



GAS TARIFFS **ILLINOIS**



Obsessively, Relentlessly
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Service**



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill. C. C. No. 9
1st Revised Title Sheet

SCHEDULE OF RATES

FOR

GAS SERVICE

IN

ILLINOIS

This schedule cancels the entire
MidAmerican Energy Company
schedule formerly designated as:

Ill. C. C. No. 2

Replacing it with a new MidAmerican
Energy Company schedule Ill. C. C. No. 9.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 1
Canceling 2nd Revised Sheet No. 1

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Issued by Arick R. Sears
Vice President, Regulation
Asterisk (*) indicates change.

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Pursuant to Commission Order in
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TERRITORIES SERVED

Service Areas

Listed below are the communities (in whole or part) to which this schedule is applicable.

Andalusia

Carbon Cliff
Cleveland
Coal Valley
Colona
Cordova

East Moline

Hampton
Henry County
Hillsdale

Milan
Moline
Oak Grove
Orion

Port Byron
Rapids City
Rock Island
Rock Island County
Silvis

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For information and service in Area Code 309 call toll-free long distance
1-888-427-5632.

- * Requests for information may be initiated by customers calling the Company. For the convenience of customers, the Company also maintains paystations authorized to accept payment of bills for service.



GAS SERVICE POLICIES
Applicable to All Rates and Riders

DEFINITIONS

Active Duty means active duty pursuant to an executive order of the President of the United States, an act of the Congress of the United States, or an order of the Governor.

Agent means one authorized by a party to act on that party's behalf.

Applicant means a person seeking to establish new Residential or Non-Residential utility service under the accepted application process and who is not a Customer. Applicants agree to provide payment for utility services that will be rendered to them. Successful Applicants immediately become Customers.

For the purpose of Expansion of the Company's Gas Distribution System the term Applicant also means a Customer, developer, subdivider, property owner(s) or other entity that requests and/or contracts for gas service requiring Main and/or Service Extensions.

Average Daily Usage means all Therms delivered to a Customer during the Billing Period divided by the number of days in the Billing Period.

* Billing Period for the purpose of System Gas Service, means the period between
* the meter readings used for determining the Customer's usage and for
* calculating the Customer's bill for service.

British thermal unit or Btu means the standard unit for measuring quantity of heat energy, such as the heat content of fuel.

Commission or ICC means the Illinois Commerce Commission or any duly constituted successor to the Commission.

Customer means a person, firm, association, corporation, or agency of the federal, state or local government or legal entity receiving utility service after a successful application or a person transferring utility service from one location to another.

Customer Piping means all Customer-owned gas facilities downstream of the Point of Delivery.



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Applicable to All Rates and Riders

- * Dekatherm means the quantity of gas which is equal to ten (10) Therms.
- * Distribution System means those mains and other equipment used to distribute
- * gas.
- * Extensions means expansion of the Company's distribution system built to serve
- * a Customer or a specific group of Customers either on public right-of-way or
- * private easement on a Customer's Premises.
- * Gas Delivery Service means the distribution, metering, and billing of gas
- * delivered to Customers.
- MCF means 1,000 cubic feet of gas.
- Modifications means any changes required on the Company's facilities
- necessitated by actions or requirements other than the Company.
- Multiple-Dwelling Unit means a multiple-occupancy building with two (2) or more
- Customers.
- Municipality or Municipal Corporation means any city, village or town.
- Non-Residential Service means service to those Customers not eligible for
- Residential Service.
- Point of Delivery means a Company-approved, single location where the
- Customer's piping is connected to the Company's service and shall be the outlet
- side of the MidAmerican Energy meter set or at the connection to the Customer's
- piping, whichever is further downstream.
- Premises means a contiguous tract of land separated by nothing more than a
- highway, street, alley or railroad right-of-way, where all buildings and/or gas
- consuming devices located thereon are owned or occupied by a single Customer
- or applicant for gas service, or where all gas delivered thereto is utilized to supply
- one (1) or more buildings and/or gas loads which the Company considers as
- components of a unified operation.



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Applicable to All Rates and Riders

Public Utilities Act or Act means the Illinois Public Utilities Act, 220 ILCS 5/1-101 et seq.

Residential Service means service to those Customers eligible for residential service pursuant to the availability definition under Rate RV – Residential Gas Service.

Service Line means the equipment used for delivering gas energy from the distribution system to the Customer's Point of Delivery.

* Small Business Customer means any Illinois based business which has fifty (50) or less full-time employees in the State.

Small Commercial Customer means a Non-Residential retail Customer who consumed 5,000 or fewer therms of natural gas during the previous year.

* Standard Cubic Foot means the amount of gas which would occupy one (1) cubic foot of volume at a temperature of sixty (60) degrees Fahrenheit and a pressure of 14.73 pounds per square inch absolute.



GAS SERVICE POLICIES
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Supplier means the entity under contract by the Customer, or the Customer's Agent, to deliver natural gas to the Company on behalf of the Customer.

Therm means the quantity of gas which contains 100,000 British thermal units.

GENERAL PROVISIONS

- * All charges, policies, riders and tax additions of the Company applicable to service supplied under this Schedule of Rates are subject to approval, termination, change or modification by the Illinois Commerce Commission, to the extent permitted by law.

AVAILABILITY

- * Service under this Schedule of Rates is available to any Customer located in the Company's service area.

Applications will be authorized only if gas supply and system capacity are available, or can reasonably be obtained by the Company, and if the addition of such new or incremental use of gas would not jeopardize public health or safety or jeopardize the integrity of the Company's gas system.

By accepting service under this schedule, the Customer is agreeing to abide by the Company's "Gas Service Policies", "Customer Policies" and all other requirements of this Schedule of Rates.

SERVICE OPTIONS

A Customer taking service under this Schedule of Rates will receive Gas Delivery Service under the appropriate Gas Delivery Service Rate.

