Where:

$$E = \frac{EC + A}{EJ} + D$$

$$D = X / EJ \text{ if } X / EJ \geq \$0.001 \text{ either debit or credit}$$

And E preceding the letters C and J indicates the quantity is estimated.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 77
Canceling Original Sheet No. 77

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE ECA – ENERGY COST ADJUSTMENT (continued)

ENERGY COST ADJUSTMENT FACTOR (continued)

Component Definitions

All references to account numbers mean the Uniform System of Accounts for Electric Utilities.

E = monthly Energy Cost Adjustment factor, calculated annually and reviewed quarterly.

A = the cumulative account balance at the beginning of the year of any excess or deficiency which arises out of the difference between the actual South Dakota jurisdictional cost of energy (C) and the actual recovery from the Energy Cost Adjustment clause applied to actual jurisdictional electric energy consumed (J).

Annually, the Company will reconcile actual costs with actual recoveries and establish a new factor A and set factor D to zero. The new factor A will be updated in the annual calculation of the new Energy Cost Adjustment factor E.

C = the South Dakota jurisdictional cost of energy will include:

- Natural gas used for electrical generation and fossil fuel in account 501 or transferred from account 151 to account 501 or 547, plus consumable chemicals in account 502 used to reduce fossil fuel emissions.
- Nuclear fuel in account 518 which is not already included in fossil fuel.
- The cost of contract, emergency, economy and wholesale energy purchased in accounts 555, 565, or 575, less the energy revenue recovered from sales as entered in account 447.
- The cost of energy will be adjusted by ninety percent (90%) of the revenues from the sale of renewable energy credits, carbon dioxide credits or other environmentally related benefits associated with MidAmerican Energy's renewable power projects as entered into account 456.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 78
Canceling 1st Revised Sheet No. 78

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE ECA – ENERGY COST ADJUSTMENT (continued)

ENERGY COST ADJUSTMENT FACTOR (continued)

Component Definitions (continued)

C = the South Dakota jurisdictional cost of energy will include (continued):

- The cost of energy will be adjusted by the pre-tax amount of any federal production tax credits associated with renewable power projects whose costs have been approved for inclusion in rate base in a rate proceeding, grossed up at the rate of 1.266 as entered into account 409.1, reduced for any negative energy settlements from those renewable power projects that result during the period the projects are eligible for the production tax credit, as recorded in account 447.043.

R

D = to be applied to the calculation of factor E when projected year-end balance (X) divided by projected jurisdictional sales (J) for the months remaining until the next annual factor calculation exceeds $\pm \$0.001$.

J = the jurisdictional electric energy consumed under rates set by the South Dakota Public Utilities Commission.

X = the projected cumulative balance for the current year of any excess or deficiency which arises out of the difference between the South Dakota jurisdictional cost of energy (C) and the recovery from the energy cost adjustment applied to projected jurisdictional sales (J). X includes actual costs of energy and recoveries through the second prior month and estimated costs of energy and recoveries through the remainder of the calendar year.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
34th Revised Sheet No. 79
Canceling 33rd Revised Sheet No. 79

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE ECA – ENERGY COST ADJUSTMENT (continued)

CURRENT ANNUAL ENERGY COST ADJUSTMENT CLAUSE FACTOR

Class	\$/kWh	
All Rates	\$0.00355	R



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
7th Revised Sheet No. 80
Canceling 6th Revised Sheet No. 80

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE EECR – ENERGY EFFICIENCY COST RECOVERY

APPLICABLE

To all electric rates except lighting.

ENERGY EFFICIENCY COST RECOVERY

Costs are the unrecovered amount of energy efficiency expenditures including carrying costs for ongoing costs of current programs. The costs are allocated to Residential or Non-Residential and converted to a per kWh basis using sales forecasted for the recovery year for each of those classes. Energy efficiency charges will be shown separately on the bill.

ENERGY EFFICIENCY COST RECOVERY FACTORS

The adjustment of electric charges under the provisions of Clause EECR-Energy Efficiency Cost Recovery to be effective with bills rendered beginning with the first billing cycle of August 2020, shall be as follows: N
N
N

	RS, RSW, RSH, <u>RSE, RST</u>	GE, GEH, GDH, GSH, GSW, GET, GD, GDT, GEP, LS, <u>LSH, LPT, MWP</u>	
Total On-going MidAmerican Costs	\$ 0.00103/kWh	\$ 0.00000/kWh	I

The adjustment of electric charges under the provisions of Clause EECR-Energy Efficiency Cost Recovery to be effective with bills rendered beginning with the first billing cycle of January 2021, shall be as follows: N
N
N
N

	RS, RSW, RSH, <u>RSE, RST</u>	GE, GEH, GDH, GSH, GSW, GET, GD, GDT, GEP, LS, <u>LSH, LPT, MWP</u>	
Total On-going MidAmerican Costs	\$ 0.00000/kWh	\$ 0.00000/kWh	N

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE EECR – ENERGY EFFICIENCY COST RECOVERY (continued)

RECONCILIATION

A reconciliation will be filed annually. The energy efficiency costs recovered from Customers during the prior period will be compared to the actual energy efficiency program expenditures. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive (if any) will be collected from Customers in conjunction with the reconciliation amount.

The reconciliation amount plus performance incentive award, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 81
Canceling Original Sheet No. 81

SECTION 3 – ELECTRIC RATE SCHEDULES RIDER SI – STEP INCREASE ADJUSTMENT

APPLICABLE

To all rates for electric service in South Dakota, except Rate SAL. The monthly rates shown on the specific tariff pages for Rate SAL include the step increases for that Customer group.

STEP INCREASE ADJUSTMENT

Step Increase Adjustment factors are applied to electric service for the purpose of phasing in MidAmerican's approved increase in revenue using a two (2)-step approach. Step Increase Adjustment factors are billed on a dollar per kWh basis at the amounts shown below:

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Step 1	From July 13, 2015 until MidAmerican files a notice with the Commission that all units of the Highland wind project and the entirety of the Southland substation project have been placed in service	\$(0.00167)
Step 2	After MidAmerican files notice that all units of the Highland wind project and the entirety of the Southland substation project have been placed in service which shall occur no later than December 31, 2015	\$0.00000



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 82
Canceling Original Sheet No. 82

SECTION 3 – ELECTRIC RATE SCHEDULES RIDER EF – EXCESS FACILITIES

AVAILABLE

To all Customers in all systems of the Company's electric service area.

APPLICABLE

To all electric rates.

Unless stated otherwise in the rate or price schedule, the Company will supply service:

- At a single point of delivery.
- To a load equal to the maximum demand of the Customer as specified in the rate or price schedule under which the Customer is being served.
- At one (1) standard voltage.

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In the event facilities in excess of a normal installation as defined in "Standard Service" within subsection "Technical and Operational Requirements" of Section 5 of this Tariff are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

- The type, extent, and location of such facilities shall be determined by agreement between the Company and the Customer. The right to trim and remove trees and other vegetation as deemed necessary by the Company to provide reliable service.
- Such facilities furnished by the Company shall be the property of the Company.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 83

SECTION 3 – ELECTRIC RATE SCHEDULES RIDER EF – EXCESS FACILITIES (continued)

APPLICABLE (continued)

- The Customer shall pay the Company at the time of installation the cost of the excess facilities, except, in the case of equipment which the Company provides on a rental basis, the Customer may elect to either:
 - Pay the cost of the excess facilities at the time of installation, or
 - Pay a monthly rental charge based on the Company's standard rental rate in effect at the time of the installation of such facilities multiplied by the Company's investment required to furnish such facilities. In the event there is a change made in the facilities which requires a change in the monthly rental charge, the monthly rental charge for all facilities being furnished by the Company will be based on the rate in effect at that time.
- The Company will provide excess facilities on a rental basis when all of the following apply:
 - The excess facilities cost is greater than \$500
 - The Customer or prospective Customer is creditworthy
 - The Customer is not a Speculative Customer as defined in the "Expansion of Electric Distribution System" subsection of Section 5 of this Tariff.
- For facilities furnished which are different than customarily used (non-standard), the cost or rental charge shall be calculated as the difference in the cost of:
 - The non-standard facilities actually furnished and
 - The normal facilities usually furnished.
- For facilities which are requested by and serve multiple Customers, the total cost of or rental on the excess facilities shall be prorated among the requesting Customers.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 84
Canceling Original Sheet No. 84

SECTION 3 – ELECTRIC RATE SCHEDULES

RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE

AVAILABLE

To all Non-Residential South Dakota Customers having their own generation facilities provided the Company has sufficient capacity available in production, transmission, and distribution facilities to provide such service at the location where the service is requested.

APPLICABLE

Service under this Rider is required for any South Dakota electric Non-Residential Customer that:

- Has on-site parallel distributed generation systems with a capacity over 100 kW.
- Is normally supplied wholly or partially by a source of power other than the Company's electric system.
- Utilizes the Company's electric system for Standby and/or Supplementary electric service at the Customer's premises.
- Has Total Load that would result in electric service under one (1) of the following Company's demand service tariffs:
 - Large General Service Rates.

This Rider is not required where:

- On-site generation is used only for emergency supply during times of utility outage.
- A Customer requires 100 kW or less of Standby Service and is taking service under the Company's Rate QF – Cogeneration & Small Power Production Facilities.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 85
Canceling Original Sheet No. 85

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

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DESCRIPTION

Energy provided to the Customer under this rider is limited to energy for Scheduled Maintenance, Unscheduled Outages, and Supplementary Service as defined below. The Customer shall not generate and allow energy flow onto the Company's system unless it is separately metered or otherwise permitted in accordance with the Company's Electric Service Policies.

Supplementary Service is available to any Non-Residential Customer who requires additional power requirements beyond that provided by their self-generation.

DEFINITIONS

Backup Energy means the energy actually delivered by the Company for Customer's scheduled or unscheduled outage of Customer-owned generation equipment.

Contracted Base Demand means the quantity specified in the Customer's electric service agreement as the maximum amount of Standby Service the company is obligated to supply.

ECA means the Energy Cost Adjustment clause.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 86
Canceling Original Sheet No. 86

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

DEFINITIONS (Continued)

Forced Outage Rate means the unplanned generator outage expressed as a percentage. For the first twelve (12) months, such rate shall be the EFORD Class published on the Midcontinent Independent System Operator, Inc. (MISO) website most similar to Customer's generation. For Customer generation that is a combined heat and power gas turbine, Company presumes a forced outage rate equivalent to the MISO EFORD for Combined Cycle unless Customer documents a different outage rate. For Customer generation that is a combined heat and power reciprocating engine, Company presumes a forced outage rate equivalent to the MISO EFORD for Diesel Engines, unless Customer documents a different outage rate. For subsequent twelve (12)-month periods, the EFORD shall be the actual unplanned generator outage for the Customer's generating facilities for the previous twelve (12) month period. The actual unplanned generator outage for Customer's generating facilities shall be calculated as the number of hours the generator was not available in the prior twelve (12)-month period, divided by 8,760 hours.

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Generator Meter means the meter(s) used to measure the electrical output of the Customer's generating facilities.

Main Meter means the meter(s) installed between the Company and the Customer.

Scheduled Maintenance means the energy or energy and capacity supplied by the Company during planned maintenance of the Customer's non-utility source of electric energy supply. The energy or energy and capacity shall be prearranged by the Customer with the Company as specified in Scheduled Outage Coordination provision in this rider.

Standard Electric Service Rate means the Company's rate or price schedule under which the Customer's Total Load would be served.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 87

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

DEFINITIONS (Continued)

Standby Service means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either:

- Scheduled maintenance.
- Unscheduled outages.

Supplementary Energy means energy or energy and capacity supplied by the Company to the Customer when Customer's non-utility source of electricity is insufficient to meet the Customer's own load.

Total Load means for each demand period, the sum of load measured by the Main Meter and the Generator Meter for such period.

Unscheduled Outage means the energy or energy and capacity supplied by the Company that is not prearranged as specified in this tariff provided during unplanned electrical and/or mechanical maintenance of Customer's non-utility source of electric energy supply and is subject to interruption by the Company.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

METERING

All electricity delivered to the Customer by the Company will be measured by one (1) or more meters installed at a single point of common interconnection or as determined by the Company. The Customer shall allow the Company to make all necessary arrangements to meter:

- The amounts of demand, reactive demand, and energy supplied by the Company.
- The gross demand and energy output of the Customer's generation equipment.

The Company shall provide and the Customer shall be required to pay the installation, operation, and maintenance costs incurred by the Company for the metering equipment installed on the Customer's generation equipment. The Customer shall also provide a communication line (telephone or Internet TCP/IP) or other interfaces agreed to by Company for automated transmission of interval data. Access shall be provided by Customer to Company for maintaining and operating such equipment.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

ELECTRIC SERVICE AGREEMENT

The Customer will be required to execute an Electric Service Agreement for the service provided under this rider for an initial term of not less than five (5) years with an appropriate cancellation charge covering the cost of installation and removal of facilities if service is terminated in less than ten (10) years, unless otherwise mutually agreed upon by the Customer and the Company.

A notice of one (1) year may be required before the Company will allow a Customer currently receiving firm service from the Company, for a load in excess of 10,000 kW, to begin service under this rider unless otherwise mutually agreed upon by both the Company and the Customer. The term of any notice will be dependent on the Company's ability to adjust its generation capability, including reserve margin, for the reduced firm load due to self-generation installed by the Customer.

Contract Base Demand shall be an amount mutually agreed upon by both the Customer and the Company. If the total capacity requirement is less than the nameplate capacity of Customer's power source, the Customer shall inform the Company of the means by which outage demand will be less than the nameplate capacity. The Company may request that the Customer provide a load reduction plan that describes the Customer's ability to remove load within a specified timeframe.

The Electric Service Agreement with the Company shall specify:

- The total capacity requirements which shall be no less than that which the Company shall be required to supply in the event the Customer's power source is not available.
- The capacity of Customer's power source for which the Company will be providing Standby Service and to which the Contracted Base Demand Charges will apply for determining Reservation Fees.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

CONTRACTED BASE DEMAND

The Company shall not be obligated to supply Standby or Supplementary Service for a Customer's load in excess of the Contracted Base Demand. The Company may require the Customer to contract for additional Contracted Base Demand if the Customer exceeds that specified in the Electric Service Agreement.

