



TABLE OF CONTENTS (continued)

		<u>Sheet No.</u>
SECTION 10 – RATE SCHEDULES, CLAUSES AND RIDERS		
<u>Bundled Power and Energy Service Rates</u>		
RS	Residential Service	381
GE	General Energy Service	384
GD	General Demand Service	388
LST	Large Electric Time-of-Use Service	391
VLT	Very Large Electric Time-of-Use Service	395
SL	Street Lighting	399
AL	Area Lighting	404
<u>Purchases from Generators</u>		
SW	Qualified Solid Waste Energy Facility Purchases	408
* NEM	Net Energy Metering of Eligible Renewable Electric Generating Facilities	410.50
* NM	Net Metering of Eligible Renewable Electric Generating Facilities	411
NMS	Net Metering for Subscribers to Community Renewable Generation Projects	416.50
QF	Cogeneration and Small Power Production Facilities	417
<u>Optional Time-of-Use Rates – Company Supply</u>		
RST	Residential Time-of-Use Service	424
GET	General Energy Time-of-Use Service	428
GDT	General Demand Time-of-Use Service	432
<u>Unbundled Electric Supply – Rates and Riders</u>		
RSR	Residential Delivery-Only Service	436
GER	General Energy Delivery-Only Service	439
GDR	General Demand Delivery-Only Service	442
LSR	Large Electric Delivery-Only Service	445
VLR	Very Large Electric Delivery-Only Service	448
SLR	Street Lighting Delivery-Only Service	451
ALR	Area Lighting Delivery-Only Service	456



SECTION 2 - CUSTOMER POLICIES

Applicable to All Rates and Riders

RATE CLASSIFICATION

Bundled Power and Energy Service Rates

The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
RS	Residential Service
GE	General Energy Service
GD	General Demand Service
LST	Large Electric Time-of-Use Service
VLT	Very Large Electric Time-of-Use Service
SL	Street Lighting
AL	Area Lighting

Purchases from Generators

The conditions and availability of each rate may be found on the applicable rate schedules of this Tariff.

<u>Rate</u>	<u>Description</u>
SW	Qualified Solid Waste Energy Facility Purchases
NEM	Net Energy Metering of Eligible Renewable Electrical Generating Facilities
NM	Net Metering of Eligible Renewable Electrical Generating Facilities
NMS	Net Metering for Subscribers to Community Renewable Generation Products
QF	Cogeneration and Small Power Production Facilities

Optional Time of Use Rates

RST	Residential Time-of-Use Service
GET	General Energy Time-of-Use Service
GDT	General Demand Time-of-Use Service

Customers will be subject to all riders, additions, adjustments, taxes, fees, and charges that may be applicable under this Tariff.

**RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES**

AVAILABLE

This rate schedule is available to any retail Customer in the Company's Illinois electric service area that owns, hosts or operates an Eligible Renewable Electrical Generation Facility and meets the applicability requirements listed below.

APPLICABILITY

This rate will apply to any retail Eligible Customer, as defined by Section 16-107.5(b) of the Public Utilities Act (220 ILCS 5/16-107.5(b)), in the Company's electric service territory who:

- ***Successfully completes an application for net metering service in compliance with 83 Ill. Adm. Code 465 on or after January 1, 2025. Application for net metering service is available at www.midamericanenergy.com.***
- ***Complies with the interconnection requirements within 83 Ill. Adm. Code 466.***
- ***Owns, hosts or operates an Eligible Renewable Electrical Generating Facility ("Facility") as defined by Section 16-107.5(b) of the Public Utilities Act (220 ILCS 5/16-107.5(b)) and in compliance with 83 Ill. Adm. Code Part 465, including any third-party owned systems.***
- ***Operates at one (1) geographic location on its premises or point of service from the Company on the Customer's side of the billing meter.***
- ***Owns, hosts or operates a Facility that is intended primarily to offset the current or future electric requirements of the Customer.***

LIMITATION OF THIS RATE SCHEDULE

A Customer is not allowed to simultaneously take this service and service under Rate QF, Rate NM or Rate NMS.