- * **Gas Supply Options**

Non-Residential Customers have several options for gas supply. The Company does not guarantee that the Customer will be served under the most advantageous rate at all times and is not responsible for notifying the Customer of the most advantageous rate. The sources of gas supply are listed below.



GAS SERVICE POLICIES
Applicable to All Rates and Riders

System gas supply:

A Customer may purchase system gas supply from the Company pursuant to Rider S. The Company shall deliver the gas supply purchased by the Customer in accordance with this schedule.

Transport gas supply:

A Non-Residential Customer may arrange to purchase gas supply from a Supplier pursuant to Rider T. The Company shall deliver the gas supply to the Customer in accordance with this schedule.

Metering

The Company shall supply all metering required to provide gas service to the Customer.

Billing Options

Customers that purchase gas from a Supplier may be able to receive a single bill from the Supplier which will contain charges for service provided by the Supplier and the Company. The ability to receive a single bill from the Supplier is dependent on whether the Supplier elects to offer the Single Billing Option (SBO).

- If the Supplier does not provide SBO – the Customer will receive a bill from the Company for Delivery Services and other applicable charges and a separate bill from the Supplier for their service.
- If the Supplier provides SBO – the Customer will receive a single bill from the Supplier which contains charges from the Company as well as charges from the Supplier.

A Supplier shall not provide billing of the Company's services for any Customer for which there is a past due unpaid balance for services provided by the Company to such Customer, unless such Customer has a legitimate billing dispute regarding such past due unpaid balance.



GAS SERVICE POLICIES
Applicable to All Rates and Riders

FIRE OR OTHER CASUALTY - CUSTOMER'S BUSINESS PREMISES

In case a fire or other casualty shall occur on the Premises, rendering them unfit for the purposes of the Customer's business, the Customer's contract, having a definite term under the applicable rate, shall thereupon be suspended until such time as the Customer has reconstructed and reoccupied the Premises for the purposes of the Customer's business.

NON-DISCRIMINATORY ACCESS

Delivery service shall be priced and made available to all Customers on a nondiscriminatory basis regardless of whether the Customer chooses the Company, an affiliate of the Company, or another entity as its supplier of gas in accordance with applicable Commission rules.

*

EXCLUSIVE SERVICE

The Company shall be the sole provider of the delivery service to each Premises.

ASSIGNMENT

No agreement for service may be assigned or transferred without the written consent of the Company.

PROTECTION OF SERVICE

The Company will not render service to any Customer for use by the Customer which shall have a detrimental effect upon the service rendered to the Company's other Customers.

*

RESALE OR REDISTRIBUTION OF GAS

The Company will not furnish gas supply for resale or redistribution. Resale means the sale of gas by the Customer to a third party. Resale of gas is prohibited.



GAS SERVICE POLICIES
Applicable to All Rates and Riders

If the Customer distributes and uses gas from a single point of usage to separate points or buildings on its Premises, such use shall not be considered resale provided (1) Customer owns or possesses the Premises and only the Customer's business is operated there (excluding renting space in the Premises), and (2) Customer is a corporation, partnership or any entity affiliated with such corporation or partnership.

Redistribution of gas is prohibited. Redistribution is the furnishing of gas by the Customer to a third party in exchange for a benefit, a promise, or any other consideration under conditions that do not constitute resale.

If the applicant is not the owner of the Premises or of intervening property between the Premises and the Company's main, the applicant agrees to obtain from the proper owner, or owners, the necessary consent to the installation and maintenance on said Premises and on such intervening property of all piping and other gas equipment required for supplying gas to the applicant.

CUSTOMER-DESIGNATED AGENT

The Customer may designate an Agent for their accounts. The Customer must complete an Authorization and Release to establish the Agent and is subject to terms and conditions of said document.

LIMITATION OF LIABILITY

The Company will use reasonable diligence to provide reliable service. However, the Company does not guarantee its service against interruption, shortage, deficiencies, imperfections or irregularities.

The Company will not be liable for any injury, loss, or damage, resulting from interruption, shortage, deficiency, imperfection, insufficiency or irregularities of service unless caused by the Company's willful default or gross negligence. In no event shall the Company be liable for consequential or punitive damages.



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Applicable to All Rates and Riders

The Company will not be responsible or liable for the failure of any other party to perform. Further, the Company will not be liable to the Customer for any damages resulting from any acts, omissions, or representations made by the Customer's Agent or other parties in connection with soliciting the Customer for third-party supply or delivery service or performing any of the Agent's functions in rendering third-party supply or delivery service. In no event shall a Customer's Agent be considered an Agent on behalf of the Company.

The Company will not be responsible nor liable for gas from and after the point it first passes to the pipes or other equipment owned or controlled by the Customer, and Customer shall protect and save harmless the Company from all claims for injury or damage to persons or property occurring beyond said point, except where injury or damage shall be shown to have been occasioned solely by the negligence of the Company. The Customer will be held responsible and liable for all gas used on the Premises until notice of termination of service is received by the Company and the Company has taken the final meter readings.

The Company will not be responsible for damages for any failure, interruption or backfeed of the supply of gas, increase or decrease in pressure, or change in characteristics of gas supply.

The Company will not be liable for any damages caused by the Company's conduct in compliance with or as permitted by this Schedule of Rates or other agreements, or any other applicable rule, regulation, order or tariff.