The Customer shall furnish documentation to the Company of any changes affecting the maximum capacity and reliability of the power source for which the Customer requires Standby or Supplementary Service.

The Contracted Base Demand Charge shall be determined by the Contracted Base Demand in kW.

The Customer shall be liable for all damages or costs caused by the Customer's use of power in excess of the Contracted Base Demand. The Company may require the Customer to install an approved load-limiting device which shall be set and sealed by the Company so that the Customer's use of service will not exceed the number of kilowatts contracted for by the Customer.

At the conclusion of the initial service period, if a Customer suspends taking service and within twelve (12) months thereafter resumes taking service at the same premises, the reconnect charge shall be equal to the minimum charge the Customer would have otherwise been required to pay during the disconnection period had service not been terminated.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

INTERCONNECTION

The Customer shall be subject to the provisions of the Company's requirements for interconnection as applicable and as they may change from time to time. The Customer will pay all costs of interconnecting a facility to the Company's system as specified in the Company's interconnection policy and contract with the Customer. Termination fees shall be consistent with those defined in the Electric Service Agreement.

The Company may be reimbursed by the Customer for costs which are incurred, or which have been previously incurred, in providing facilities which are used principally or exclusively in supplying service for any portion of the Customer's requirements which are to be normally supplied from a source of power other than the Company's electric system.

During times of Customer generation, Customer will be expected to provide VARs as needed to serve their load. Customer will provide equipment to maintain a unity power factor plus or minus ten percent ($\pm 10\%$) for supplemental demand, and when the Customer is purchasing Backup Energy from the Company.

All electricity delivered to the Customer shall be for the exclusive use of the Customer and shall not be resold.

The Company reserves the right to establish a minimum charge in order to recover the costs of facilities required to serve such load. Said charge shall be specified in the Electric Service Agreement.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE

NET MONTHLY RATE

Monthly Service Charge

Billed at Customer's Standard Electric Service Rate

Reservation Fees*

Generation Service

Contracted Base Demand Charge

\$11.03 per kW per month x Forced
Outage Rate

Transmission Service

\$1.21 per kW per month x Forced
Outage Rate or

\$1.21 per kW per month for
Generation over five (5) MW**

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Distribution Service

\$2.00 per kW per month

Reactive Demand

\$0.50 per kVar

**Any Customer that can successfully demonstrate reduced use of the transmission system when called upon by MISO shall share in any resulting reduced rates MidAmerican receives from MISO.

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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Where the Forced Outage Rate shall be set to the:

- MISO Pooled EFORD for generation installed most similar to Customer's generation for the first twelve (12) months of the Electric Service Agreement.
- Actual Forced Outage Rate for Customer's generating facilities experienced in the prior twelve (12)-month period for the subsequent twelve (12)-month periods, adjusted annually.

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Scheduled Standby Usage Rates*

Demand under daily Rider SPS reservation fees and energy charges under the Customer's Standard Electric Service Rate as recorded by the Main Meter and applied as follows:

Daily Demand Charge	
Per kW for maximum demand for	
standby period, the sum of the	
Generation Service and Transmission	
Service Reservation Fees	$(\$11.03 + \$1.21) \div 30.4167$
Energy Charge	Energy Charge Rate
Reactive Demand	kVar Demand Charge Rate

*During any billing period in which the Customer utilizes scheduled standby energy and capacity, the Customer shall be billed the greater of Customer's Reservation Fees or Scheduled Standby Demand Charges for that billing period.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Unscheduled Usage Rates

The greater of:

- Energy charges included under the Customer's Standard Electric Service Rate based on energy usage recorded by the Main Meter.
- MISO LMP + ten percent (10%) for period of Unscheduled Outage based on demand and energy usage recorded by the Main Meter.

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Rates, Adjustments and Clauses

As applicable in Customer's Standard Electric Service Rate, including Reactive Demand Charges. The ECA and TCR clauses shall not apply to charges billed under MISO LMP.

Minimum Charge

Monthly bills shall include:

- Standard Electric Service Rate monthly basic service or monthly service charges
- Reservation fees based on Contracted Base Demand

Payment

Bills are due and payable within twenty (20) days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Scheduled Outage Coordination

Customer and Company will coordinate planning and the determination of a schedule for performance of periodic maintenance of the Customer's facilities. Such maintenance shall be scheduled to avoid summer and winter peaks or agreed upon in the Electric Service Agreement. Scheduled maintenance is typically available in April, May, October, and November. The Customer must provide at least a thirty (30) day notice of its proposed schedule for scheduled maintenance. Customer may modify the maintenance schedule with thirty (30) days' notice to the Company.

Scheduled maintenance may not exceed forty-five (45) days in any continuous twelve (12)-month period unless otherwise agreed by Company in writing. Any extension of maintenance period may be requested by the Customer in writing and shall be responded to by the Company in writing.

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Customers that do not comply with the terms and conditions for qualifying maintenance periods will be subject to unscheduled usage charges.

Unscheduled Outage Usage

Unscheduled standby is limited to Backup Energy required during a forced outage of the Customer's self-generation. The Customer is allowed to use unscheduled standby service up to the number of hours equivalent to the Forced Outage Rate multiplied by 8,760 hours in a twelve (12)-month period without incurring additional Supplementary power charges. Riders, terms, and conditions for the Customer's Standard Electric Service Rate shall apply.

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SECTION 3 – ELECTRIC RATE SCHEDULES

RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Unscheduled Outage Coordination

Unscheduled outage is subject to:

- Availability.
- The condition that supply will not seriously impair or jeopardize the system.
- Notification by telephone for loss and restoration of power source.
- Written follow-up notification within forty-eight (48) hours of loss and/or restoration

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SUPPLEMENTARY SERVICE

Supplementary Service

Billed at Customer's Standard Electric Service Rate, including its terms, conditions, minimum charge, and minimum bill provisions.

Adjustments and Clauses

As applicable in Customer's Standard Electric Service Rate.

Billing

Supplementary demand for each demand period shall be the applicable demand for tariff service associated with the Main Meter for the billing period.

Supplementary energy shall be the applicable energy charges for the tariff service associated with the Main Meter for the billing period.

Minimum Charge

Minimum charge as defined in Customer's Standard Electric Service Rate.

Payment

Bills are due and payable within twenty (20) days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SECTION 4 – CONTRACTS WITH DEVIATIONS

Name and Location	Type/Class of Service	Execution/ Expiration Dates	Most Comparable Regular Tariff	
			Schedule No.	Contract Differences
None				



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SECTION 5 – RULES AND REGULATIONS

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES

1.01 DEFINITIONS

Account Agent means one authorized by a Customer to act on that Customer's behalf.

Applicant means an entity that requests and/or contracts for electric service.

Billing Agent means one authorized by a Customer to receive and pay electric bills on that Customer's behalf.

Budget Billing means a levelized payment plan designed to limit the volatility of a Customer's bill.

Commission means the South Dakota Public Utilities Commission or any duly constituted successor to the Commission.

Credit Assurance means a guarantee provided by the Applicant and acceptable to the Company against the risk of Customer default for payment of electric service.

Customer means any person, firm, association, corporation or agency of the federal, state or local government or legal entity responsible by law for payment for the electric service from the electric utility.

Extensions means expansion of the Company's distribution system built to serve a Customer or a specific group of Customers either on public right-of-way or private easement on a Customer's Premises.

Modifications means any changes required on the Company's facilities necessitated by actions or requirements other than the Company.

Multiple-Dwelling Unit means a multiple-occupancy building with two (2) or more Customers.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.01 DEFINITIONS (continued)

Municipality or Municipal Corporation means any city, village, town or township.

Non-Residential Service means service to those Customers not eligible for Residential Service.

Point of Attachment means a Company-approved, single location where the Customer's facilities are connected to the Company's facilities. If the metering is installed on the Customer's side of the Point of Attachment, the Company reserves the right to exercise control up to the metering point.

Premises means a contiguous tract of land that may be separated by nothing more than a highway, street, alley or railroad right-of-way, where all buildings and/or electricity-consuming devices located thereon are owned or occupied by a single Customer or applicant for electrical service, or where all electricity delivered thereto is utilized to supply one (1) or more buildings and/or electric loads which the Company considers as components of a unified operation.

Residential Service means service to those Customers eligible for residential service pursuant to the availability definition under electric Rate RS Residential Service, Rate RSW Residential Water Heating Service, Rate RSH Residential Space Heating Service, Rate RSE Residential All Electric Service or Rate RST Residential Time-of-Use Service

Service Line means the equipment used for delivering electricity from the distribution system to the Customer's Point of Attachment.

Time-of-Use or TOU means a rate schedule that contains pricing that is differentiated by specifically-defined groups of hours.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.02 GENERAL PROVISIONS

All charges, Policies, Riders and Tax Additions of the Company applicable to service supplied under this Tariff are subject to approval, termination, change or modification by the South Dakota Public Utilities Commission, to the extent permitted by law.

1.03 AVAILABILITY

Service under this Tariff is available to any Customer located in the Company's service area.

By accepting service under this schedule, the Customer is agreeing to abide by the Company's "Electric Service Policies," "Customer Service Policies," "Technical and Operational Requirements" and all other requirements of this Tariff.

1.04 FIRE OR OTHER CASUALTY – CUSTOMER'S BUSINESS PREMISES

Should a fire or other casualty occur on the Customer's Premises, rendering them unfit for the purposes of the Customer's business, any Customer contract, having a definite term under the applicable rate, shall thereupon be suspended until such time as the Customer has reconstructed and reoccupied the Premises for the purposes of the Customer's business.

1.05 EXCLUSIVE SERVICE

The Company shall be the sole provider of the electric service to each Premises.

1.06 ASSIGNMENT

No agreement for service may be assigned or transferred without the written consent of the Company.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.07 PROTECTION OF SERVICE

The Company will not render service to any Customer for use by the Customer which shall have a detrimental effect upon the service rendered to the Company's other Customers.

1.08 RESALE OR REDISTRIBUTION OF ELECTRICITY

The Company will not furnish electric supply for resale or redistribution. Resale means the sale of electricity by the Customer to a third party. Resale of electricity is prohibited.

If the Customer distributes and uses electricity from a single point of usage to separate points or buildings on its Premises, such use shall not be considered resale provided: (1) Customer owns or possesses the Premises and only the Customer's business is operated there (excluding renting space in the Premises), and (2) Customer is a corporation, partnership or any entity affiliated with such corporation or partnership.

Redistribution of electricity is prohibited. Redistribution is the furnishing of electricity by the Customer to a third party in exchange for a benefit, a promise, or any other consideration under conditions that do not constitute resale.

If the Applicant is not the owner of the Premises or of intervening property between the Premises and the Company's electric distribution system, the Applicant agrees to obtain from the proper owner, or owners, the necessary consent to the installation and maintenance on said Premises and on such intervening property of all wiring and other electric equipment required for supplying electricity to the Applicant.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.09 CUSTOMER-DESIGNATED AGENT

The Customer may designate an Account Agent or Billing Agent for their accounts. The Customer must complete an authorization and release to establish the Agent and is subject to terms and conditions of said document. The Customer is responsible for all transactions and obligations to MidAmerican in the event of default by the designated Agent.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.10 LIMITATION OF LIABILITY

The Company will use reasonable diligence to provide reliable service. However, the Company does not guarantee its service against interruption, shortage, deficiencies, imperfections or irregularities.

The Company will not be responsible nor liable for electricity from and after the point it first passes to the wires or other equipment owned or controlled by the Customer, and Customer shall protect and hold harmless the Company from all claims for injury or damage to persons or property occurring beyond said point, except where injury or damage shall be shown to have been occasioned solely by the negligence of the Company. The Customer will be held responsible and liable for all electricity used on the Premises until notice of termination of service is received by the Company and the Company has taken the final meter readings.

The Company will not be responsible for damages for any failure, interruption, shortage or insufficiency of service or irregularities of the supply of electricity, increase or decrease in voltage, or change in characteristics of electricity supply.

The Company will not be liable for any damages caused by the Company's conduct in compliance with or as permitted by this Tariff or other agreements, or any other applicable rule, regulation, order or tariff.

The Company will not be liable for any injury, loss, or damage, resulting from interruption, shortage, deficiency, imperfection, insufficiency or irregularities of service unless caused by the Company's willful default or gross negligence. In no event shall the Company be liable for consequential or punitive damages.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.11 IRREGULARITIES AND INTERRUPTION OF SERVICE

Service Reliability

The Company will use reasonable diligence to provide reliable service and will reestablish service with the shortest possible delay consistent with the safety of customers, employees, and the general public. However, the Company does not guarantee its service against irregularities and interruption.

Irregularities and Interruptions

Causes of irregularities and interruptions in service include, but are not limited to, the following:

- System switching operations.
- Repairs or changes in facilities.
- Valid curtailment or proration orders.
- Rules and regulations promulgated by state or federal regulatory authorities.
- Occurrences beyond the Company's reasonable control including, but not limited to:
 - Accidents.
 - Acts of God (e.g., floods, winds, lightning, etc.).
 - Acts or omissions of civil or military authority or of suppliers.
 - Equipment failure.
 - Fires, epidemics, quarantine restrictions.
 - Strikes or other labor disputes, embargoes, wars, sabotage, political strife, riots, delays in transportation.
 - Compliance with any regulations or directives of any national, state, local or municipal government, or any department thereof.
 - Fuel, power, material or labor shortages.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

1.00 ELECTRIC SERVICE POLICIES (continued)

1.11 IRREGULARITIES AND INTERRUPTION OF SERVICE (continued)

Repairs or Changes

The Company reserves the right to interrupt service for repair of or changes in Company facilities.

The Company will make a reasonable effort to notify the Customer prior to planned repairs or changes of more than one (1) hour.

Customer Responsibility

The Customer will not be relieved of responsibility for payment of charges for service actually supplied (including minimum charges) because of:

- Interruption, irregularity or insufficiency of service.
- Accident to the Customer's equipment or machinery.
- Failure of a Customer's installation, not due to the fault of the Company.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES**2.01 APPLICATION FOR SERVICE**Application Process

Applications for service may be made:

- By phone.
- By mail.
- On the internet.