Retail Electric Supplier Provided Net Metering

For a Customer taking electric power and energy supply service from a Retail Electric Supplier (RES) that applies for and is accepted by such RES or Meter Service Provider (MSP) for net metering provided by such RES or MSP, the Customer is responsible for ensuring that the RES provides required net metering information. The RES or MSP must provide the Company each of the following:

- ***Verification that the Customer is authorized for RES-provided net metering.***
- ***The type of net metering to be provided:***
 - ***Non time-of-use.***
 - ***Time-of-use.***
- ***Specification of the Annual Period applicable to the Customer.***

**RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

METERING REQUIREMENTS

Prior to receiving service under this Rate, a Customer must have metering equipment that can measure the flow of energy in both directions at the same rate and ratio. If the existing meter does not meet this requirement:

- For Eligible Customers purchasing energy on non-time-of-use rates, the Electricity Provider (Company or RES) (EP) shall make arrangements and be responsible for the cost of installing metering.**
- For Eligible Customers purchasing energy on time-of-use rates, the Eligible Customer shall make arrangements with the EP and be responsible for the cost of installing metering.**

CALCULATION OF CHARGES AND CREDITS**Delivery and Other Charges**

The Company shall charge the Customer for delivery and other services provided at the applicable tariffed rate. Such rate shall be determined by the Customer's total electric service requirements, including generation from the Customer's Facility. Delivery service and other charges shall be based on the gross amount of energy supplied to and used by the Customer during the monthly billing period.

Energy Charges or Credits**Delivery-only Rates**

For Customers taking electric service under one of the Company's delivery-only rates, no energy charges or credits will be determined by the Company. The Customer's EP will be responsible for determining the Customer's energy charges or credits.

Supply Rates

For Customers taking electric service under one of the Company's supply rates, the energy credit method shall be established by the Customer in the application for net metering service pursuant to this tariff. Customers taking service under one of the Company's non time-of-use rates can elect either the 1:1 kilowatt-hour (kWh) credit option or the monetary credit option, as further described below, for compensation associated with each excess kWh of energy generated by the Customer's Facility and supplied to the Company. Customers

**RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

CALCULATION OF CHARGES AND CREDITS (continued)

Energy Charges or Credits (continued)

Supply Rates (continued)

taking service under one of the Company's time-of-use rates, will receive a monetary credit, as further described below, for compensation associated with each excess kWh of energy generated by the Customer's Facility and supplied to the Company. Regardless of the energy credit method the Customer elects, monetary credits provided by the Company to the Customer pursuant to this section shall not be applied to delivery-related charges. The energy charges or credits will be determined by the Company as follows:

Non Time-of-Use Rates

○ **Purchaser of Energy**

Where the Customer's meter readings result in net energy purchases, the EP shall calculate energy charges based on the net amount of electricity purchased during the monthly billing period multiplied by the applicable tariffed or contract rate. Such rate shall be determined by the Customer's total electric service requirements, including generation from the Customer's Facility.

○ **Seller of Energy**

Where the Customer's meter readings result in net energy sales, the EP shall apply either a 1:1 kWh credit and/or monetary credit equal to the net amount of electricity supplied by the Customer during the monthly billing period. The kWh or monetary credit shall be added to prior credits earned, if any. Net energy credits earned by the Customer for energy supplied shall be carried forward and applied to subsequent billing periods by the EP to offset supply-related charges associated with Customer consumption in those billing periods until all credits are used. Customers with transmission or supply-related capacity charges that are not applied on a kWh basis shall receive a monetary credit from the

**RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

CALCULATION OF CHARGES AND CREDITS (continued)

Energy Charges or Credits (continued)

Supply Rates (continued)

Time-of-Use Rates

○ **Purchaser of Energy**

If the amount of electricity used by the Customer during any time-of-use period exceeds the amount of electricity produced by the Customer, the Company shall charge the Customer for the net amount of electricity supplied to and used by the Customer in such time-of-use period at the applicable tariffed rate. Such rate shall be determined by the Customer's total electric service requirements, including generation from the Customer's Facility.