IRREGULARITIES AND INTERRUPTION OF SERVICE

Causes

Causes of irregularity or interruption include, but are not limited to:

- Repairs or changes in facilities
- Valid curtailment or proration orders



GAS SERVICE POLICIES
Applicable to All Rates and Riders

- * • Rules and regulations promulgated by state or federal regulatory authorities
- * • An emergency
- * • Occurrences beyond the Company's reasonable control including, but not limited to:
 - * • Accidents
 - * • Weather
 - * • Acts or omissions of civil or military authority or of suppliers
 - * • Equipment failure
 - * • Fires, epidemics, quarantine restrictions
 - * • Strikes or other labor disputes, embargoes, wars, sabotage, political strife, riots, delays in transportation
 - * • Compliance with any regulations or directives of any national, state, local or municipal government, or any department thereof
 - * • Fuel, power, material or labor shortages

The Company reserves the right to shut off the supply of gas at any time when such action is necessary for the purpose of making repairs or in case of an emergency. The Company shall make reasonable efforts to notify the Customer in advance of shutting off the supply of gas for the purpose of making repairs where no emergency is involved.

Responsibility

The Customer will not be relieved of responsibility for payment of charges for service actually supplied (including minimum charges) because of:

- * • Interruption, shortage, deficiency, imperfection, insufficiency or irregularity of service
- * • Accidents to the Customer's equipment or machinery
- * • Failure of a Customer's installation, not due to the fault of Company

Priority of Interruption

In Company's Gas Supply:

In the event of an anticipated gas shortage or an interruption of gas supply, the Company shall be entitled to curtail deliveries of gas to



GAS SERVICE POLICIES
Applicable to All Rates and Riders

interruptible sales service Customers. Deliveries to Interruptible Customers will be interrupted first, after which deliveries of gas to firm sales Customers and scheduled receipts for transportation Customers shall have equal priority for interruption.

Curtailment for Operational Emergency:

In the event of an emergency, the Company shall be entitled to curtail deliveries and associated usage/demand of Company- or Customer-owned gas supply to any Customer meter, whenever, in its sole judgment, such curtailment is necessary to maintain the operational integrity of the natural gas system.

The Company will use its best efforts to curtail demand using the following guidelines and priority:

1. Interruptible sales service Customers
2. Customers exceeding their firm contract rights, either hourly or daily, at Customer's Point of Delivery, as defined in the Customer's transportation agreement with the Company
3. Customers using alternate firm point capacity. This would include any Customer utilizing an interstate pipeline transportation contract lacking sufficient primary delivery rights to the Customer's Receipt Point on the Company's distribution system, as identified in the Customer's transportation agreement with the Company.
4. Firm service Customers (including both sales and transportation Customers), largest to smallest, deemed in the sole judgment of the Company not to be involved in an activity essential to health or safety

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Any curtailment or allocation of gas supply will be applied to the smallest determinable geographical area. To the extent possible, curtailment shall be performed pro rata within a curtailment category. If time becomes an issue, largest Customers (including both sales and transportation Customers) will be curtailed first, proceeding to the smallest.

In extreme emergency, such as the loss of firm service from an interstate or intrastate pipeline or the loss of a critical transmission line



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segment on the Company's system, the Company may deviate from this plan. An interstate or intrastate pipeline issuing an Operational Flow Order (OFO) does not constitute an extreme emergency.

Notification

If practical, the Company shall provide notification to the Commission and the public upon initiating its curtailment plan. Should the need to implement the Company's curtailment plan arise from the Company receiving notice from an interstate pipeline of conditions which threaten the capacity or supply of gas on the Company's system, the Company will begin notifying its affected Customers as quickly as practicable upon receiving any such notice from the pipeline. Notification will include the extent of emergency, the volumes required to be curtailed and the time by which curtailment must occur.



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Failure to Comply with Curtailment

Any Customer failing to comply with curtailment of service under the above terms will be charged Unauthorized Gas Use Charges per the provisions detailed below. Customers who are curtailed and who have gas volumes being transported to the Company's distribution system shall use best efforts to maintain deliveries to the Company until after the curtailment has ended.

The non-pipeline penalty portion of the Unauthorized Gas Use Charges may be waived by the Company, at the Company's sole discretion, upon written request by the Customer if the violation was incurred to protect public health and/or safety. The Customer's request must include the circumstances and cause of the excess consumption. The Company will maintain a log detailing each instance where it exercised discretion, as required by 83 Illinois Administrative Code Part 550.140.

Unauthorized Gas Use Charges

If during any period of curtailment, any Customer takes a volume of gas in excess of the curtailment period volumes authorized to be used by such Customer, said excess volumes shall be considered unauthorized use. The Company shall bill all excess volumes an Unauthorized Gas Use Charge of \$6.00 per Therm plus the cost of gas.

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The payment for unauthorized gas use by a Customer shall not, under any circumstances, be considered as giving the Customer the right to continue to take unauthorized gas, nor shall such payments be considered as a substitute for any other remedies available to the Company for failure of the Customer to curtail the Customer's service in compliance with the terms of this Schedule of Rates.



GAS SERVICE POLICIES
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Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments and claims and losses of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by a particular Customer to the extent that such failure results from the curtailment/implementation of the priority of service plan or curtailment procedures herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction. If continuity of fuel supply is required by the Customer, the Customer should install and maintain whatever stand-by fuel and fuel burning equipment that may be needed.



CUSTOMER POLICIES
Applicable to All Rates and Riders

APPLICATION FOR SERVICE

Applications for service may be made by:

- Phone
- Mail
- Internet

*

When applying for service, all Applicants:

- Must provide proof of identity. See list of acceptable forms of identification below.
- May be required to provide information for a service application.
- May be required to provide proof of occupancy.
- May be required to pay a deposit based on their credit worthiness. See the "Credit Assurance" section of this Tariff.

Within two (2) business days after receiving all required information, the Company will notify the Applicant if the application has been approved or rejected. The application for service will be approved once the Applicant has met the requirements for service, or remedied any deficiencies.

Acceptable Forms of Identification

All Applicants must present at least one (1) form of identification from the Valid Primary IDs list. If the Applicant does not have two (2) valid primary forms of identification, the Company will accept one (1) of the secondary forms of identification in the Valid Secondary IDs list.