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All Applicants:

- Must provide proof of identity.
- May be required to provide information for a service application.
- May be required to provide proof of occupancy.

Outstanding Debt

If, after a review of Company records, an outstanding debt is found in the Customer's name, the Customer:

- May be required to pay the outstanding debt.
- May be required to provide a deposit or other form of Credit Assurance.

The Company will consider at least a twelve (12) month Payment Agreement for the outstanding debt as long as the debt is not part of a defaulted Payment Agreement.

Refusal of service may occur for an Applicant who, although he is not personally liable to the Company, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.

The Company may refuse to provide service to a Customer under conditions specified in "Refusal or Disconnection of Service" within the "Customer Service Policies" subsection of this Section 5.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.02 RATE CLASSIFICATION

The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
RS	Residential Service
RSW	Residential Water Heating Service
RSH	Residential Space Heating Service
RSE	Residential All Electric Service
GE	General Energy Service
GEH	General Energy Heat Service
GD	General Demand Service
GDH	General Demand Heat Service
GSH	General Energy Sep. Metered Space Heating Service
GSW	General Energy Sep. Metered Water Heating Service
LS	Large Demand Secondary Service
LSH	Large Demand Secondary Heat Service
MWP	Municipal Water Pumping Service
GEP	General Energy Service Public Authority
RST	Residential Time-of-Use Service
GET	General Energy Time-of-Use Service
GDT	General Demand Time-of-Use Service
LPT	Large Primary Demand Time-of-Use Service
SAL	Street and Area Lighting Service
QF	Cogeneration & Small Power Production Facilities

Customers will be subject to all riders, additions, adjustments, taxes, fees, and charges that may be applicable under this Tariff. All rates and charges contained in this Tariff or contract with reference thereto may be modified at any time by a subsequent filing made pursuant to the provisions of the South Dakota Administrative Rules, Article 20:10, "Public Utilities Commission".

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)**2.03 MINIMUM RATE TERM**

Customers, having selected a rate adapted to the Customer's requirements, may not change to another rate within a twelve (12)-month period unless:

- The character or conditions of the Customer's requirements change substantially and permanently, or
- A substantial change affecting the Customer's service is made in the Company's Tariff.

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2.04 ASSIGNMENT OF RATE**Residential**

A Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates RS, RSW, RSH, RSE or RST and will remain on the applicable rate until such time as the Customer no longer meets those requirements. A Residential Customer may elect to receive service under time-of-use rate RST and will be required to remain on the time-of-use rate for a minimum of twelve (12) months.

Non-Residential

A Non-Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates GE, GEH, GD, GDH, GSH, GSW, LS, LSH, SS, MWP or GEP and will remain on the applicable rate until such time as Customer no longer meets those requirements. A Non-Residential Customer may elect to receive service under time-of-use rates GET, GDT, LPT or SST and will be required to remain on the time-of-use rate for a minimum term of twelve (12) months.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.05 REASSIGNMENT OF RATE

Where a Non-Residential Customer's operation is discontinued or substantially reduced, the Customer may request the Company to reassign the Customer to the Electric Service Rate and charges under which the Customer would be eligible based on the current level of electricity use. The Company has sole discretion in its response to Customer-requested rate reassignment. If the Customer's existing meter is inadequate or incompatible with the new Electric Service Rate, the Customer will reimburse the Company for the cost of replacing the meter.

2.06 TURN ON SERVICE

The Company will use all reasonable efforts to turn on service during normal working hours on the day requested by the Applicant. If the Applicant requests service be turned on after hours, time and materials charges will apply. Refer to the "Miscellaneous Fees and Charges" section of this Tariff.

The Applicant is responsible for providing access to the Premises as needed when requesting services be turned on or transferred and meter readings need to be obtained.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)**2.07 CREDIT ASSURANCE AT SERVICE APPLICATION**

The Company may request a deposit or other form of Credit Assurance from any current or prospective Customer. The Company may refuse or disconnect service with appropriate notice if the Customer fails to provide requested Credit Assurance.

The Company must give notice to the Applicant not less than fifteen (15) days preceding the day a deposit or Credit Assurance is required.

Credit Classifications

"Satisfactory credit" means that within the last year of service the Customer has not had service disconnected for nonpayment of a bill for services rendered and has received fewer than three (3) disconnection notices. The Company may not require an Applicant for service or an existing Customer with satisfactory credit to establish or reestablish credit.

"Unsatisfactory credit" means the Customer has had one (1) or more disconnects in the last year of service, three (3) or more disconnection notices in the last year of service, or has an undisputed outstanding debt with the Company. The Company may require a Customer to reestablish credit if the Customer has unsatisfactory credit. If a Customer is unable to pay the full amount of a deposit, the Company shall accept payment of the deposit in installments over a period of not more than four (4) months.

"Unknown credit" means the Customer has no known energy purchase experience. The Company may require the Applicant to provide other credit information to establish credit, but the Company shall allow the Customer to choose the option the Customer prefers.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.07 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Types of Acceptable Credit Assurance for Residential Customers

- Security deposit (cash, check, or money order).
- Bank letter of credit.
- Third-party guarantee in accordance with § 20:10:19:06 of the South Dakota Administrative Rules.
- Placement on an early payments list in accordance with § 20:10:19:05.
- Other assurance found acceptable by the Company.

Types of Acceptable Credit Assurance for Non-Residential Customers

- Security deposit (cash, check, or money order).
- Surety bond.
- Bank letter of credit.
- Placement on an early payments list in accordance with § 20:10:19:05 of the South Dakota Administrative Rules.
- Other assurance found acceptable by the Company.

Amount of Credit Assurance

Credit Assurance shall be set at no more than one-sixth (1/6) of the estimated annual bill and an existing deposit shall not be increased to more than that level.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.07 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)

Bankruptcy

The amount and terms of deposit or Credit Assurance for a Customer who files bankruptcy will be in accordance with Federal law (11 US Code, Section 366).

Record of Deposit or Credit Assurance

Any person who pays a security deposit will be given a receipt of deposit.

A record of deposit or Credit Assurance showing the following will be kept on file by the Company:

- The name and current address of each depositor.
- The amount and date of deposit.
- Each transaction concerning the deposit.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)**2.07 CREDIT ASSURANCE AT SERVICE APPLICATION (continued)**Transfer to New Premises

If a Customer transfers service to new Premises:

- The Customer's existing deposit or other form of Credit Assurance will be transferred to the new account.
- It shall not necessitate the payment of a second deposit unless an existing deposit has been applied to the final bill issued at the first address.

Refunds

Deposits will be refunded with interest, in accordance with § 20:10:19:08 of the South Dakota Administrative Rules, when the Customer has:

- A record of twelve (12) consecutive months of prompt payment (which may be eleven (11) timely payments and one (1) automatic forgiveness of late payment) without having service disconnected for nonpayment and without receiving three (3) or more disconnection notices.
- Disconnected service, made the final payment on the account and not transferred service to a new Premises.

Refunds of deposits plus interest will be made as follows:

- Check.
- Bill credit.
- Final bill credit with any balance refunded by check.
- Transfer to new Customer account if Customer discontinues service at one Premises and establishes service at a new Premises.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 BILLING FOR SERVICE

Normal Billing

Meter readings used for Company billing will normally be scheduled monthly. The Company may schedule meter readings in low-Customer-density rural and suburban areas at bimonthly intervals.

Bills will normally be based on actual Company meter reads, subject to Company review. Where actual readings are unavailable, bills will be based on estimates of the Customer's usage.

Bills will be in accordance with the rates and charges contained in this Tariff and will be computed monthly in accordance with the Company's meter reading schedule.

The Customer may supply meter readings, providing a Company meter read is obtained once every twelve (12) months.

Less Frequent Billing

Billings less frequent than monthly may be scheduled with Commission approval.

More Frequent Billing

Billings more frequent than monthly may be required from Non-Residential Customers who are credit risks.

The more frequent billings will be for one (1) month only unless approval is received from the Commission.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)**2.08 BILLING FOR SERVICE (continued)****Estimated Bill**

The Company will attempt to read every meter every month. When the Company is unable to read the meter after reasonable effort, the Company will issue an estimated bill.

- The word “Estimate” will appear on the face of the bill.
- Only in unusual cases or with Customer consent shall more than three (3) consecutive estimated bills be rendered.
- The Customer will be notified when there have been three (3) consecutive estimates and periodically thereafter.
- An actual meter reading by a Company representative is required once every twelve (12) months.
- Automated meter readings are actual Company meter readings.

Bill Form

- The Standard Bill Form is shown in “Section 6 – Sample Forms” of this Tariff.
- The Customer may elect to receive bills electronically. If a Customer elects to receive bills electronically, all charges associated with the Customer’s account will be billed electronically. All Customer correspondence will be available for viewing at www.midamericanenergy.com. The Company reserves the right to determine whether or not a Customer is eligible to be billed electronically.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 BILLING FOR SERVICE (continued)

Prorated Bill

- For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. The Company's work schedules permit the orderly reading and billing of all meters by the Company over a period of approximately every thirty (30) days.
- If the meter read period is less than twenty-eight (28) days or greater than thirty-nine (39) days, the Customer's bill will be prorated on a daily basis. All steps of the rate will be prorated.

Bill Due Date

The Company will provide bills to all Customers allowing a minimum of twenty (20) days after the bill is rendered for timely payment.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.08 BILLING FOR SERVICE (continued)

Preferred Due Date

A preferred due date is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

The preferred due date:

- Must be requested by the Customer.
- May not extend into the next billing cycle.

The preferred due date may be cancelled:

- Upon Customer request.
- After the fifth (5th) late payment in a twelve (12)-month period.

T

High Usage Review

The Company will provide assistance to any Customer who has abnormally high use by:

- Discussing readily identifiable patterns of usage.
- Suggesting an energy audit.
- Identifying sources of conservation information and financial assistance that may be available to the Customer.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)**2.09 BUDGET BILLING**Availability

Budget Billing is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

Entry to Plan

Customers may begin Budget Billing at any time.

Budget Computation Method

The monthly budget payment for Budget Billing plan Customers is derived by estimating a Customer's usage for the next twelve (12)-month period and dividing that amount by twelve (12). The estimation method uses a twenty-four (24)-month history at the Premises in question as well as other factors, such as weather and prices. The Budget Billing amount for new Premises is estimated based on tariff rate code and geographic location.

T
TPeriodic Adjustments

The monthly Budget Billing amount will be recomputed at least annually and may be recomputed:

- When requested by the Customer.
- When changes in price and/or consumption result in an estimated budget amount that differs by ten percent (10%) and \$10 or more from the current budget amount.

At the Customer's annual review, the Budget Billing amount changes regardless of the amount of change.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING (continued)

Budget Review

Budgets are reviewed periodically and annually.

Budget Balance at Annual Review

Debit balance:

- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the debit balance will be applied to the next bill.

Credit balance:

- The balance is spread evenly over the next twelve (12) months and included in the Budget Billing amount.
- When requested, the balance will be refunded by application to the next bill(s).
- When requested, credit balances exceeding \$25 will be refunded directly.

Customer Notification

The Customer will be notified of any changes in the budget amount at least one (1) full billing period before the due date for the new budget amount. The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING (continued)

Late and Delinquent Payments

Regardless of the Budget Billing account balance, a late budget bill is subject to the "Late Payment Charges" specified in "Payment for Service" within the "Customer Service Policies" subsection of this Section 5. Any late payment charges will be applied to the budget amount.

For delinquent budget billing accounts where there is a:

- Debit balance, or balance due the Company, the delinquency in payment is subject to the provisions of "Refusal or Disconnection of Service" within the "Customer Service Policies" subsection of this Section 5.
- Credit balance that is less than the delinquency in payment is subject to the provisions of "Refusal or Disconnection of Service" within the "Customer Service Policies" subsection of this Section 5.
- Credit balance, or balance due the Customer, budget billing may be terminated thirty (30) days after the budget bill becomes delinquent.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING (continued)

Cancellation

Budget Billing may be cancelled:

- Upon Customer request.
- When service is cancelled.
- For failure to pay.

For balances:

- Owed to the Company, the Customer may be required to pay the amount owed upon cancellation.
- Owed to the Customer, the Customer shall have the option to:
 - Request application of the credit balance to the next bill(s).
 - Request a direct refund of a credit balance greater than \$25 as long as the Customer does not have a past due balance.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 PAYMENT FOR SERVICE

Bill payment options include:

- US Mail.
- Automatic withdrawal from the Customer's bank account.
- Automated phone system or Company phone representative.
- Company website.
- Electronic payment.
- Authorized walk-in payment location – third-party processor may charge the Customer directly for any transaction fees.
- Credit and debit card – third-party processor may charge the Customer directly for any transaction fees.
- Other options may be added as they become available.

D

Physically delivered payments are considered received the same day. Electronic payments are considered received when the electronic payment notification is received. Bills are considered paid timely if paid on or before the due date of the bill.

Failure to receive a bill will in no way exempt a Customer from obligation to make payments within the regular specified time.

Late Payment

Late payment charges of one and one-half percent (1.5%) will be charged on unpaid balances.

One (1) late payment charge will be forgiven each calendar year. The Customer will be notified on the next bill when the forgiveness has been granted.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.10 PAYMENT FOR SERVICE (continued)

Returned or Dishonored Payments

If the Customer's payment is not honored by a financial institution, a charge will be assessed. (Refer to the "Miscellaneous Fees and Charges" section of this Tariff.) If the Customer has a history of returned or dishonored payments within a calendar year, payment by cash, cashier's check, certified check, or money order may be required.

2.11 PAYMENT AGREEMENT (PA)

When a Residential Customer cannot pay a past-due bill in full, or has an outstanding debt for utility service, and is not in default of a Payment Agreement (PA), the Company will offer the option of retiring the debt by making payments of specific amounts due at scheduled times, plus the current monthly bill, to bring an account to a current status.



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SECTION 5 – RULES AND REGULATIONS (continued)

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2.00 CUSTOMER SERVICE POLICIES (continued)

2.11 PAYMENT AGREEMENT (PA) (continued)

Agreements

The Company shall render a written document to the Customer within three (3) days of making an agreement over the telephone or through electronic transmission. The document will state:

- The terms and conditions of the Payment Agreement.
The address and a toll-free number to reach a qualified representative.