○ **Seller of Energy**

If the amount of electricity produced by the Customer during any time-of-use period exceeds the amount of electricity used by the Customer, the Company shall calculate a monetary credit, a further described below, for the net kWh produced during such period. The monetary credit shall be added to prior credits earned, if any. Net energy credits earned by the Customer for energy supplied shall be carried forward and applied to subsequent billing periods by the Company to offset supply-related charges associated with Customer consumption in those billing periods until all credits are used. The value of the energy credit shall be calculated using the same price per kWh as the Company would charge for kWh energy sales during the same time-of-use period and shall also include values for supply-related capacity and transmission. Customers with transmission or supply-related capacity charges that are not on a kWh basis shall receive a monetary credit from the Company equal to a reasonable approximation of the kWh equivalent value of these items.

Any unused energy credits shall expire upon termination of service.

**RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

CALCULATION OF CHARGES AND CREDITS (continued)**Energy Credit Methods****1:1 kWh Credit Option**

For Customers that elect the 1:1 kWh credit option, the Company shall provide a volumetric kWh credit for each excess kWh generated by the Customer's Facility and supplied to the Company. Customers receiving service under tariffed rates for which the applicable Rider TS – Transmission Service factor is collected on a kilowatt (kW) basis shall receive a monetary credit at a kWh rate equivalent to the applicable Rider TS factor

Monetary Credit Option Calculation

For Customers that elect the monetary credit option, the Company shall calculate the per kWh credit as follows:

$$MC_C = (SC_C + TS_C + ST_C + FAC + PE + PEA) \times \left(\frac{\$1.00}{100\text{¢}} \right)$$

Where:

- MC_C = Monetary credit for applicable tariffed rate, C, in cents per kWh (¢/kWh).
- SC_C = Supply charge within the rate structure for the applicable tariffed rate, C, in ¢/kWh.
- TS_C = Rider TS – Transmission Service factor for applicable tariffed rate, C, in ¢/kWh. The Company will apply a kWh equivalent rate to tariffed rates for which the applicable Rider TS factor is collected on a kilowatt (kW) basis.
- ST_C = Supply portion of the Rider TERM – Tax Expense Revision Mechanism factor applicable to tariffed rate, C, in ¢/kWh.
- FAC = Rider FAC – Electric Fuel Adjustment Clause factor in ¢/kWh.
- PE = Rider PE – Purchased Electricity factor in ¢/kWh.
- PEA = Rider PEA – Purchased Electricity Adjustment factor in ¢/kWh.



The per kWh credit will be multiplied by the excess kWh generated by the Customer's Facility and supplied to the Company to determine the total monetary credit for the monthly billing period.

**RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

CALCULATION OF CHARGES AND CREDITS (continued)**Energy Credit Methods (continued)****Monetary Credit Option Calculation (continued)**

For Customers taking electric service under one of the Company's time-of-use supply rates, the monetary credit will be calculated for each discrete time period in accordance with the applicable rate structure.

BILLING AND PAYMENT

Billing by the Company shall be rendered monthly. The term "monthly" for billing purposes hereunder shall mean the period between any two (2) consecutive regular readings by the Company for the meter(s) at the Facility, such readings to be taken as nearly as may be practicable every thirty (30) days. The billings shall be calculated using the applicable rate(s).

The Company's obligation for billing and payment to the Facility for energy delivered to the Company shall not commence until the Company has provided written approval for operation.

CONTRACT TERMS AND CONDITIONS

The provisions of this rate schedule shall be deemed to be the terms and conditions of the written contract entered into by the Company for deliveries of energy from the Facility to the Company and purchases of energy by the Facility from the Company. Service hereunder is subject to the terms and conditions outlined in Ill. Adm. Code Part 465.

INTERCONNECTION

Customers served under this rate are subject to the fees, charges and other requirements specified in "Parallel Generation Operation" subsection of Section 3 of this Tariff.

RECORDS, ANNUAL REPORT

The Company shall maintain records and each April 1st, file an annual report with the Illinois Commerce Commission in accordance with 220 ILCS 5/16-107.5(k) and 83 Ill. Adm. Code 465.40.

***RATE NEM – NET ENERGY METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)***

MISCELLANEOUS

Except as explicitly specified in this tariff, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this tariff is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Customers own and have title to the renewable energy attributes, renewable energy credits, and greenhouse gas emission credits related to any electricity produced by the Generation.