CUSTOMER POLICIES

Applicable to All Rates and Riders

APPLICATION FOR SERVICE (cont.)

Acceptable Forms of Identification (cont.)

Valid Primary IDs:	Valid Secondary IDs:
<ul style="list-style-type: none"> • Driver's license • State ID card • Voter's registration card with picture • Passport • Military ID • Work VISA • Student ID card • Firearms owners ID • Green card (also referred to as a resident alien card) • Matricula Consular ID card (with picture) 	<ul style="list-style-type: none"> • Social Security card • Voter's registration card without picture • Current payroll check stub • Previous year's tax return • Birth certificate • W-2 Wage and tax statement for the previous year • Immigration/Naturalization documents • Banking information • Government benefits record • Tax ID paperwork • Articles of incorporation • Business license
<ul style="list-style-type: none"> ▪ Expired IDs are not valid. ▪ Valid forms of identification listed above that are issued outside of the United States will be accepted. 	

The Company may refuse to provide service to a Customer under conditions specified in the "Refusal or Disconnection of Service" section of this Schedule of Rates.

CUSTOMER POLICIES
Applicable to All Rates and Riders

RATE CLASSIFICATION

All Customers taking gas service from the Company will be served under a Gas Delivery Service (GDS) rate classification. The Company will use the criteria specified in the availability section of each GDS rate to determine if the Customer is eligible for service under said rate.

The available GDS rates are referenced below. The conditions and availability of each rate may be found on the applicable tariff sheets of this Schedule of Rates.

<u>Rate</u>	<u>Description</u>
RV	Residential Volume Service
SV	Non-Residential Small Volume Service
MV	Non-Residential Medium Volume Service
LV	Non-Residential Large Volume Service

Customers will be subject to all riders, additions, adjustments, taxes, fees, and charges that may be applicable under this Schedule of Rates from time to time.

CUSTOMER POLICIES
Applicable to All Rates and Riders

MINIMUM RATE TERM

Customers will remain on the rate assigned by the Company until the next reassignment of rate as specified in the tariff under which the Customer is served, unless:

- The character or conditions of the Customer's requirements change substantially and permanently, or
- A substantial change affecting the Customer's service is made in the Company's Schedule of Rates

ASSIGNMENT OF RATE**Residential**

A Residential Customer that meets the requirements of the "Availability" section of Rate RV will remain on the applicable rate until such time as the Customer no longer meets those requirements.

Non-Residential

A Non-Residential Customer will be eligible to receive service pursuant to the "Availability" sections of Rates SV, MV, and LV and will remain on the applicable rate until such time as the Customer no longer meets those requirements.

REASSIGNMENT OF RATE

Any Customer on a rate whose highest Average Daily Use no longer meets the requirements of the "Availability" section of the assigned rate will be reassigned a rate in accordance with the "Reassignment of Rates" section of the original rate.

- * Where a Non-Residential Customer's operation is discontinued or substantially reduced, the Customer may request the Company to reassign the Customer to the Gas Delivery Service rate and charges under which the Customer would be eligible based on the current level of gas use. The Company has sole discretion in its response to Customer-requested rate reassignment. If the Customer's existing meter is inadequate or incompatible with the new Gas Delivery Service rate, the Customer will reimburse the Company for the cost of replacing the meter.



CUSTOMER POLICIES
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PENALTY CHARGES FOR INTERSTATE PIPELINES

If, on any day other than a Critical Day, a Customer's excess usage of Company-supplied gas contributes to causing penalty charges from an interstate pipeline, the Customer will reimburse the Company for the penalty charges incurred. The penalty charges will include any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under- or over-delivery imbalance, daily, monthly or otherwise, caused by the Customer. To calculate the Customer's portion of any penalty charges, the Company will first prorate such penalty charges between Company-supplied gas Customers and gas transportation Customers as two (2) groups.

TURN ON SERVICE

The Company will use all reasonable efforts to turn on service during normal working hours on the day requested by the applicant. If the applicant requests service be turned on after hours, time and materials charges will apply.

The applicant is responsible for providing reasonable and safe access to the Premises when requesting services be turned on or transfer meter readings to be made.

CREDIT ASSURANCE

- * Unless a residential customer or applicant is eligible for a low-income exemption
- * pursuant to Section 8-201.7 of the Public Utilities Act, the Company may request a deposit or other form of Credit Assurance from any current or prospective Customer if the Customer has failed to pay for past due utility service for the same type and class of service at the same or another address. Residential Customers or applicants may be
- * required to complete a form available from the Company to attest each year to being
- * eligible for the low-income exemption. The Company may refuse or disconnect service
- * with appropriate notice if the Customer fails to provide requested Credit Assurance.

CUSTOMER POLICIES
Applicable to All Rates and Riders

CREDIT ASSURANCE (continued)**Type of Acceptable Credit Assurance**

- Security deposit (cash, check*, cashier's check, certified check, credit card or money order).
- Surety bond.
- Third-party guarantee.
- Other assurance found acceptable by the Company.

* The customer may not be permitted to pay a security deposit by check if the Customer has demonstrated a history of presenting payments to the Company that were not honored by a financial institution.

Return to Sales Service

- Moderate to high credit risk Customers:
 - Surety or deposit will be required to be paid before the service is established.
- Low credit risk Customers:
 - Surety or deposit may be required.

CUSTOMER POLICIES
Applicable to All Rates and Riders

*** CREDIT ASSURANCE (continued)***** Amount of Credit Assurance**

- Residential and Small Business Customers' deposits will not exceed one-sixth (1/6) of the estimated annual charges for service.
- Non-Residential Customers' deposits will not exceed one-third (1/3) of the estimated annual charges for service.

*** Bankruptcy**

The amount and terms of deposit or Credit Assurance for a Customer who files bankruptcy will be in accordance with Federal law (11 US Code, Section 366).

*** Record of Deposit or Credit Assurance**

Any person who pays a security deposit will be given a receipt of deposit.