Defaulted Payment Agreement

If the Customer fails to pay the current monthly bill plus the Payment Agreement installment amount, the Agreement will be in default.

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D



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Rider

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 BILLING ADJUSTMENTS

Billing adjustments will be made in accordance with §§ 20:10:17:06, 20:10:17:08 and 20:10:17:09 of the South Dakota Administrative Rules.

Reasons for Billing Adjustments

Billing adjustments may be made for incorrect:

- Measuring of the quantity or volume of service.
- Meter registration.
- Reading of the meter.
- Rate application.
- Connection of the metering installation.
- Meter multiplier.
- Class of service.

Meter Registration Errors

Billing adjustments:

- Will be made if a meter that is fast is determined to be in error more than two percent ($\pm 2\%$).
- May be made if a meter that is slow or creeping is determined to be in error more than two percent ($\pm 2\%$).



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 BILLING ADJUSTMENTS (continued)

Adjustments for Wastage or Accidental Grounding

No billing adjustment will be made for Customer wastage or accidental grounding.

Refund Adjustment

If the meter error date can be determined with reasonable certainty, the refund will be calculated from that date. The time period for which the Company is required to adjust, refund, or credit the Customer's bill shall not exceed five (5) years unless otherwise ordered by the Commission.

If the meter error date cannot be determined with reasonable certainty, the refund is limited to one (1) year, consisting of the twelve (12) months prior to the date the error is discovered.

The Company shall refund the Customer within thirty (30) days of the overcharge determination.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.12 BILLING ADJUSTMENTS (continued)

Backbill Adjustment

If the meter error date can be determined with reasonable certainty, the backbill will be calculated from that date. For a Residential Customer, the time period for which the Company may adjust for the undercharge shall not exceed one (1) year. For a Non-Residential Customer, the time period for which the Company may adjust for the undercharge shall not exceed five (5) years.

If the meter error date cannot be determined with reasonable certainty, the backbill amount is limited to one (1) year, consisting of the twelve (12) months prior to the date the error is discovered.

The Company shall divide the total undercharge by two (2) times the number of undercharged months to determine the amount of undercharge the Customer may pay each month until the undercharge is paid unless:

- The Customer has selected a shorter repayment schedule; or
- The Customer and Company have agreed on a longer repayment schedule.

Interest

No interest will be paid on refunds or charged on backbills.



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SECTION 5 – RULES AND REGULATIONS (continued)

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2.00 CUSTOMER SERVICE POLICIES (continued)

2.13 METER TESTS

Request

The Company will test meters at the Customer's request without charge unless the meter has been tested within one (1) year prior to such request. The Customer or their Agent may be present for the test. A report with the results of the test will be kept on file, and a copy will be provided to the Customer.

Deposit

If the Customer requests a meter test for a meter which has been tested within the past year, the Company may require the Customer to pay a deposit. Refer to the "Miscellaneous Fees and Charges" section of this Tariff for specific charges.

Notification of Results

A report will be provided to the Customer within one (1) week after completion of the test which includes the:

- Name of the Customer requesting the test.
- Date of the request.
- Location of the meter.
- Type, make, size and number of the meter.
- Date tested.
- Result of the test.

Billing Adjustments

Billing adjustments or refunds determined to be necessary as a result of the meter test will be made in accordance with "Billing Adjustments" within the "Customer Service Policies" subsection of this Section 5.



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2.00 CUSTOMER SERVICE POLICIES (continued)

2.14 DISPUTED BILLS

The Customer may dispute a bill in a manner that clearly defines the disputed amount. To avoid credit action, the Customer must pay any undisputed portion of the bill while negotiations are in progress.

The Company shall investigate as required by the particular case and report the results to the Customer and to the Commission, if involved.

If the dispute is not resolved, and a disconnect notice is sent, the Company shall notify the Customer that the Customer has the right to appeal to the Commission within ten (10) working days after a disconnection notice is sent for resolution of the dispute.



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SECTION 5 – RULES AND REGULATIONS (continued)

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2.00 CUSTOMER SERVICE POLICIES (continued)

2.15 RESEARCH FOR CUSTOMERS

The Company will maintain a Customer contact center where Customers may reach a Company representative and receive current information. The Company will periodically notify Customers how to reach the center.

A Customer or an Agent may request Customer-specific information that includes electric usage for the last twenty-four (24) billing periods. The Company will provide this information at no cost upon receipt of a valid request for such information. Requests for more extensive research not to exceed five (5) years of billing history, special handling, special bill preparation, or billing delivery methods other than delivery via standard U.S. mail or standard electronic billing, may require reimbursement to the Company for time and materials associated with such request.

Requests may be made by contacting the Customer contact center at (888) 427-5632 or on the Company's website, www.midamericanenergy.com.



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2.00 CUSTOMER SERVICE POLICIES (continued)

2.16 DIVERSION OR UNAUTHORIZED USE OF SERVICE

Diversion of service is defined as unauthorized bypass of or tampering with Company equipment with the intent to steal or benefit from unmetered service.

Unauthorized use occurs when a person or Premises receives benefit of metered utility service without the consent of the Company.

When diversion or unauthorized use of service is discovered, service is subject to immediate disconnection without notice. Service will not be resumed until all required payments have been made.

Charges to resume service may include:

- Backbilling of the estimated cost of electricity plus estimated clause and rider charges not recorded on the meter for the entire period of the diversion or unauthorized use.
- Investigation and backbilling expenses.
- Collection and court costs.
- Costs incurred to repair and/or replace Company equipment.
- Costs incurred to tamper-proof the equipment, including costs to relocate an inside meter to the outside of the building.
- Credit Assurance.
- Reconnection charge.

Diversion of service will be documented on the Customer's account and criminal action may follow.



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SECTION 5 – RULES AND REGULATIONS (continued)

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2.00 CUSTOMER SERVICE POLICIES (continued)

2.17 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE

The Company may refuse or disconnect service and/or remove the meter with appropriate notice for the following reasons:

- Failure to pay a past-due bill for the same class of service provided by the Company when all conditions in § 20:10:20:03 of the South Dakota Administrative Rules have been satisfied.*
- Failure to provide Credit Assurance required by the Company.*
- Failure to comply with the terms of a Payment Agreement.
- Failure of the Customer to provide correct information about any or all of the following:
 - Past utility experience.
 - Previous employment.
 - Previous address.
- Attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.
- Failure to permit reasonable access to Company equipment and conduct investigations for hazardous conditions.
- Violation of or non-compliance with state statutes or Company Rules on file in this Tariff.
- Failure of the Customer to furnish:
 - Service equipment.
 - Permits.
 - Certificates.
 - Rights-of-way.
- Failure to fulfill a contractual obligation imposed as a condition of obtaining service by any contract filed with and subject to the regulatory authority of the Commission.

*Exceptions: See "When Refusal or Disconnection of Service is Prohibited" within the "Customer Service Policies" subsection of this Section 5.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.17 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE (continued)

Notice of Disconnection

In the case of a Customer's first disconnection, the Company shall provide personal notice by telephone, visit, or certificate of mailing.

Subsequent notices will be mailed or delivered to the address to which bills are customarily sent or the address where the service is provided.

Service will not be disconnected until at least ten (10) days after the Company mails or delivers the disconnect notice.

The notice of disconnection shall contain a specific explanation of the following:

- The particular grounds upon which the proposed disconnection is based;
- The Company's intention to disconnect service unless the Customer takes corrective action; and
- The corrective action which the Customer must take to avoid disconnection.

The Company shall notify the Customer that the Customer has the right to appeal to the Commission for resolution of an unresolved dispute within ten (10) working days after a disconnection notice is sent.

Customer Contact

If a Residential Customer fails to respond to the notice before the due date, the Company will make a diligent attempt to contact the Customer prior to disconnection of electric service.



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2.00 CUSTOMER SERVICE POLICIES (continued)

2.17 REFUSAL OR DISCONNECTION OF SERVICE WITH NOTICE (continued)

Rental Units

If an attempt at personal or telephone contact of a Customer occupying a rental unit has been unsuccessful, the landlord of the rental unit, if known, shall be contacted to determine if the Customer is still in occupancy and, if so, the Customer's present location. The landlord shall also be informed of the date when service may be disconnected. The landlord/owner of the rental unit is responsible for notifying the Company of ownership.

When the service address is different from the billing address or if the Company has reason to know that a landlord and tenant relationship exists, the Company, after providing disconnect notice, shall offer the tenant the opportunity to apply for service in their name. If the tenant declines to apply for service, the Company may disconnect service.

If the disconnection will affect the occupants of a rental unit leased from the Customer, the Company will post the Premises, at least two (2) days prior to disconnection, with a notice informing any occupants of the date and reasons for disconnection.

Third-Party Notification

With written authorization by the Customer, a specified third party may receive a copy of the Customer's disconnection notice.



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2.00 CUSTOMER SERVICE POLICIES (continued)

2.18 WHEN DISCONNECTION OF SERVICE WILL BE DELAYED

Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company's business offices are not open to the public.
- If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" within the "Customer Service Policies" subsection of this Section 5.
- For thirty (30) days from the date the Company receives a physician's certificate or a written notice from a public health or social services official which includes:
 - A statement that disconnection of service will aggravate an existing medical emergency of the Customer, a member of the Customer's family, or other permanent resident of the Premises where service is provided.
 - The name of the person endangered.
 - The nature of the health danger.
 - The name, business address, and telephone number of the physician or official providing the written certificate or notice.

Such extensions are limited to a single thirty (30) day period.



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Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.18 WHEN DISCONNECTION OF SERVICE WILL BE DELAYED (continued)

Residential (continued)

The Company will delay disconnection of service for non-payment:

- Between November 1 and March 31, the Company shall notify the Customer before the normal disconnection date that the Customer has an additional thirty (30) days until disconnection.

Non-Residential

The Company will delay disconnection of service for non-payment:

- During a Friday, Saturday, Sunday, legal holiday, or at any time when the Company's business offices are not open to the public.
- If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" within the "Customer Service Policies" subsection of this Section 5.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.19 REFUSAL OR DISCONNECTION OF SERVICE WITHOUT NOTICE

The Company may refuse or disconnect service without notice for the following reasons:

- Violation of state statutes or utility rules filed with the Commission concerning evasion of payment, use of service for unlawful purposes, or violation of service regulations.
- A condition on the Customer's Premises determined by the Company to be unsafe or unhealthy.
- Customer use of equipment in a manner that adversely affects the Company's equipment or utility service to others.
- Tampering with Company equipment. A broken or absent meter seal alone shall not constitute tampering.
- Diversion, unauthorized or fraudulent use of service.
- As requested in cooperation with civil authorities.



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SECTION 5 – RULES AND REGULATIONS (continued)

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2.00 CUSTOMER SERVICE POLICIES (continued)

2.20 WHEN REFUSAL OR DISCONNECTION OF SERVICE IS PROHIBITED

The following will NOT constitute sufficient cause for refusal of service to an Applicant or disconnection of service to a Customer:

All Customers

- Failure to pay other bills from the Company which are not based on filed rates or charges.
- Failure to pay for backbilling as addressed in “Billing Adjustments” within the “Customer Service Policies” subsection of this Section 5.
- Failure to pay a debt to another utility.
- Failure to pay for a different class of utility service.
- The delinquency in payment of a previous occupant of the Premises to be served.
- The delinquency in payment of any outstanding bills or other charges of the landlord.
- Living with someone indebted to the Company, except if the Customer is attempting to return service to an indebted household as described in South Dakota Administrative Rule 20:10:20:01(3).
- Failure to pay the bill of another Customer as guarantor, unless the guarantor is legally liable for a particular bill and has refused to pay it.

2.21 PAYMENT TO AVOID DISCONNECTION

The Customer has the right to pay any delinquent bill at any time prior to disconnection in order to preserve uninterrupted service. If the Company representative who enters the Customer's Premises to disconnect does not have the authority to collect bills, the representative shall arrange for payment and service shall not be disconnected.



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SECTION 5 – RULES AND REGULATIONS (continued)

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2.00 CUSTOMER SERVICE POLICIES (continued)

2.22 TURN OFF SERVICE AT CUSTOMER REQUEST

The Company will use all reasonable efforts to turn off service during normal working hours on the date requested by the Customer if the Customer has given the Company at least two (2) working days' notice. If the Customer requests service be turned off after hours, time and materials charges will apply.

A Customer who is provided service under a special contract is required to comply with the contract regarding service turn off.

For same-day transfers, a turn-off meter reading obtained at the end of service for one account will be used for the beginning of service for the subsequent account.

Where a service gap exists, a turn-off meter reading obtained at the end of service for one account may be used for the beginning of service for the subsequent account with the new Customer's consent. The new Customer will be notified of the date the meter was read.

The Customer requesting service turn off or final meter reading is responsible for providing access to the meter as needed. The Customer will be responsible for usage incurred after the date requested if access to the meter(s) is not provided when requested.

If the Customer does not notify the Company of their request to disconnect service, the Customer will be liable for service used at that location until the Company receives the Customer's request to disconnect service and a final meter read is obtained.

Only the Company or authorized Company representative has the right to disconnect service to any Customer and to remove its property from the Customer's Premises.



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2.00 CUSTOMER SERVICE POLICIES (continued)

2.23 RECONNECTION OF SERVICE

Service that has been disconnected will be reconnected after the Customer has remedied the reason for disconnection, which may include the following:

- Paid the delinquent bill or, if eligible, entered into a Payment Agreement.
- Established Credit Assurance.
- Furnished satisfactory evidence of compliance with Company's rules or terms and conditions.

Reconnection Charge

In order for service to be restored, the Customer must also pay a service reconnection charge as set forth in the "Miscellaneous Fees and Charges" subsection of this Section 5.

Timing of Reconnection

Service shall be reconnected as promptly as possible after the Customer has remedied the reason for the disconnection.