Nothing in this tariff is intended to prevent an arms-length agreement between the Company and a Customer that sets forth either:

- Different prices, terms, and conditions for the provision of net metering service, including but not limited to, the provision of appropriate metering equipment for nonresidential Customers; or*
- The ownership or title of renewable energy credits.*

Nothing in this tariff is intended to affect existing retail contracts between a RES and a Customer.

**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES**

AVAILABLE

* This rate schedule is available to any retail Customer in the Company's Illinois
* electric service area that owns, **hosts** or operates an Eligible Renewable Electrical
* Generation Facility ~~that is located on the Eligible Customer's premises and is intended~~
* ~~primarily to offset the Customer's own electrical~~ **and meets the applicability**
* requirements **listed below**.

APPLICABILITY

* This rate will apply to any retail **Eligible** Customer, **as defined by Section 16-**
* **107.5(b) of the Public Utilities Act (220 ILCS 5/16-107.5(b))**, in the Company's electric
service territory who:

- * • Successfully completes an application for net metering service in compliance with
* 83 Ill. Adm. Code 465 **before January 1, 2025**. Application for net metering service
is available at www.midamericanenergy.com.
- * • Complies with the interconnection requirements within 83 Ill. Adm. Code 466.
- * • Owns, **hosts** or operates **an** Eligible Renewable Electrical Generating **Facility**
* Facilities (“**Generation Facility**”) as defined by Section 16-107.5(b) of the Public
* Utilities Act (220 ILCS 5/16-107.5(b)) and in compliance with 83 Ill. Adm. Code Part
* 465, **including any third-party owned systems**.
- * • Operates at one (1) geographic location on its premises or point of service from the
* Company **on Customer's side of the billing meter**.
- * • ~~Owns or operates 2,000 kW rated capacity Generation or less.~~
- * • Owns, **hosts** or operates ~~Generation~~ **a Facility** that is intended to primarily **to**
* **offset** ~~serve the~~ **current or future** electric requirements of the Customer.

* **Eligible Renewable Electrical Generation Facilities for which Eligible**
* **Customers registered for net metering prior to January 1, 2025 shall continue to**
* **receive net metering services according to this tariff for the lifetime of the Facility,**
* **regardless of whether those Customers change electricity providers or whether**
* **the Customer benefiting from the Facility changes.**

* **LIMITATION OF THIS RATE SCHEDULE**

* This rate schedule shall be available to Eligible Customers until the sum of the
* rated capacity under Rate NM – Net Metering of Eligible Renewable Electrical
* Generating Facilities and Rate NMS – Net Metering for Subscribers to Community
* Renewable Generation Projects equals five percent (5%) of MidAmerican's total peak



- * demand supplied in Illinois during the previous calendar year. MidAmerican will notify
- * the Illinois Commerce Commission when the sum of the rated capacity under Rate NM
- * and Rate NMS is equal to or over the five percent (5%) cap.
- *
- * A customer is not allowed to simultaneously take this service and service under
- * Rate QF or Rate NMS.

Issued: **December 14, 2021** ~~October 3, 2017~~
Issued by: **Mark D. Lowe** ~~Rob Berntsen~~
Senior V.P. & **Vice President**, General Counsel
Asterisk (*) indicates change

Effective: **January 28, 2022** ~~October 9, 2017~~
Effective on less than 45 days' notice by authority
of the Illinois Commerce Commission, dated
September 27, 2017 in Docket No. 17-0368



**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES**

LIMITATION OF THIS RATE SCHEDULE

A customer is not allowed to simultaneously take this service and service under Rate QF, Rate NEM or Rate NMS.