A record of deposit or Credit Assurance and the identity of the Customer providing such deposit or Credit Assurance will be kept on file by the Company.

*** Transfer to New Premises**

If a Customer transfers service to new Premises:

- The Customer's existing deposit or other form of Credit Assurance will be transferred to the new account.
- The amount of deposit or other Credit Assurance required at the new Premises will be determined, and:
 - Any additional amount required will be requested.
 - Any excess credit amount or a deposit will be refunded.

*** Review**

Deposits and other Credit Assurance will be reviewed twelve (12) months from the date first taken and annually thereafter.



CUSTOMER POLICIES
Applicable to All Rates and Riders

CREDIT ASSURANCE (continued)

Refunds

Deposits and other Credit Assurance will be refunded with interest upon discontinuance of service or once the Customer completes twelve (12) consecutive months of service, if:

- Service has not been interrupted for non-payment.
- The Customer has not paid late four (4) or more times.
- The Customer has not tampered with Company-owned equipment servicing the Customer.
- The Customer has no past due balance owing at the time of the deposit refund.

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All deposit refunds will be by separate check and not by credit to the Customer's account, except where disconnection of service is the reason for refund or unless the Customer and Company mutually agree on an alternate refund method.

BILLING FOR SERVICE

Meter readings used for Company billing will normally be scheduled monthly. The Company may schedule meter readings in low-customer-density rural and suburban areas at bimonthly intervals.

Bills will normally be based on actual Company meter reads, subject to Company review. Where actual readings are unavailable, bills will be based on estimates of Customer's usage.

Bills will be in accordance with the rates and charges contained in this Schedule of Rates and will be computed monthly in accordance with the Company's meter reading schedule.

The Customer may supply meter readings, providing a Company meter read is obtained once every six (6) months.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
3rd Revised Sheet No. 21
Canceling 2nd Revised Sheet No. 21

CUSTOMER POLICIES

Applicable to All Rates and Riders

Estimated Bill

The Company will attempt to read every meter every month. When the Company is unable to read the meter after reasonable effort, the Company will issue an estimated bill, based on its Commission-approved logic.

- The word 'Estimate' will appear on the face of the bill.
- Automated meter readings are actual Company meter readings.

Calculation of System-Estimated Bill

When the Company is unable to obtain a meter reading for the monthly bill, the Company will estimate the usage. System estimates are generated by one of three methods. The following is an explanation of each of the three methods, in the order that they would occur.

CUSTOMER POLICIES
Applicable to All Rates and Riders

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Calculation of System-Estimated Bill (continued)

1. The estimate will be based on the prior month's consumption at the premise. A percent of use (POU) factor is applied to the estimate to reflect the percent-change in consumption from the previous month to the current month for the customer's peer group[†]. The POU factor is calculated by dividing the peer group's daily average consumption for the current month by the peer group's daily average consumption for the prior month. Applying a POU factor to the previous month's billed consumption effectively provides an estimate that is normalized for changes in weather conditions. (Exception: In the seasonal crossover months of June and October if the prior month's usage is zero (0), the prior year's consumption will be used to calculate the estimate.)

To be used in the calculation, the prior month's consumption:

- a. Must be billed. If the prior month's bill was cancelled or not billed for any reason, it cannot be used to calculate the current month's estimate.
- b. Must be for the prior month only.
- c. Must be for one month only. If the prior month's bill was prorated, it cannot be used to calculate the current month's estimate.
- d. May be from any reading source (e.g., actual company read, customer reading, estimate, etc.).

The formula for the estimate calculation based on the prior month's consumption is:

$$(\text{Prior month's consumption} \div \text{\# days in prior month's Billing Period}) \times \text{\# days in current Billing Period} \times \text{POU factor}$$



CUSTOMER POLICIES
Applicable to All Rates and Riders

* Calculation of System-Estimated Bill (continued)

2. If the prior month's consumption does not meet the criteria set forth in items 1a-1c above, the estimate will be based on the prior year's consumption at the premise. (Exception: If the estimate is for a meter serving a non-residential account, and the prior year's usage was billed on a different rate, an estimate will not be generated and a manual review is required to review the account.)

To be used in the calculation, the prior year's consumption:

- a. Must be billed. If the prior year's bill was cancelled or not billed for any reason, it cannot be used to calculate the current month's estimate.
- b. Must be for the same month of the prior year only.
- c. Must be for a single billed consumption not exceeding a two (2)-month period.
- d. May be from any reading source (e.g., actual company read, customer reading, estimate, etc.).

The formula for the estimate calculation based on the prior year's consumption is:

$$(\text{Prior year's consumption} \div \# \text{ days in prior year's Billing Period}) \times \# \text{ days in current Billing Period}$$

CUSTOMER POLICIES
Applicable to All Rates and Riders

*

Calculation of System-Estimated Bill (continued)

3. If the prior year's consumption does not meet the criteria set forth in items 2a-2c above, the estimate will be based on the daily average consumption of the customer's peer group.

The formula for the estimate calculation based on the daily average consumption of the customer's peer group is:

$$(\text{Daily average consumption of peer group} \div \# \text{ of meters in peer group}) \times \# \text{ of days in current Billing Period}$$

† Peer Groups:

- Members of the peer group must have all of the following criteria in common:
 - State in which the premise is located.
 - Rate on which the meter is billed.
 - Weather group in which the premise is located.
 - Reading type associated with the meter (e.g., kWh, CCFs, etc.).
 - Meter read date.
- The peer group itself must meet the following requirement:
 - There must be a minimum of 10 meters in the peer group.
- If these requirements are not met, the peer group information will not be made available for use in calculating estimates and the three estimation methods will be impacted in the following ways:
 1. If the prior month's consumption is used, a default POU factor of 1.00 will be applied.
 2. If the prior year's consumption is used to, there will be no impact, as the POU factor is not used in the calculation.
 3. If the average daily peer group consumption is needed to calculate the estimate, an estimate will not be generated and a manual review is required to review the account.