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SECTION 5 – RULES AND REGULATIONS (continued)

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS

3.01 STANDARD SERVICE

General

A normal installation will be in accordance with the “Expansion of Electric Distribution System” subsection of this Section 5 and will be:

Type of Customer	Normal Installation
Residential	One (1) single-phase service per single family.
Commercial/Industrial	One (1) service per structure at one (1) standard voltage.
Multiple-unit Dwelling and Pre-manufactured Home Parks	One (1) service per clustered meter setting at one (1) standard voltage.

Any additional service provided to isolated and distinct Residential Customer facilities will be installed as Excess Facilities at Customer expense and will be separately metered and billed at the applicable tariff rate for the additional facility.

Type of Service

The type of service available depends on

- Location.
- Character of the Customer’s load.
- Size of the Customer’s load.

It is the Customer’s responsibility to contact the Company prior to design of the Customer’s electrical system to determine the type of service available at any specific location.

The Customer should be aware that not all voltages are available at all locations.



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SECTION 5 – RULES AND REGULATIONS (continued)

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.01 STANDARD SERVICE (continued)

Standard Types of Service

The standard types of service offered within the Company's service territory are listed below. All are 60 Hertz alternating current.

Voltage	Wire	Phase
120-volt	Two-wire	Single-phase
120/240 volt	Three-wire	Single-phase
120/208 volt	Three-wire	Single-phase
120/208 volt	Four-wire	Three-phase
120/240 volt*	Four-wire	Three-phase
277/480 volt	Four-wire	Three-phase

* Available only in overhead areas.

Service at other voltages may be available for approved loads in certain areas.

Detailed Description

For a detailed description of various typical service installations, refer to the Electric Service Manual, available on MidAmerican's website at www.midamericanenergy.com.



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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.02 NON-STANDARD SERVICE

The Company will install facilities adequate to meet the Customer's anticipated load as a standard installation.

If the Customer desires facilities other than standard installation, the Customer must contact the Company to determine availability and possible charges.

3.03 FACILITIES PROVIDED BY THE COMPANY

The Company will furnish and install all equipment up to the Point of Attachment, including meters and metering equipment. The Customer may be charged for non-standard metering facilities. Depending on the nature of the Customer's load (e.g., high reactive load), the Company may require the Customer to furnish, install and maintain the appropriate correction equipment on the Customer's side of the Point of Attachment or reimburse the Company for such correction equipment.

All meters, electrical facilities, and other equipment furnished and installed by the Company on the Customer's Premises shall remain the property of the Company. This includes any poles, transformers, switchgear, handholes, pedestals, or other equipment required to serve Customers, regardless of any advance or contribution in aid of construction required.

Such property of the Company will be maintained, repaired and replaced by the Company; however, costs incurred by the Company may be assessed to the Customer in accordance with the "Expansion of Electric Distribution System" and "Existing System Modification" subsections of this Section 5.



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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES

The Customer shall inform the Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the Premises, the date the Customer anticipates the need for said service and any special circumstances or conditions affecting the supply of electric service by the Company.

Protection of Facilities

The Customer must exercise reasonable care to protect Company property from loss or damage. The Customer shall be responsible for any damage, alteration or interference with Company metering or any other electric facilities on the Customer's Premises, by the Customer or any other party on such Premises, whether authorized or unauthorized by the Customer. No one other than an agent of the Company shall be permitted to operate, remove or make any alterations or changes to such property. The Customer is responsible for providing employees or duly authorized agents of the Company safe and convenient access to Company facilities on the Customer's Premises at all reasonable hours.

The Customer shall exercise due care to avoid unsafe or unsanitary conditions near the Company's meter(s) or other service facilities located on the Customer's Premises.

Pole Attachments

Nothing shall be attached to Company poles without a contractual agreement with the Company.



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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Performing Work

Any work on Company equipment or facilities shall only be performed by qualified Company employees or other Company-authorized personnel. Such work shall include but not be limited to connections of Customer-owned wires or cable to Company-owned transformers and switches.

Rejection or Termination of Service

The Company shall have the right to reject any application for service or to terminate service to any Customer whose Premises, operation, or electric utilization, in the judgment of the Company:

- Are dangerous to persons or are otherwise unsafe in the vicinity of the Company's meter or other facilities.
- Adversely affect service to other Customers.
- Do not comply with safety and operating standards.
- Make relocation of electric facilities or metering equipment necessary. The Company will relocate such facilities at the Customer's expense to an acceptable location on the Customer's Premises.

Notice of Changes Affecting Company Facilities

The Customer shall promptly notify and receive approval from the Company of any significant changes in operation or equipment at the Customer's Premises which might endanger or affect the proper functioning or require modification of the Company's metering or other electric facilities used in providing service to the Customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.



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SECTION 5 – RULES AND REGULATIONS (continued)

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Payment for Facilities

The Customer shall pay to the Company the cost of:

- Any equipment the Company deems necessary to protect Company facilities located on the Customer's Premises
- Any change or relocation of the Company's electric facilities on or adjacent to the Customer's Premises in order for the Company to comply with proper operational requirements, requirements of applicable laws, ordinances or codes, or Company standards and policies, when the need for such changes results from significant changes at the Customer's Premises. Requirements related to relocation of equipment resulting from Customer expansions can be found in the "Expansion of Electric Distribution System" or "Existing System Modifications" subsections of this Section 5.
- Moving or replacing electric facilities to accommodate a change in grade levels, buildings, structures, foundations, walls, or other changes that would affect the clearances and/or cover of electric distribution system extensions or services. The Customer shall notify the Company prior to any such change.
- Any damage to the Company's facilities caused by or as a result of the Customer's operations or the manner in which the Customer uses the Company's facilities.
- Any repairs, replacement, rerouting, relocation or re-engineering of any Company facilities necessitated by the Customer's request, or due to the Customer's negligence or the Customer's failure to properly comply with any obligations.

Failure of the Customer to pay for facilities installed by the Company shall be grounds for disconnection of electric service.



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SECTION 5 – RULES AND REGULATIONS (continued)

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

One-call Notification

The Customer is responsible for locating and marking all Customer-owned facilities. The Company will not be responsible for damage to any facilities the Customer fails to accurately locate and mark.

The Customer is required by Chapter 49-7A of the South Dakota Codified Law to notify the one-call notification center prior to beginning any excavation. Locate requests are accepted 24/7. The free one-call service can be obtained by the Customer as follows:

Step	Action
1	At least forty-eight (48) hours (excluding Saturdays, Sundays and legal holidays) before digging begins, notify the one-call service at: <div style="text-align: center;">811 (in-state) or 1-800-781-7474 (out-of-state).</div>
2	Indicate where and when digging will occur.
3	Provide the name and phone number of the individual to be contacted by the Company.

Clearances

The Customer shall:

- Maintain, and shall not compromise, adequate clearances in proximity to Company facilities.
- Notify the Company of any alteration to Customer facilities that may result in changes in clearance or grade.



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SECTION 5 – RULES AND REGULATIONS (continued)

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Space to be Provided

The Customer shall provide unobstructed right-of-way and appropriate space for any:

- Company poles.
- Padmount transformers.
- Switchgear.
- Handholes.
- Pedestals.
- Meters.
- Other equipment required to serve Customers.

Company Access

The Customer shall provide and maintain safe and convenient access to Company facilities at all reasonable hours. Such access shall include providing the Company with:

- Unobstructed right-of-way for Company personnel and equipment or facilities over, across, under and upon property owned or controlled by the Customer as necessary to supplying service to Customers.
- The right to trim and remove trees and other vegetation as deemed necessary by the Company to provide reliable service.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)**3.04 CUSTOMER RESPONSIBILITIES (continued)**Customer-owned Equipment

The Customer is solely responsible for installation, maintenance and replacement of facilities for all Customer-owned equipment. Customer equipment shall not negatively impact other Customers in the area.

If the Customer has motors, computers, electronic or electrical equipment that may be damaged by irregularities or interruption of service, the Customer is responsible for the purchase and installation of suitable protective equipment. Protection should be in accordance with NEC or other guidelines for all types of motors and other equipment.

C

The following are conditions under which motors and other equipment may require protection:

- Overload.
- Loss of voltage.
- High or low voltage.
- Loss of phase(s) (e.g., single phasing).
- Re-establishment of service after any of the foregoing phase reversal.
- Motors that cannot be subjected to full voltage on starting.
- Harmonics or wave form irregularities.

The Customer shall install all Customer-owned electrical equipment and protection devices:

- In accordance with the National Electrical Code, National Electrical Safety Code, applicable laws, rules, and regulations.
- Acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the Customer's Premises is located.
- In accordance with the Company's standards.



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SECTION 5 – RULES AND REGULATIONS (continued)

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.05 METERING FACILITIES

One (1) metering point will be permitted for each building using electricity. Exceptions will be made with Company approval or where required by local ordinance.

All sales of electric service will be metered except where specifically exempted within a rate class or where, at the sole discretion of the Company, it is impractical or unsafe and the amount of service used may be reasonably computed without metering.

Master Metering

Master metering means a single meter used to determine the amount of electricity provided to a multiple-occupancy building or multiple-building complex. Master metering of multiple-occupancy buildings is prohibited, with the following exceptions:

- Residential multiple-occupancy buildings of two (2) units, one (1) of which is occupied by the owner of the building.
- Hospitals, nursing homes, dormitories, and other residential facilities of a strictly transient nature.
- Existing multiple-occupancy buildings where construction began before June 13, 1980 which currently receive master-metered electric service.
- Existing mobile home courts and trailer parks where construction began before June 13, 1980.
- Multiple-occupancy buildings with central heating or cooling systems. However, the Applicant shall notify the Commission so it may determine whether the Applicant's system falls within this exception or whether the Applicant is required to file an application for a variance with the Commission in accordance with § 20:10:26:05 of the South Dakota Administrative Rules.



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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.05 METERING FACILITIES (continued)

Interval Metering

Interval meters are meters which provide measurement of electric consumption such that usage information is available for discrete increments (e.g., hourly, daily) throughout the metering period.

A Customer may request interval metering equipment from the Company, but such installation by the Company shall be at the Customer's expense. The Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing and settlement purposes. The Customer is required to provide a communication line (telephone, cellular phone, or Internet TCP/IP) or other interfaces agreed to by the Company for automated transmission of interval data. Access shall be provided by the Customer to the Company for maintaining and operating such equipment. Charges associated with the incremental cost of requested interval metering, including any costs associated with meter reading, shall be consistent with the terms of the Company's Excess Facilities Rider.



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SECTION 5 – RULES AND REGULATIONS (continued)

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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.05 METERING FACILITIES (continued)

Meter Replacement

When the Customer has a significant decrease in load or has their service rate reassigned due to a decrease in load, and the Customer's existing meter is inadequate or incompatible with the new electric service rate, the Customer may be required to reimburse the Company for the cost of replacing the meter.

When the Customer has a significant increase in load and the Customer's existing meter is inadequate or incompatible with the requirements of measuring the increased load, the Company will replace the meter consistent with the terms in the "Existing System Modifications" subsection of this Section 5.

Company's Right to Remove Meter

The Company reserves the right to remove the electric meter and any and all of its other facilities installed on the Customer's Premises at any time when deemed necessary by the Company to protect such property from fraud, theft, damage, injury or destruction.

Additional Metering Information

Additional guidance on metering facilities can be found in the Electric Service Manual, available on MidAmerican's website at:

www.midamericanenergy.com.



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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.06 INSPECTIONS

Company Inspection

For protection of Company facilities and to safeguard service to others, the Company reserves the right to inspect the following at any time:

- Service entrance.
- Meter location.
- Customer's electric facilities.

Refusal of Service

The Company may refuse to connect service or may disconnect service if the Customer's facilities, in the Company's opinion, do not comply with safety and operating standards, including:

- The National Electrical Code® (NEC®).¹
- The National Electrical Safety Code (NESC).
- Applicable local codes.

If inspection by a municipality or other governmental agency is required for service at a new location, the Company will not connect service until such inspection is completed. The Company is not responsible for payment of these inspection fees.

Company Liability

Any inspection by the Company shall not be construed to impose any liability upon the Company to the Customer or any other person by reason thereof. The Company shall not be liable or responsible for any loss, injury or damage which may result from the use of or defects in the Customer's wiring or equipment.

¹ National Electrical Code® and NEC® are registered trademarks of the National Fire Protection Association, Inc., Quincy MA 02269.



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3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.07 PARALLEL GENERATION OPERATION

For the safety of Customer and Company personnel and equipment, the operation of Customer-owned generating equipment in parallel with the Company's system is prohibited without express written agreement between the Customer and the Company. See the "Electric Interconnection of Distributed Generation Facilities" subsection of this section 5 for more information.



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SECTION 5 – RULES AND REGULATIONS (continued)

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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM

4.01 APPLICABILITY

The provisions of this subsection pertain to any expansion of the Company's electric Distribution System, whether it includes an Extensive Plant Addition, Plant Addition, Electrical Line Extension or a Service Line.

4.02 DEFINITIONS

In addition to terms previously defined in the subsection "Electric Service Policies," the following definitions are used in this subsection:

Abnormal Conditions means circumstances that cause increased installation costs for a Distribution System Expansion including but not limited to, frozen ground, rock, safety issues, legal problems, routing, right-of-way acquisition, obstructions, hindrances, crop damage, governmental or third-party requirements.

Applicant means a Customer, developer, subdivider, property owner(s) or other entity that requests and/or contracts for electric service requiring Extensive Plant Additions, Plant Additions, Electrical Line Extensions and/or Service Line.

Attachment Period means a time period within which the Applicant must attach to an Electrical Line Extension. The Attachment Period will be between thirty (30) days and one (1) year, as agreed upon by the Company and the Applicant.

Construction Costs means the materials, labor and miscellaneous costs associated with an Extensive Plant Addition or an Electrical Line Extension. It does not include the cost of Service Lines.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Distribution System for the purposes of determining Extensive Plant Addition, Plant Addition, and/or Electrical Line applicability, means all electric facilities other than Service Lines used to deliver electricity.

Distribution System Expansion means any expansion of the Company's Distribution System, including Extensive Plant Additions, Plant Additions and Electrical Line Extensions. It does not include Service Lines.

Electrical Line Extension for purposes of calculating extension charges means that portion of a single or multiphase power line extension other than a Service Line on public or private right-of-way whose purpose is to connect the Company's existing power line to a new Customer or Customer location.