Retail Electric Supplier Provided Net Metering

For a Customer taking electric power and energy supply service from a Retail Electric Supplier (RES) that applies for and is accepted by such RES or Meter Service Provider (MSP) for net metering provided by such RES or MSP, the Customer is responsible for ensuring that the RES provides required net metering information. The RES or MSP must provide the Company each of the following:

- **Verification that the Customer is authorized for RES-provided net metering.**
- **The type of net metering to be provided:**
 - **Non time-of-use.**
 - **Time-of-use.**
- **Specification of the Annual Period applicable to the Customer.**

**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

METERING REQUIREMENTS

Prior to receiving service under this Rate, a Customer must have metering equipment that can measure the flow of energy in both directions at the same rate and ratio. If the existing meter does not meet this requirement:

- * • For ~~Eligible~~ Customers purchasing energy on non time-of-use rates, the Electricity Provider (Company or RES) (EP) shall make arrangements and be responsible for the cost of installing metering.
- * • For ~~Eligible~~ Customers purchasing energy on time-of-use rates, the ~~Eligible~~ Customer shall make arrangements with the EP and be responsible for the cost of installing metering.

ANNUAL PERIOD

- * The Annual Period shall be established by the ~~Eligible~~ Customer in the
- * application for ~~nNet~~ **m**Metering service and shall be the period of twelve (12)
- * consecutive monthly billing periods ending the last day of either the ~~nNet~~ **m**Metering Customer's April or October monthly billing period. The initial Annual Period begins when the Customer commences service under this tariff and may include fewer than twelve (12) consecutive monthly billing periods.

CALCULATION OF CHARGES AND CREDITS

- * The Company shall measure and charge or credit the net electricity delivered
- * to the Customer based on the tariffed rate that would be applicable if not a ~~nNet~~
- * **m**Metering Customer. Such tariffed rate shall be determined by the Customer's total
- * electric service requirements, including **generation from the** Customer's ~~Generation~~
- * **Facility**.

**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

NON-TIME-OF-USE RATESPurchaser of Energy

* Where the ~~Eligible~~ Customer's meter readings result in net energy purchases, the billing shall be as follows:

- * • The Company shall charge the Customer for ~~D~~delivery and other services provided at the applicable tariffed rate. Delivery service and other charges shall be based on the net amount of energy used by the Customer during the billing period.
- * • The EP shall calculate energy charges based on the net amount of electricity purchased **during the monthly billing period** multiplied by the **applicable** tariffed or contract rate, ~~as applicable~~.

Seller of Energy

* Where the ~~Eligible~~ Customer's meter readings result in net energy sales, the billing shall be as follows:

- * • The Customer shall receive a kWh delivery service credit from the Company equal to the net amount of delivery service based on the electricity supplied by the Customer during the billing period. Delivery service credit earned by the Customer shall be carried forward and applied to subsequent billing periods to offset Customer consumption in those billing periods until all credits are used or until the end of the Annual Period.
- * • The Customer shall receive a kWh credit from the EP equal to the net amount of electricity supplied by the Customer during the billing period. The kWh credit shall be added to prior kWh credits earned, if any. Net energy credits **s** earned by the Customer for energy supplied shall be carried forward and applied to subsequent billing periods by the EP to offset Customer consumption in those billing periods until all credits are used or until the end of the Annual Period.

Any unused delivery service and energy credits shall expire at the end of the Annual Period or upon termination of service.

**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

TIME-OF-USE RATES**Energy Charges or Credits**

For each applicable discrete time period under time-of-use rates, the EP shall multiply the amount of net electricity purchased or supplied by the Customer times the tariffed or contract rate for electricity supply as appropriate. The calculated amounts shall be summed to determine the Customer's net energy charge or credit for the billing period. The EP shall charge or credit the Customer for net energy as applicable. If the Customer receives a net energy credit related to Company provided services, the Company shall use the credit to offset other service charges. Any unused energy credits shall expire at the end of the Annual Period or upon termination of service.

Delivery and Other Charges

When electric delivery service is measured and provided on a kilowatt-hour basis:

- If the amount of electricity used by the Customer during any discrete time period exceeds the amount of electricity produced by the Customer, the Company shall charge the Customer for ~~D~~delivery and other services provided at the applicable tariffed rate. Delivery service and other charges shall be based on the net amount of energy used by the Customer during each time period.
- If the amount of electricity produced by the Customer during any discrete time period exceeds the amount of electricity used by the Customer, the Customer shall receive a delivery credit from the Company. The delivery credit shall be equal to the net kilowatt-hours produced in such hourly period times a credit that reflects all kilowatt-hour based charges in the Customer's electric service rate, excluding energy charges. Any unused delivery credits shall expire at the end of the Annual Period or upon termination of service.