CUSTOMER POLICIES
Applicable to All Rates and Riders

* Calculation of System-Estimated Bill (continued)

† Peer Groups (continued):

- In order to be included in the peer group, a meter:
 - Must have three consecutive billed actual company reads.
 - Must have billed consumption for the prior month that is only for one (1) month.
 - Must have current consumption that is for only one (1) month.
 - Must have an individual POU factor between 0.50 and 3.00, and comprise less than ten percent (10%) of the peer group's total consumption. This measure is taken to prevent any single meter from skewing the POU factor of the peer group.

NOTE: If a meter does not meet all four (4) conditions, it will be excluded from the peer group.

* Calculation of Manually-Estimated Bill

* When a manual review is required to calculate the estimate, an average of the previous two (2) years' consumption for the same month being estimated is used. If the premise was vacant during one (1) or both of these months, consumption in the same month of a prior year is used. When no previous consumption is available for the applicable month, per-day consumption from another occupied time period is used.

* Bill Form

- The Standard Bill Form is shown in Appendix A.
 - The Customer may elect to receive bills electronically. Customers who receive a combined gas and electric bill will receive both electronically. All Customer correspondence will be available for viewing at www.midamericanenergy.com. The Company reserves the right to determine whether or not a Customer is eligible to be billed electronically.
- *
*
*



CUSTOMER POLICIES
Applicable to All Rates and Riders

Prorated Bill

- For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. The Company's work schedules permit the orderly reading and billing of all meters by the Company over a period of approximately every thirty (30) days.
- All initial, final and reroute meter reading periods will be prorated based upon the actual number of days of service.
- All other meter reading periods will be prorated if the meter read period is less than twenty-four (24) days or greater than forty (40) days. Where bills are rendered for periods of use in excess of, or less than this period, all steps of the rate will be prorated.

CUSTOMER POLICIESApplicable to All Rates and Riders

Bill Due Date

The Company will provide bills to all Customers allowing a minimum of twenty-one (21) days for Residential Customers and fourteen (14) days for Non-Residential Customers after the bill is rendered for timely payment.

Failure to receive a bill will in no way exempt a Customer from these Billing provisions.

Preferred Due Date

A Preferred Due Date is available to:

- All Residential Customers
- Non-Residential Customers at the Company's discretion

The Preferred Due Date:

- Must be requested by the Customer
- May not extend into the next Billing Cycle

The Preferred Due Date may be cancelled:

- Upon Customer request
- After the 5th late payment in a twelve (12)-month period

BUDGET BILLING**Availability**

Budget Billing is available to:

- All Residential Customers.
- All small business Customers.
- Other Customers at the Company's discretion.

Entry to Plan

Customers may begin Budget Billing at any time.

Computation

- Estimation of the Customer's usage for the next twelve (12) months, divided by twelve (12).
- Based on previous twenty-four (24) months of usage at the Premises, incorporating projected prices.



CUSTOMER POLICIES
Applicable to All Rates and Riders

BUDGET BILLING (continued)

Periodic Adjustments

The monthly Budget Billing amount will be recomputed at least annually and may be recomputed:

- When requested by the Customer.
- When changes in price and/or consumption result in an estimate that differs by ten (10) percent or more from the budget amount.
- At the Customer's annual review, the Budget Billing amount changes regardless of the amount of change.

No late payment charges will be assessed on Budget Billing amounts.

Customer Notification

The Customer will be notified of any changes in the budget amount at least one full Billing Period before the due date for the new budget amount. The notice may be included on the bill, or accompany the bill prior to the bill that is affected by the revised budget amount.

Cancellation

Budget Billing may be cancelled:

- Upon Customer request.
- When service is cancelled.
- For failure to pay.

For balances:

- Owed the Company:
 - Shall be included and payable as current charges on the next bill statement.
- Owed the Customer, the Customer shall have the option to:
 - Request application of the credit balance to the next bill(s).
 - Request a direct refund of the credit balance so long as the Customer does not have a past due balance.



CUSTOMER POLICIES
Applicable to All Rates and Riders

* BUDGET BILLING (continued)

* If the balance in a Customer's budget account at the time of the Customer's annual
* review is a:

- * • Debit balance:
 - * • The balance is spread equally over next twelve (12) months and
 - * included in Budget Billing payment.
 - * • When requested, the debit balance will be applied to the next bill.
- * • Credit balance:
 - * • The balance is spread equally over next twelve (12) months and
 - * included in Budget Billing payment.
 - * • When requested, the balance will be refunded by application to the
 - * next bill(s).
 - * • When requested, credit balances exceeding \$25 will be refunded by
 - * check.



CUSTOMER POLICIES

Applicable to All Rates and Riders

PAYMENT FOR SERVICE

Bill payment options include:

- US Mail
- Automatic withdrawal from the Customer's bank account
- Phone payments
- Company website
- Credit and debit card
- Other options as available

Physically delivered payments are considered received the same day. Electronic payments are considered received when the electronic payment notification is received. Payments received by US Mail will be considered paid on the date it arrives at the Company. Bills are considered paid timely if paid on or before the due date of bill.

Late Payment

Late fees shall not exceed one and one-half percent (1.5%) per month and will be assessed towards any undisputed amounts remaining unpaid for more than two (2) days after the due date on the bill, except for the following:

- Governmental agencies which may be charged one percent (1%) when their bill becomes sixty (60) days late.
- Customers certified as low income, as defined in Section 8-201.8 of the Public Utilities Act, shall not be assessed late payment fees while they are qualified as low income. Residential Customers may request certification annually by completing a form available from the Company to attest to being eligible for the low-income exemption.

One (1) late payment charge will be forgiven per calendar year. The Customer will be notified on the next bill when the forgiveness has been granted.