Equivalent Overhead Transformer Cost means the capitalized transformer cost, or fraction thereof, that would be required for similarly situated Customers served by pole-mounted or platform-mounted transformer(s).

Extensive Plant Addition means facilities required before the Customer can be served that:

- Are other than Plant Additions paid by the Company, Electrical Line Extension or Service Line including but not limited to:
 - Electric power line upgrades.
 - Transmission lines.
 - Substation facilities.
- Are infrastructure improvements not currently budgeted or economically justified.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Nonrefundable Contribution means an amount paid by a Customer and/or Applicant to the Company that is not subject to refund.

Non-Residential Service for purposes of determining Extensive Plant Additions, Electrical Line Extension and/or Service Line applicability means the electric utility service rendered which does not meet the definition of Residential Service.

Permit Fees means those costs imposed upon the Company by a governmental unit or other entity having the authority to levy such charges, that are incurred by the Company in association with making the Distribution System expansion for the Applicant(s). Permit Fees are not subject to refund.

Plant Addition is additional plant, other than Electrical Line Extension or Service Line, which the Company will construct without charge to the Applicant.

Refundable Advance means an amount paid by Customer and/or Applicant to the Company that potentially may be refunded in whole or in part, when certain conditions are met.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Residential Service for purposes of determining Electrical Line and/or Service Line applicability means the electric service rendered to one (1) Customer qualifying for a Residential rate.

Revenue Credit is the amount of Customer revenue used to offset the Construction Costs for Distribution System Expansions in determining if a Customer must pay a Refundable Advance or, in limited cases, a Nonrefundable Contribution.

Service Line is a secondary line operating at less than 2,000 volts between ungrounded conductors, or less than 1,155 volts between grounded and ungrounded conductors located on private property serving a single Customer or Point of Attachment for electric service.

Similarly Situated Customer is a Customer whose annual consumption or service requirements are similar to the Applicant requesting the Distribution System Expansion.

Speculative Electric Customer is a Customer whose energy use is related to diminishing resources such as, but not limited to, sand and gravel plants, facilities whose permanent and continuing use of service is questionable or other facilities whose use of service is intermittent and/or difficult to accurately estimate.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.02 DEFINITIONS (continued)

Standard Equivalent Service Cost means the Service Line allowance which is the installed cost equivalent of 50 feet of single-phase overhead conductor.

Subdivision means a parcel or parcels of land consisting of four (4) or more lots whose site plan or plats have been recorded with the appropriate governmental agencies.

Surety means a bond, contract, or guarantee by the Applicant or on behalf of the Applicant to pay a Refundable Advance due to the Company, or to guarantee Revenue Credit.

Temporary Electric Service means a location where service is to be of a temporary nature with anticipated electricity use of less than three (3) years.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**4.03 GENERAL**

The Company's electric Distribution System includes both overhead and underground facilities.

Distribution System Expansions will normally be made by construction of additional overhead facilities except:

- In newly platted residential developments.
- In other Company-designated underground areas.

Overhead facilities will not normally be constructed into areas designated by the Company for underground facilities except:

- Electric supply lines bringing power to the area, principally three (3)-phase feeder lines.
- Transmission lines.

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Electrical Line Extensions required for Temporary Electric Service and Speculative Electric Service are addressed under the "Additional Requirements for Temporary Electric Service" and "Additional Requirements for Speculative Electric Service" within this subsection "Expansion of Electric Distribution System."

Distribution System Expansions and Service Lines (except commercial underground service lines) shall remain the sole property of the Company, regardless of any Customer Refundable Advance or Nonrefundable Contribution. Commercial underground service lines shall be owned by the Customer.

The procedure to order Electrical Line Extensions and/or Service Lines is contained in the Company's Electric Service Manual, available at www.midamericanenergy.com.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.04 APPLICANT REQUIREMENTS

Notify the Company of the Expansion Before Starting Work

The Applicant shall contact the Company to make the necessary arrangements with respect to Distribution System Expansion before proceeding with the design and construction of the facilities for which electricity service is required.

If an expansion of the Company's Distribution System is necessary in order to serve an Applicant, the Company shall make the Distribution System Expansion in accordance with the provisions in this subsection "Expansion of Electric Distribution System". The Applicant must agree to the provisions of this subsection before the Distribution System Expansion is made.

Provide Adequate Space

An Applicant shall be responsible for providing space for any:

- Company poles.
- Padmount transformers.
- Switchgear.
- Handholes.
- Pedestals.
- Other equipment required to serve Customers.
- Necessary easements for Extensive Plant Additions and Electrical Line Extensions located on the Customer's property.
- Specific requirements as outlined in the Company's Electric Service Manual, available on MidAmerican's website at: www.midamericanenergy.com



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.04 APPLICANT REQUIREMENTS (continued)

Provide Right-of-Way or Easements Without Charge to the Company

The Applicant must provide, without cost, unobstructed right-of-way for Company equipment or facilities over, across, under and upon property owned or controlled by the Applicant or Customer as is necessary and incidental to supplying service to Customers. Such right-of-way shall include the right to trim or remove trees and other vegetation as deemed necessary by the Company to provide reliable service. The Customer must permit Company access to such right-of-way at all reasonable hours. The Applicant is responsible for any expense to the Company for:

- Acquisition of suitable right-of-way acceptable to the Company.
- Proper clearing of right-of-way and easements for adequate clearances or to final grade.
- Any additional easements required that are not on Customer property.

Reimbursements Required

Permit Fees shall be reimbursed by the Applicant. Such fees are to be paid regardless of whether the Applicant pays a Refundable Advance or Nonrefundable Contribution and:

- Must be paid in advance.
- Are not refundable.
- Shall not be offset by Revenue Credit.

An Applicant requesting a Distribution System Expansion will be required to pay a Refundable Advance to the extent the estimated Construction Costs for the requested expansion exceed the Applicant's Revenue Credit. See "Refundable Advances" within this subsection "Expansion of Electric Distribution System."



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.05 DISTRIBUTION SYSTEM FACILITIES PROVIDED

The Company shall provide Extensive Plant Additions and/or Electrical Line Extension(s) for an Applicant that requests and/or contracts for electric service requiring such electric facilities in accordance with good engineering practice. If the estimated Construction Costs to provide the Extensive Plant Additions and/or Electrical Line Extension(s) exceed the Customer's Revenue Credit, the Applicant will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the estimated Construction Costs and the Revenue Credit.

A Refundable Advance shall be made for the estimated Construction Cost exceeding the Revenue Credit as outlined in "Refundable Advances" within this subsection "Expansion of Electric Distribution System."

4.06 CONSTRUCTION COSTS

Construction Costs are calculated using average current costs in accordance with good engineering practice.

- For estimated Construction Costs less than \$100,000 there is no true-up to actual costs.
- Estimated Construction Costs of \$100,000 or greater will be trued-up to actual costs as specified in the facilities agreement between the Company and the Applicant.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.06 CONSTRUCTION COSTS (continued)

Standard Construction Costs may include labor, materials and equipment required to construct facilities appropriate to the size of the Applicant's load, including:

- Padmount transformers less the Equivalent Overhead Transformer Cost.
- Switchgear, switches, fusing cabinets, conductor, cable, poles, elbows, conductor, cable, fuses and lightning arrestors.
- Any other construction material.

Should the Applicant wish or require a more expensive Extensive Plant Addition, Plant Addition, or Electrical Line Extension design than the Company proposes based on good engineering practice, the Applicant must pay, as a Refundable Advance, the difference between the higher cost design and the Company's design of facilities normally provided.

Costs for Service Lines shall not be included in the Construction Costs for Distribution System Expansion and shall not be offset by Applicant's Revenue Credit.

4.07 REVENUE CREDIT

Revenue Credit is the amount of estimated Applicant revenue that may be used to offset the estimated Construction Costs for a requested Distribution System Expansion. The Applicant must reimburse the Company for any remaining amount after offset as a Refundable Advance.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.07 REVENUE CREDIT (continued)

The Revenue Credit is set at three (3) times the estimated annual revenue, less both fuel expenses and energy efficiency cost recovery charges, that the Company expects to receive from the Applicant. The Revenue Credit may be set at greater than three (3) times the estimated annual revenue in response to competition for a potential Customer when supported by an economic analysis and applied in a non-discriminatory fashion.

Estimated annual revenues are calculated on the basis of Similarly Situated Customers, taking into account several factors, including, but not limited to, the following:

- Size of the Applicant's facility.
- Size and type of equipment to be used by the Applicant.
- Average annual amount of service required by the equipment.
- Average number of hours per day and days per year the equipment will be in use.

Where estimates of the Applicant's annual revenues are in dispute or are, in the Company's sole discretion, not able to be calculated:

- The Applicant must pay the total cost of the Distribution System Expansion at the time of construction.
- After one (1) year, the Company will apply a credit of three (3) times the Customer's actual annual revenue, less both fuel expenses and energy efficiency cost recovery charges.

4.08 ADDITIONAL APPLICANT COSTS

Abnormal and Unusual Conditions

When Abnormal Conditions are present and/or unusual expenditures are required, Applicants shall pay the Company a Refundable Advance for the excess costs to be incurred by the Company in order to expand the system.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.08 ADDITIONAL APPLICANT COSTS (continued)

Permit Fees

The Applicant shall pay actual Permit Fees. Permit Fees may not be offset by Revenue Credit and are to be paid regardless of whether the Applicant is required to pay a Refundable Advance or a Nonrefundable Contribution.

4.09 ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS

Subdivision Requirements

The Applicant in an area to be served by electric facilities will be required to furnish the Company:

- Suitable recorded plats and valid title restrictions or covenants.
- Final site or plot plans showing specific locations of all existing or proposed buildings, water mains, sewer tiles, paved areas, and any other obstacles that are or will be below grade. The final site or plot shall also include the final lot numbering system and/or final address numbers, if applicable.

Agreements Required

The Company will not begin installation of electric facilities until agreements between the Company and the Applicant setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, and deposits, if any, to be made by the Applicant.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of the installation and credit or collateral agreements.



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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.09 ADDITIONAL REQUIREMENTS FOR EXPANSION TO SUBDIVISIONS (continued)

Prior to Construction

Before the Company begins to install electric facilities, the Applicant will be required to:

- Provide approved site or plot plans.
- Provide clearance and remove obstructions from the Company's construction route and from the area to be used for installation of electric facilities and provide access to the area for the Company's equipment.
- Establish grade within four (4) inches of the final design grade along the route where the Company's electric facilities will be located and stake or otherwise identify property boundaries, as required.
- Provide visible lot pins or stakes in all lot corners adjacent to the easement areas at such intervals as may be designated by the Company.
- Notify the Company sufficiently in advance of construction to permit proper coordination of construction with other utilities involved.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.10 ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS

Site Requirements

The Applicant is responsible for site preparation including removal and restoration of:

- Obstructions.
- Sod.
- Landscaping features.
- Other conditions that impede installation of Company facilities.

Changes After Start of Construction

The Applicant will be charged for relocating any Company facilities after construction is started as a result of changes in:

- Grade changes in excess of four (4) inches.
- Lot line(s).
- Site conditions including driveways, fences, or other impediments to construction.
- Easement boundaries which had previously been considered final.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.10 ADDITIONAL REQUIREMENTS FOR UNDERGROUND SYSTEM EXPANSIONS (continued)

Other Underground Facilities Requirements

The Applicant may be responsible for duct and transformer pads. If the Company determines responsibility, depending upon type of service, the Applicant is responsible for the costs of:

Residential Service

- Installation of duct to accommodate Company cable under pavement or obstructions.
- Installation of duct to accommodate Company cable in rear lot lines when requested by the Applicant, developer, or governmental unit.

Non-Residential Service, including multiple-unit dwellings and mobile home parks

- Installation of duct to accommodate Company cable on private property.
- Construction and maintenance of transformer pads for multiphase service in accordance with Company specifications.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.11 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING \$100,000 OR MORE

The Company will not begin installation of electric facilities for Distribution System Expansions estimated to cost \$100,000 or more until agreements between the Company and the Applicant or Applicant's Agent setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, reconciliations, and deposits, if any, to be made by the Applicant or Applicant's Agent.
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such electric facilities. The arrangements can include, but are not limited to, payment of estimates in advance of installation, minimum monthly contributions, and credit or collateral agreements.

Construction Costs shall be based on the actual cost of the Distribution System Expansion required to provide electric service to the Applicant. The method of reconciliation and cost recovery or credit for any discrepancy shall be specified in the agreement.



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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.11 ADDITIONAL REQUIREMENTS FOR SYSTEM EXPANSIONS COSTING \$100,000 OR MORE (continued)

For Construction Costs that are expected to exceed \$1 million, the Company may require additional Surety equal to the Applicant's Revenue Credit. The additional Surety shall be:

- In addition to any Refundable Advance.
- An unconditional and non-expiring irrevocable letter of credit or alternative form of security acceptable to the Company.
- In effect on a declining basis until such time as the actual revenue less both fuel expenses and energy efficiency cost recovery charges paid by the Customer, is equal to the Revenue Credit.

At the Company's sole discretion, additional Surety may be waived after review in accordance with standard commercial practices.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**4.12 ADDITIONAL REQUIREMENTS FOR TEMPORARY ELECTRIC SERVICE**

An Applicant requesting Temporary Electric Service is subject to the provisions in this subsection, “Expansion of Electric Distribution System.” In addition to right-of-way, easements, and Permit Fees, the Applicant shall pay the cost of installation and removal of temporary Electrical Line Extension, Service Line, and any other facilities of a temporary nature, less the salvage value of facilities removed, as a Nonrefundable Contribution. Such costs associated with the temporary facilities shall not be offset by Revenue Credit.

Estimated Construction Costs for any portion of the Electrical Line Extension that is not of a temporary nature may be offset by Revenue Credit and any remaining cost paid separately as a Refundable Advance. The Company shall not be required to make any refunds to the Temporary Electric Service Customer for Service Line attachments made after the Temporary Electric Service Customer’s service is removed.

A Customer taking temporary service shall pay the regular rates applicable to the class of service which is provided.