When electric delivery service is measured and provided on a kilowatt demand basis, delivery and other charges shall be based on the gross amount of energy supplied to the Customer.

**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

BILLING AND PAYMENT

Billing by the Company shall be rendered monthly. The term “monthly” for billing purposes hereunder shall mean the period between any two (2) consecutive regular readings by the Company for the meter(s) at the Facility, such readings to be taken as nearly as may be practicable every thirty (30) days. The billings shall be calculated using the applicable rate(s).

The Company’s obligation for billing and payment to the Facility for energy delivered to the Company shall not commence until the Company has provided written approval for operation.

CONTRACT TERMS AND CONDITIONS

The provisions of this rate schedule shall be deemed to be the terms and conditions of the written contract entered into by the Company for deliveries of energy from the Facility to the Company and purchases of energy by the Facility from the Company. Service hereunder is subject to the terms and conditions outlined in Ill. Adm. Code Part 465.

INTERCONNECTION

Customers served under this rate are subject to the fees, charges and other requirements specified in “Parallel Generation Operation” subsection of Section 3 of this Tariff.

RES PROVIDED NET METERING

~~For a customer taking electric power and energy supply service from a Retail Electric Supplier (RES) that applies for and is accepted by such RES or Meter Service Provider (MSP) for net metering provided by such RES or MSP, the Customer is responsible for ensuring that the RES provides required net metering information. The RES or MSP must provide the Company each of the following:~~

- ~~• Verification that the Customer is authorized for RES provided net metering.~~
- ~~• The type of net metering to be provided:
 - ~~• Non time of use.~~
 - ~~• Time of Use.~~~~
- ~~• Specification of the Annual Period applicable to the Customer.~~

**RATE NM – NET METERING OF ELIGIBLE RENEWABLE
ELECTRICAL GENERATING FACILITIES (continued)**

RECORDS, ANNUAL REPORT

The Company shall maintain records and each April 1st, file an annual report with the Illinois Commerce Commission in accordance with 220 ILCS 5/16-107.5(k) and 83 Ill. Adm. Code 465.40.

MISCELLANEOUS

Except as explicitly specified in this tariff, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this tariff is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

- * ~~Eligible~~ Customers own and have title to the renewable energy attributes, renewable energy credits, and greenhouse gas emission credits related to any electricity produced by the ~~Generation~~ **Facility**.

- * Nothing in this tariff is intended to prevent an arms-length agreement between the Company and an ~~Eligible~~ Customer that sets forth either:
- * Different prices, terms, and conditions for the provision of **nNet m**Metering service, including but not limited to, the provision of appropriate metering equipment for nonresidential Customers; or
 - * The ownership or title of renewable energy credits.

- * Nothing in this tariff is intended to affect existing retail contracts between a **RE**tail Electric Supplier and an ~~Eligible~~ Customer.

RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE

AVAILABLE

To all nonresidential Illinois customers having their own generation facilities and not purchasing energy and supply service from a retail energy supplier, provided the Company has sufficient capacity available in production, transmission, and distribution facilities to provide such service at the location where the service is requested.

APPLICABLE

Service under this rider is required for any Illinois electric nonresidential customer that:

- Has on-site parallel distributed generation systems with a capacity over 100 kW.
- Is normally supplied wholly or partially by customer-owned generation.
- Utilizes Company's electric system for Standby and/or Supplementary electric service at the customer's premises.
- Has Total Load that would result in electric service under one (1) of the following Company demand service tariffs:
 - General Demand Service Rates.
 - General Demand Time-of –Use Rates.
 - Large Electric Service Rates.
 - Very Large Electric Service Rates.

This rider is not required where:

- On-site generation is used only for emergency supply during times of utility outage.
- A customer takes service under **Rate NEM – Net Energy Metering of Eligible Renewable Electrical Generating Facilities**, Rate NM - Net Metering of Eligible Renewable Electrical Generating Facilities or Rate NMS – Net Metering for Subscribers to Community Renewable Generation Projects.
- A customer requires 100 kW or less of Standby Service and is taking service under the Company's:
 - Rate QF Cogeneration and Small Power Production Facilities.