CUSTOMER POLICIES

Applicable to All Rates and Riders

PAYMENT FOR SERVICE (continued)

Dishonored Checks

If the Customer's payment is not honored by a financial institution, a charge will be assessed. (Refer to the "Miscellaneous Fees and Charges" section of this Schedule of Rates.) If the Customer has a calendar year history of returned or dishonored payments, payment by cash, cashier's check, certified check, or money order may be required.

PAYMENT AGREEMENT (PA)

When a Residential Customer cannot pay a past-due bill in full, or has an outstanding debt for utility service, and has not failed to complete a previous Payment Agreement (PA) in the past twelve (12) months, the Company will offer the option of retiring the debt by making periodic payments of specific amounts due at scheduled times, plus the current monthly bill, to bring an account to a current status.

Terms of Original Payment Agreement

- Minimum down payment of twenty-five percent (25%), unless the Company and Customer agree to a lower amount.
- Minimum four (4)-month period, unless the Customer requests fewer months.
- Maximum twelve (12)-month period, with the Company having the discretion to agree to a longer period.
 - Exception: Pursuant to the Illinois Patriot Act (220 ILCS 5/8-201.5), military service members returning from active duty are eligible for an original payment agreement equal to at least the number of months deployed.

Reinstatement

As long as service has not been disconnected for nonpayment, a Customer may reinstate a previously defaulted PA by paying the required amount of the PA installments owing up to that date, including all past due bills that were not included in the original PA.



CUSTOMER POLICIES
Applicable to All Rates and Riders

PAYMENT AGREEMENT (PA)(continued)

Transfer

When a Customer transfers service, an existing Payment Agreement established at the old premises shall transfer with the Customer to the new premises.

Renegotiation

In order to ensure successful completion, a Customer whose financial conditions change shall be allowed to renegotiate the length of the PA once during the course of a PA, so long as:

- The Customer has at least made the down payment on the original PA;
- The PA is not currently in default status; and
- The Customer is willing to discuss their financial circumstances.

Payment Agreements for Low Income Customers

A Customer certified as low income, as defined in 83 ILL. Admin. Code – 280.20, shall be entitled to the following altered PA provisions:

- Maximum down payment of twenty percent (20%).
- Minimum six (6)-month period, unless the Customer requests fewer months.
- Maximum twelve (12)-month period, with the Company having the discretion to agree to a longer period.
- An amended PA shall be offered to a low income Customer who is in default of an original PA, for the same term or longer than the term of the original PA, so long as the Customer has made at least two (2) consecutive full payments under the original PA and has not been in default for more than ninety (90) days.



CUSTOMER POLICIES
Applicable to All Rates and Riders

* PAYMENT AGREEMENT (PA)(continued)

* Winter Payment Agreement

* During the period of time from December 1st through and including
* March 31st of the following calendar year, Residential Customers and master-
* metered apartment buildings shall be entitled to the following altered PA
* provisions:

- * • One (1) PA shall be offered during this time period regardless of a previous
* defaulted PA.
- * • Maximum down payment of ten percent (10%).
- * • Minimum period of four (4) months, unless the Customer requests fewer
* months, not to extend beyond the following November.

* Defaulted Payment Agreement

- * • If the Customer fails to pay the current monthly bill plus the Payment
* Agreement installment amount, the Agreement will be in default and the
* service is subject to collection activity and/or disconnection.



CUSTOMER POLICIES
Applicable to All Rates and Riders

BILLING ADJUSTMENTS

Reasons for Billing Adjustments

- Incorrect rate application
- Incorrect measuring of the quantity or volume of service
- Incorrect class of service

Meter Registration Error

* If a meter is found to have an average error of more than two percent
* (2%), billings shall be adjusted in accordance with applicable 83 Ill. Admin. Code
* Part 501.
*

Refund Process

Refunds will be made to the Customer at the Premises when the adjustment is made.

- The refund time frame is assumed to be two (2) years for all Customers, unless it can be demonstrated the meter was inaccurate for a lesser period, or the meter has been installed for a shorter period of time.
- If the date of inaccuracy can be established and is longer than two (2) years, the refund will be made for the longer period.
- Interest will be paid on refunds and will be calculated at the rate paid on deposits as established annually by the Illinois Commerce Commission.

CUSTOMER POLICIES
Applicable to All Rates and Riders

Backbilling Process

Backbillings will be made to the Customer, not to extend into a time period during which that Customer was not the Customer of record.

- If the date of inaccuracy cannot be determined, the backbilling time frame is limited to one (1) year for Residential and Small Commercial Customers and two (2) years for all other Customers, unless the meter has been installed for a shorter period of time.
- Non-registering meters will be backbilled for no more than two (2) months.
- With the exception of tampering, theft of service, fraud or the Customer preventing the Company's recorded efforts to obtain an accurate reading of the meter, backbilling for any utility service supplied to:
 - Residential Customers shall be issued to the Customer within twelve (12) months after the provision of that service to the Customer.
 - Non-Residential Customers shall be issued to the Customer within twenty-four (24) months after the provision of that service to the Customer.

METER TESTS

The Company will test meters at the Customer's request without charge unless the meter has been tested within one (1) year previous to such request. The Customer or their representative may be present for the test. A report with the results of the test will be kept on file, and a copy will be provided to the Customer.

If the Customer requests a meter test for a meter which has been tested within the past year, the Company will charge for the test. Refer to the "Miscellaneous Fees and Charges" section of this Schedule of Rates for specific charges.

Upon written application to the Illinois Commerce Commission, and payment of a fee, the Customer may request a referee test be conducted by the Commission. Refer to the "Miscellaneous Fees and Charges" section of this Schedule of Rates for specific charges. If the meter is found to be more than two percent (2%) fast, the Company will refund the fee to the Customer.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 27
Canceling 1st Revised Sheet No. 27

CUSTOMER POLICIES
Applicable to All Rates and Riders

DISPUTED BILLS

The Customer may dispute a bill in a manner that clearly defines the disputed amount.