4.13 ADDITIONAL REQUIREMENTS FOR SPECULATIVE ELECTRIC SERVICE

A Speculative Electric Customer(s) requesting an Extensive Plant Addition or Electrical Line Extension is subject to the provisions in this subsection, “Expansion of Electric Distribution System” and in addition, must pay all estimated Construction Costs as a Refundable Advance.

Refund amounts for a Speculative Electric Customer will be an amount equal to fifty percent (50%) of actual annual revenues less both fuel expenses and energy efficiency cost recovery charges for the preceding year, refunded at the end of each year for six (6) years, except that the total refunded must not exceed the amount of the original Refundable Advance.

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SECTION 5 – RULES AND REGULATIONS (continued)

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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.14 ADDITIONAL REQUIREMENTS FOR APPLICANT'S FAILURE TO ATTACH WITHIN THE ATTACHMENT PERIOD

Should the Applicant fail to attach within the Attachment Period, a Refundable Advance or Nonrefundable Contribution equal to the Construction Costs of the Distribution System Expansion and/or Service Line (respectively) will be required.

4.15 SERVICE LINES

An Applicant, either Residential or Non-Residential, requiring a Service Line will be provided the Standard Equivalent Service Cost at no charge to the Applicant. Any costs that exceed the Standard Equivalent Service Cost will be paid by the Applicant as a Nonrefundable Contribution and shall not be offset by Revenue Credit.

The Company will discuss the location of the Service Line with the Applicant and the Company will make the final determination for each of the following:

- Point on its system where the Service Line will originate.
- Point of Attachment of Company facilities to Applicant's facilities.
- Meter location.



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SECTION 5 – RULES AND REGULATIONS (continued)

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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.15 SERVICE LINES (continued)

Applicant-Owned Underground Facilities

Any Applicant-owned underground facilities shall be marked on the Premises by the Applicant or shall be shown on the diagram in the completed service agreement. During the installation of the Service Line the Company will not be responsible for damage to any Applicant-owned underground facilities if improperly marked or not marked.

See “One-call Notification” within the “Technical and Operational Requirements” subsection of this Section 5 for additional requirements of Customer-owned underground facilities after Service Line installation.

Underground facilities include, but are not limited to: septic lines, water lines, electric wires, fuel gas lines, invisible fencing, irrigation lines, storm water/foundation drains and communication lines.

Residential Underground Service Lines

In addition to the applicable requirements in “Additional Requirements for Underground System Expansions” of this subsection “Expansion of Electric Distribution System”, a Residential Applicant may, with agreement of the Company, install their own underground Service Line, which will become the property of the Company.



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SECTION 5 – RULES AND REGULATIONS (continued)

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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.15 SERVICE LINES (continued)

Non-Residential Underground Service Lines

In addition to the applicable requirements in “Additional Requirements for Underground System Expansions” of this subsection “Expansion of Electric Distribution System”, a Non-Residential Applicant, including multiple-unit dwellings and pre-manufactured home parks, will provide, install, and maintain the Service Line to the Point of Attachment to Company facilities as specified by the Company.*

For specific service entrance equipment, installation and maintenance requirements refer to the Electric Service Manual, which can be found at www.midamericanenergy.com.

*The Company will credit the Standard Equivalent Service Cost to the cost of the Service Line and/or related equipment provided by the Company. Any additional cost of the underground service will be paid by the Applicant as a Nonrefundable Contribution.

4.16 AGREEMENTS REQUIRED

An Applicant will enter into an agreement with the Company for each of the following, as applicable when:

- Required to pay a Refundable Advance.
- Required to pay a Nonrefundable Contribution.
- An Extensive Plant Addition is needed to serve the Applicant’s electric load.
- Additional Surety is required as a result of Construction Costs expected to exceed \$1 million.



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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.17 SUMMARY OF CUSTOMER PAYMENTS THAT MAY BE APPLICABLE

The table below provides a summary of payments that may be applicable for Distribution System Expansion and is not intended to replace the detailed provisions of this subsection “Expansion of Electric Distribution System.”

Nonrefundable Contributions	Refundable Advances
<ul style="list-style-type: none">• Service Line costs in excess of Standard Equivalent Service Cost.• Installation and removal costs of temporary facilities for Temporary Electric Service.• Cost of relocation of Company facilities after start of construction.• Permit fees.	<ul style="list-style-type: none">• Where estimated Construction Costs exceed Revenue Credit for Distribution System Expansions.• Cost of abnormal and unusual conditions.• As additional Surety equal to the Revenue Credit for Construction Costs over \$1 million.• Where estimated Construction Costs exceed Revenue Credit for the portion of Temporary Electric Service facilities that are not temporary.• Total estimated Construction Costs for Speculative Customers.• Total Construction Costs of expansion if attachment is not made during the Attachment Period.



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SECTION 5 – RULES AND REGULATIONS (continued)

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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.18 TIMING OF REQUIRED PAYMENTS

Prior to the Start of Construction

Refundable Advances

All Refundable Advances required for Distribution System Expansions will be made no more than thirty (30) days prior to the start of construction, unless other arrangements have been made with the Company. Payments for Refundable Advances must be made in cash, check, money order, or at the Company's sole discretion, by Surety instrument or other Company-approved arrangement.

Permit Fees

Must be paid prior to the start of construction and payment must be made in cash, check, or money order.

Following Completion of Construction

Nonrefundable Contributions

All Nonrefundable Contributions for Service Lines, changes after start of construction, or installation and removal of temporary facilities will be made within thirty (30) days after completion of the construction which was subject to the Nonrefundable Contribution. Any Customer that fails to pay any or all Nonrefundable Contributions or fees will be subject to disconnection. If the Customer is not the Applicant that contracted with the Company, the Customer will not be disconnected for failure of the Applicant to pay. Payments for Nonrefundable Contributions must be made in cash, check, or money order.



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SECTION 5 – RULES AND REGULATIONS (continued)

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4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.19 REFUNDABLE ADVANCES

An Applicant requesting a Distribution System Expansion may be required to pay a Refundable Advance.

An Applicant shall always have the option to make a Refundable Advance in the form of cash, check or money order. The Company, at its sole discretion, may make available to the Applicant other Refundable Advance options including non-expiring irrevocable letters of credit, Surety bonds or other payment and refund arrangements agreed to by the Company.

Such Refundable Advance is in addition to Permit Fees. The Refundable Advance shall be refundable for ten (10) years. Refunds will be made for each new Service Line attachment to the Distribution System Expansion. No interest will be paid on Refundable Advances held by the Company.

In the event a new Distribution System Expansion is proposed off of a previous non-refunded Distribution System Expansion, the following process shall be used to determine refundable contracts, if required:

- The Revenue Credit shall be applied to the new Distribution System Expansion first.
- Any Revenue Credit remaining shall be applied solely to the previous Distribution System Expansion and shall not be applied to any other installed non-refunded Distribution System Expansions.

Refunds will be made annually on or about the anniversary date the Refundable Advance was made. The refund will have a cash value equal to the Revenue Credit for the attaching Service Line(s) or new load. The total refunded shall not exceed the amount of the original Refundable Advance. Refunds will only be made to the original contributor unless assigned in a form acceptable to the Company by such original contributor.

Date Filed: February 7, 2020

Effective Date: February 21, 2020

Effective on less than 30 days' notice by authority of the

Public Utilities Commission of South Dakota, dated February 19, 2020 in Docket No. EL20-004

Issued By: Rob Berntsen

Senior V.P. & General Counsel



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 82

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.19 REFUNDABLE ADVANCES (continued)

Surety Instruments

If a Surety instrument is used, the amount must include:

- The amount of the Refundable Advance.
- A surcharge equal to the annual interest rate paid by the Company on Customer credit assurance deposits multiplied by the amount of the Refundable Advance.

The Surety must remain in force until called by the Company, at the earlier of the following:

- At the end of one (1) year from the date of the Refundable Advance.
- When the earned revenues are equal to the amount of the Refundable Advance.

If there are not sufficient earned refunds when the Surety is called to offset the full amount of the original Refundable Advance, the Applicant must provide a new Refundable Advance to cover the remaining amount.

When the Surety is called by the Company or renewed, the Applicant must pay the Company the amount of the surcharge in cash, check, or money order.

Upon receipt of a new Refundable Advance, the Company will release the prior Surety. Earned refunds will be credited against the new Refundable Advance over the remainder of the original refund period.

The Applicant may continue to provide a Surety as a Refundable Advance each year until the end of the ten (10) year refund period. At that time, the Refundable Advance becomes nonrefundable and must be paid in cash, check, or money order.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
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Original Sheet No. 83

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.20 NONREFUNDABLE CONTRIBUTIONS

Payments for Nonrefundable Contributions must be made in cash, check, or money order.

The Company may waive the requirement for a Nonrefundable Contribution if such amount is determined to be \$10.00 or less.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 84

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS

5.01 APPLICABILITY

The provisions of this subsection, “Existing System Modifications,” pertain to any changes to the Company’s existing electric facilities caused or necessitated by others. The terms and conditions of the “Expansion of Electric Distribution System” subsection of this Section 5 shall also apply, except as modified or supplemented herein.

5.02 DEFINITIONS

All definitions applicable to this “Existing System Modifications” subsection can be found in the previous subsection “Expansion of Electric Distribution System”.

5.03 GENERAL

Conversion of existing overhead facilities to underground or relocation of facilities will be allowed unless an engineering, operating, construction, safety or legal reason would make such installation inadvisable.

5.04 COST OF MODIFICATIONS

The Customer(s) or Applicant(s) requesting a conversion or relocation of Company facilities must pay a Nonrefundable Contribution in accordance with the applicable sections of the “Expansion of Electric Distribution System” subsection of this Section 5. The Nonrefundable Contribution will include:

- The total cost of the requested facilities.
- The cost of removal of existing facilities.
- The total cost of relocating facilities.

See “Enlargement of Company Facilities” within this subsection “Existing System Modifications” for applicable charges if the relocation or conversion will result in an increase in load.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 85
Canceling Original Sheet No. 85

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.05 RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations

Existing Customers who are presently served by the Company or Applicants who have available electric service but request the Company to relocate or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work, unless estimated costs are \$100,000.00 or greater, and then the estimated costs will be trued-up to actual costs.

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Customer-Imposed Relocations

The Customer is responsible for damage, alteration, or interference with Company metering or other electrical facilities.

The Customer will pay the cost of any change or relocation of the Company's service facilities caused by alterations made by the Customer on Customer's Premises in order to comply with laws, ordinances, codes, and standards.

Government-Requested Relocations

The Company will relocate its facilities originally placed on public property at the request of the governmental unit performing road widening or similar public projects in accordance with legal and regulatory requirements.

Reimbursement for Government-Requested Relocations

The cost of facility relocation requests on public rights-of-way or private third-party easements, including removal, shall be in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the "Expansion of Electric Distribution System" subsection of this Section 5, and under "Cost of Modifications" within this subsection "Existing System Modifications".



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 86
Canceling Original Sheet No. 86

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.06 CONVERSION OF COMPANY FACILITIES

Customer- or Applicant-Requested Conversions

Existing Customers who are presently served by the Company or Applicants who have available electric service but request the Company to convert its facilities from overhead to underground or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work, unless estimated costs are \$100,000.00 or greater, and then the estimated costs will be trued-up to actual costs.

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Reimbursement for Customer- or Applicant-Requested Conversions

The cost of facility conversion requests on public rights-of-way or private third-party easements, including removal, shall be paid as a Nonrefundable Contribution and in accordance with applicable portions of the “Expansion of Electric Distribution System” subsection of this Section 5 and under “Cost of Modifications” within this subsection “Existing System Modifications”.

Government-Requested Conversions

If conversion is required by a governmental unit, the conversion cost will be charged to the governmental unit.

Reimbursement for Government-Requested Conversions

The cost of facility conversion requests on public rights-of-way or private third-party easements, including removal, shall be charged in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the “Expansion of Electric Distribution System” subsection of this Section 5, and under “Cost of Modifications” within this subsection “Existing System Modifications”.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 87

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.07 SIMULTANEOUS RELOCATION AND CONVERSION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations and Conversions

If conversion in conjunction with relocation is required by a Customer or Applicant, both “Relocation of Company Facilities” and “Conversion of Company Facilities” within this subsection “Existing System Modifications” shall apply.

Government-Requested Relocations and Conversions

If conversion in conjunction with relocation is required by a governmental unit, the costs associated with relocation and the conversion costs shall be calculated separately.

- For the relocation portion of the work, the relocation will be in accordance with “Relocation of Company Facilities” within this subsection “Existing System Modifications.”
- For the conversion portion of the work, the conversion costs will be in addition to the relocation costs and will be in accordance with the “Conversion of Company Facilities” within this subsection “Existing System Modifications.”



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 88

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.08 ENLARGEMENT OF COMPANY FACILITIES

System Capacity Enlargement

A Non-Residential Customer or Applicant that requests or causes an upgrade of the Company's existing facilities may be required, at the Company's sole discretion, to provide additional assurances in the form of cash, non-expiring irrevocable letters of credit, surety bonds, or other payment agreements that allow the Company to recover the cost of such upgrades. Such upgrades shall include, but are not limited to, transmission, substations, and other equipment used to deliver electricity.

The Customer or Applicant will be allowed to use incremental Revenue Credit to determine whether a Nonrefundable Contribution is required.

An existing Customer or Applicant that requests facility additions or modifications including any voltage or phase upgrade to accommodate additional load or change in electrical equipment will be eligible for incremental Revenue Credits.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 89

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.08 ENLARGEMENT OF COMPANY FACILITIES (continued)

Cost of the Enlargement

The Company shall provide upgrades of the Company's existing Distribution System at no charge to the Customer or Applicant if the estimated Construction Costs to provide the upgrade is less than or equal to the incremental Revenue Credit based on the increase in load by the Customer causing the upgrade of the Company's existing facilities.

Replacement of the Service Line will be handled as a new service in accordance with the provisions of "Expansion of Electric Distribution System" subsection of this Section 5.

The Customer or Applicant will be required to make a Refundable Advance for any estimated Construction Costs that are greater than the incremental Revenue Credit resulting from the Customer's additional load.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 90

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.09 WORK FOR CUSTOMER BENEFIT

Work Outside Normal Hours

Any additional costs incurred by the Company for the Customer's convenience will be charged to the Customer. Such costs may include, but are not limited to, overtime charges, callout charges, and expediting charges.

Work on Customer-Owned Facilities

The Customer may, by agreement with the Company, engage the Company to construct, maintain, or remove electric facilities owned by the Customer. The Company shall charge the Customer for all such work done on the Customer's Premises at market-based rates which fully compensate the Company for its labor, equipment and overhead.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 91

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

6.00 MISCELLANEOUS FEES AND CHARGES

6.01 LATE PAYMENT CHARGES

- Customers will be charged one and one-half percent (1.5%) per month on unpaid balances.
- Upon establishment of a Payment Agreement, late payment charges will not be charged on the Payment Agreement amount, as long as the monthly bills are paid on time.
- One (1) late payment charge will be waived each year.

6.02 RETURNED OR DISHONORED PAYMENTS

Customers will be charged \$30.00 for returned or dishonored payments.

6.03 METER TESTS

- The Company will test the Customer's meter at the Customer's request without charge, if it has not been tested within the past twelve (12) months.
- Customers who request a meter test within one (1) year after a previous request will be required to pay a deposit in the following amount:

Meter Type	Deposit Amount
Residential and Non-Residential 1-Phase	\$10.00
Non-Residential 1-Phase Demand and Self-Contained 3-Phase	\$20.00
All Other Polyphase	\$30.00

- If the meter is not accurate within two percent ($\pm 2\%$) the Company will return the deposit.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 92

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

6.00 MISCELLANEOUS FEES AND CHARGES (continued)

6.04 EXTENSIVE CUSTOMER RESEARCH

A request for more extensive research, special handling, special bill preparation, or billing delivery methods other than delivery via standard electronic delivery or through the United States Postal Service (USPS), may require reimbursement to the Company for time and materials associated with such requests.

6.05 FEES TO TURN ON, TURN OFF AND RECONNECT SERVICE AFTER DISCONNECTION

	During Regular Working Hours	After Hours and Saturdays	Sundays and Holidays
Customer Requested Turn On	No Charge	\$45.00	\$50.00
Customer Requested Turn Off	No Charge	\$45.00	\$50.00
Reconnection After Disconnection	\$30.00	\$55.00	\$60.00

Applicable taxes will apply to the above fees. Customers may be liable for additional costs incurred in disconnecting and reconnecting service other than at the meter.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 93

SECTION 5 – RULES AND REGULATIONS (continued)

7.00 ELECTRIC INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES

7.01 APPLICABILITY AND REQUIREMENTS

Interconnection applicability and requirements can be found in the South Dakota Administrative Rules, Chapter 20:10:36, “Small Generator Facility Interconnection.”



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
2nd Revised Sheet No. 1
Canceling 1st Revised Sheet No. 1

SECTION 6 – SAMPLE FORMS STANDARD RESIDENTIAL BILL FORM

MIDAMERICAN ENERGY COMPANY
Constantly. Intelligently. At Your Service.SM
888-427-5632
MidAmericanEnergy.com

Date Billed: 07/07/21
Account Number: 34567-89101

Page 1 of 3

Total Amount Due by 07/15/21 **\$64.95**

A late payment charge of \$0.97 will be assessed if payment is received after 07/29/21.

Service For:
JOHN DOE
999 MAIN ST APT 111
SD 12345

Current Charges Summary **Last Bill** **Payments and Credits** **New Charges**

\$40.91 **\$40.91** **\$64.95**

Payments and Credits Applied to Your Account

06/14/21	Payment	\$40.91
----------	---------	---------

New Charges This Month

Electric Charges	\$64.95
------------------	---------

See details about this bill on Page 3

You Used

Electric Usage

Monthly kWh Usage	Last Year	Current
Number of Days	656	631
Average Temperature	29	29
Average Cost per Day	75°	74°
Average Usage per Day	\$2.24	\$2.23
	23	22

kWh Used

Bar chart showing kWh Used by month (Jul to Jul) and Average Temperature.

Jul: 106, Aug: 179, Sep: 108, Oct: 92, Nov: 399, Dec: 366, Jan: 369, Feb: 374, Mar: 417, Apr: 383, May: 356, Jun: 363, Jul: 61

Average Temperature: Jul: 70°, Aug: 77°, Sep: 74°, Oct: 64°, Nov: 47°, Dec: 41°, Jan: 27°, Feb: 28°, Mar: 14°, Apr: 43°, May: 51°, Jun: 58°, Jul: 74°

2,809 2,821

[Keep] **[Send]**

MIDAMERICAN ENERGY COMPANY
Constantly. Intelligently. At Your Service.SM

Account Number: 34567-89101

Total Amount Due by 07/15/21 **\$64.95**

For online bill payment log in to My Account at MidAmericanEnergy.com

ICF50 183001852020100940

31644 1 AB 0.428
*****ALL FOR AADC 570
JOHN DOE
999 MAIN ST
%JOE DOAKS
PO BOX 123
DAKOTA DUNES SD 57049-5256

ICARE

My Contribution \$1 \$5 \$10
I want to contribute to the ICARE program

MidAmerican Energy Company
PO Box 8020
Davenport IA 52808-8020




MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
2nd Revised Sheet No. 2
Canceling 1st Revised Sheet No. 2


SECTION 6 – SAMPLE FORMS


STANDARD RESIDENTIAL BILL FORM (continued)

Page 2 of 3




Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E. Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501. You may view tariff and rate schedule information on our website at MidAmericanEnergy.com or at any of our customer office locations.







Visit MidAmericanEnergy.com to make a payment online



Call us at 800-432-4524 to make a phone payment



Visit MidAmericanEnergy.com/payment-options to find the closest payment kiosk or walk-in payment location



Mail your payment to:
MidAmerican Energy Company
PO Box 8020
Davenport, IA 52808-8020





MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 2.1
Canceling Original Sheet No. 2.1

SECTION 6 – SAMPLE FORMS

STANDARD RESIDENTIAL BILL FORM (continued)

 888-427-5632 MidAmericanEnergy.com		Date Billed: 07/07/21 Account Number: 34567-89101		Page 3 of 3	
				Total Amount Due by 07/15/21	
				\$64.95	
Late payment charge of \$0.97 will be assessed if payment is received after 07/29/21.					
 Electric Charges Detail					
Meter No: S30000000		29 Billing Days Company Reading Company Reading		07/01/21 65759 06/02/21 65128	
		Total kWh		631	
				Rate: RS Residential Summer	
				Supply and Delivery	
				\$62.15	
				▶ Basic Service Charge \$8.00	
				▶ Energy Charge 631 X 0.08463 \$53.40	
				▶ Transmission Cost Recovery 631 X 0.00261 \$1.65	
				▶ Energy Cost Adjustment 631 X -0.00143 -\$0.90	
				Taxes and Fees	
				\$2.80	
				▶ 4.50% State Sales Tax \$2.80	
				Total	
				\$64.95	



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 3
Canceling Original Sheet No. 3

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 4
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 5
Canceling Original Sheet No. 5

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 6
Canceling Original Sheet No. 6

SECTION 6 – SAMPLE FORMS DISCONNECT NOTICE



800-952-0112
MidAmericanEnergy.com

> Date Issued: July 29, 2019
> Account Number: 01234-56789
> Notice For: JOHN DOE
123 MAIN ST
SIOUX FALLS SD 57106

Disconnect Notice

Important - Read Immediately!
Importante--Este aviso afecta sus derechos y obligaciones, y debe ser traducido inmediatamente.

Your utility service is in danger of disconnection because of an unpaid past due balance. MidAmerican Energy disconnects service as a last resort. It is important that you take action now.

Amount Due: \$336.10
Due By: August 8, 2019
Your payment of \$336.10 must be received by the due date above to avoid disconnection of service.


Call MidAmerican Energy at 800-952-0112 to discuss payment options if you are unable to pay the full amount of this notice by the due date.

Important Information:

- A partial payment will NOT cancel this disconnect notice.
- Future bills do NOT cancel this disconnect notice.
- Payments mailed and not received by the disconnect notice due date will not prevent disconnection.
- If disconnected, payment in full and a reconnect fee up to \$30.00 for electric service and \$35.00 for gas service plus applicable taxes may be required before service is restored.
- Reconnection fees may be substantially higher if service is restored outside of business hours.
- You may be required to pay a deposit. If you have already been billed a deposit, it may be increased.

See the reverse side for more information.

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Account Number: 01234-56789


Total amount due by August 8, 2019

\$336.10

ICFPG248020001010100130



679 1 MB 0.428
*****MIXED AADC 612
JOHN DOE
123 MAIN ST
SIOUX FALLS SD 57106-8718



Pay online at MidAmericanEnergy.com
Make a payment by phone at 800-952-0112
More choices at MidAmericanEnergy.com/payment_options

MidAmerican Energy Company
PO Box 8020
Davenport IA 52808-8020

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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 7
Canceling Original Sheet No. 7

SECTION 6 – SAMPLE FORMS DISCONNECT NOTICE (continued)

****NOTICE OF PENDING DISCONNECTION****

To avoid possible disconnection, the total due on this notice must be paid or a payment agreement must be made by the due date. This notice does not extend or void any prior disconnect notices.

Contact MidAmerican Energy Company at 800-952-0112 if you want to dispute all or a portion of this notice, inquire about a payment agreement or need further information.

If you have a dispute that MidAmerican Energy Company is unable to resolve, contact the South Dakota Public Utilities Commission, the state regulatory agency, at 800-332-1782 for assistance.

Disregard this notice if payment has already been made.

SD DC0030D-101912

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Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 8
Canceling Original Sheet No. 8

SECTION 6 – SAMPLE FORMS CUSTOMER INFORMATION RELEASE

15-88
4/11/18

AUTHORIZATION TO RELEASE INFORMATION AND CONDUCT ACTIVITY

In order to delegate authority to create or manage a MidAmerican Energy Company utility account, the authorizing party must complete this form. If the authorizing party is a business, the form must be completed by an authorized employee who may act on behalf of the business. The authorizing party may designate an appointee to receive information or transact business on behalf of the authorizing party and must specify what information the appointee is entitled to receive, what if any act(s) the appointee may transact on behalf of the authorizing party and whether the authorization is being provided on a one-time basis or on a longer-term basis. This form must be completed in its entirety and signed by the authorizing party or by an authorized employee of the business. It is MidAmerican Energy's desire to permit appointees to transact necessary business in a manner without jeopardizing the confidential nature of the authorizing party.

Completed forms mailed to: ATTN Support Services
MidAmerican Energy Company
P.O. Box 4350
Davenport, IA 52808-4350
Fax: 563-336-3568
E-mail: OnlineCustomerService@midamerican.com

Upon receipt and review of the completed form, the designated account(s) will be noted with the appropriate authorization provided. This form is to be utilized for the granting of authorization only, and the appointee is responsible for contacting MidAmerican Energy to create an account, complete any transaction, or request any information.

Section 1 (Complete all five sections)
If you are an Individual:

I, _____ (_____) _____
Individual Name/Authorizing Party SSN Telephone Number

Address City State Zip

Do hereby authorize

Name of Appointee(s) or Business (_____) Telephone Number

Address City State Zip

If you are a business:

Business Name/Authorizing Party Tax ID (_____) Telephone Number

Name of Officer Completing Form Title

Address City State Zip

Do hereby authorize

Name of Appointee(s) or Business (_____) Telephone Number

Address City State Zip

☐ **By checking this box I authorize all employees of the business named above**
Employees of the authorized business above requesting to do business must acknowledge they are a representative of and authorized to perform on behalf of the business, as well as provide the tax ID for the authorizing party.

Date Filed: August 23, 2021
Docket No. EL21-024

Effective Date: September 30, 2021

Issued By: Timothy J. Whipple
Vice President, General Counsel



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 9
Canceling Original Sheet No. 9

SECTION 6 – SAMPLE FORMS

CUSTOMER INFORMATION RELEASE (continued)

Section 2 Accounts included in this authorization (check one box only):
If no box is selected the authorization will apply to the current, most recent active account.

☐ All accounts in my name (Includes past, present and future accounts, as of the Effective Date in Section 4)

☐ Specified account number(s) or addresses (if additional space is needed, attach on a separate sheet):

<u>Account Number(s)</u>	<u>Service Address</u>
_____	_____
_____	_____
_____	_____

Section 3 The Authorized party is allowed to conduct the following actions:

☐ Unrestricted and Unlimited – all activity and transactions including creating an account, completing any transaction, or requesting any information.

or

☐ Restricted/Limited – activity or transactions (check any or all below that apply)

- ☐ Receive bills and remit payments only
- ☐ Receive account balance
- ☐ Establish payment arrangements
- ☐ Establish/maintain budget billing
- ☐ Receive credit and billing history
- ☐ Request rate analysis and rate changes
- ☐ Request connection and disconnection of services
- ☐ Meter usage history, including special metering, interval usage and other meter usage data
- ☐ Establish a billable account/customer profile in my name
- ☐ Other _____

Section 4 The authorized party can receive account information and/or conduct business as indicated above:

Effective Date: ____/____/____ (mm/dd/yy)
If no time period is specified, the authorization will be effective from the date of signature below.

Expiration Date: ____/____/____ (mm/dd/yy)
If no time period is specified, the authorization will be honored as having no expiration date.

Section 5

I understand that by reason of this authorization, the named appointee may conduct the designated activity and transactions on the account(s) that I, as authorizing party, may direct or perform, including establishing a new billable account and customer profile, even though I remain responsible for all payment and other service obligations. This authorization shall continue in effect until the date specified unless earlier terminated by me, authorizing party.

Utility Release: Authorizing Party hereby releases MidAmerican Energy Company, its employees, officers and agents from any and all liability associated with the dissemination and use of such utility account information and authorization.

PRINT CUSTOMER NAME

CUSTOMER SIGNATURE

Executed this ____ day of _____, ____
MONTH YEAR

Signatory acknowledges they are an officer of, or they are the customer of record, and have the authority to authorize the party in Section 1. MidAmerican Energy accepts both written and electronic signatures. Electronic signatures are subject to the provisions of the electronic signature law of the state the customer resides.

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Issued By: Timothy J. Whipple
Vice President, General Counsel