Credit action for non-payment of the disputed portion of the bill will be delayed while the Customer conducts bona fide discussions with the Company to settle the dispute in a timely fashion.

* To avoid credit action, the Customer must pay any undisputed portion of the bill or last year's bill at the same location adjusted for weather, and all future bills while negotiations are in progress to settle the dispute.



CUSTOMER POLICIES
Applicable to All Rates and Riders

CUSTOMER COMPLAINTS

The Company will employ the following procedures to effectively resolve Customer complaints.

Step	If	Then
1	Customer inquiry is received	Resolve at initial point of contact, if possible
2	Unresolved at Step 1	<ul style="list-style-type: none">• Note on the Customer's account• Promptly forward inquiry to appropriate management employee or department with authority to take appropriate action
3	Unresolved at Step 2	Name, address and phone number of the Commission's Consumer Assistance Section are provided

Utility service will not be disconnected for a Customer with a complaint pending before the Commission so long as the Customer has complied with the "Disputed Bills" section of this Schedule of Rates.

RESEARCH FOR CUSTOMERS

The Company will maintain a Customer contact center where Customers may reach a Company representative and receive current information. The Company will periodically notify Customers of how to reach the center.

* A Customer or an Agent may request Customer-specific information that includes gas usage for the last twenty-four (24) Billing Periods. The Company will provide this information at no cost upon receipt of a valid request for such information. Entities requesting more extensive research may be charged for time and materials.



CUSTOMER POLICIES
Applicable to All Rates and Riders

Requests may be made by contacting the Customer contact center at (888) 427-5632 or on the Company's web site, www.midamericanenergy.com.

DIVERSION OF SERVICE

Diversion of service occurs when an unauthorized bypass of or tampering with Company equipment occurs with the intent to steal or benefit from unmetered service.

Unauthorized use occurs when a person or Premises receives benefit of metered utility service without the consent of the Company.

When Diversion of Service is discovered, service is subject to immediate disconnection without notice. Service will not be resumed until all required payments have been made. The diversion of service will be documented on the Customer's account and criminal action may follow.

Charges to resume service may include:

- Backbilling of the estimated cost of gas not recorded on the meter for the entire period of the diversion
- Backbilling of all the estimated delivery and rider charges for any unauthorized use
- Investigation and backbilling expenses
- Collection and court costs
- Costs incurred to repair and/or replace Company equipment
- Costs incurred to tamper-proof the equipment, including costs to relocate an inside meter to the outside of the building
- Credit Assurance
- Reconnection charge

REFUSAL OR DISCONNECTION OF SERVICE

If, after a review of Company records, an outstanding debt is found in the Customer's name, the Customer may be required to pay the outstanding debt, make a Payment Agreement, and/or provide Credit Assurance as specified in the section "Credit Assurance at Service Application."

*



CUSTOMER POLICIES

Applicable to All Rates and Riders

The Company may refuse or disconnect service and/or remove the meter with appropriate notice, provided the Company has met all other requirements of the Illinois Commerce Commission's Administrative Code, for the following reasons:

- Failure to pay a past-due bill for the same class of utility service♦
- Failure to provide Credit Assurance required by the Company♦
- Failure to comply with the terms of a Payment Agreement
- Failure to permit reasonable access to Company equipment after receiving consecutively estimated bills for four (4) Billing Periods
- Violation of or non-compliance with Company Rules on file in this Schedule of Rates

♦Exceptions: See section "When Refusal or Disconnection of Service is Prohibited"

The Company will not disconnect service until at least ten (10) days after mailing a written disconnection notice. This notice will remain effective for forty-five (45) days after it is sent or delivered.

* If a Customer fails to respond to the written notice before the due date, the Company will attempt to contact the Customer prior to disconnection of service.

The Company will attempt to contact the Customer at the time service is being disconnected. When the Company is unable to disconnect service during a visit to the Customer's Premises, the Company will leave a notice at the Premises informing the Customer that an attempt to disconnect service has been made and that his/her service continues to be subject to disconnection.

The Company may disconnect service without notice for the following reasons:

- A condition on the Customer's Premises is determined by the Company to be unsafe or unhealthy
- Customer use of equipment in a manner that adversely affects the Company's equipment or utility service to others
- Tampering with Company equipment
- Diversion, unauthorized or fraudulent use of service
- Cooperation with civil authorities



CUSTOMER POLICIES

Applicable to All Rates and Riders

Only the Company or authorized Company representative has the right to disconnect service to any Customer and to remove its property from the Customer's Premises after applicable notice.

WHEN DISCONNECTION OF SERVICE WILL BE DELAYED

The Company will delay disconnection of service at the meter:

- During a holiday or weekend unless prepared to reconnect the same day.
- After 4:00 p.m. on Monday through Thursday unless prepared to reconnect the same day.
- After noon on Friday or any day preceding a holiday unless prepared to reconnect the same day.
- If the accuracy of the Customer's bill is in dispute, and the Customer pays the undisputed portion under the provisions of "Disputed Bills" subsection of this Section 2.
- For residential users, including all tenant of apartment buildings where gas is used as the only source of space heating:
 - On any day when the temperature is forecast to be thirty-two (32) degrees Fahrenheit or below for the following twenty-four (24) hours; or
 - On any day preceding a holiday or weekend when the temperature is forecast to be thirty-two (32) degrees Fahrenheit or below at anytime during the holiday or weekend.
- For sixty (60) days when disconnection of service will aggravate an existing serious illness of any person who is a permanent resident of the Premises where service is rendered:
 - The illness must be certified by a registered physician or local board of health.
 - The certification must be in writing and must include the name and address of the patient, a statement that he/she is a resident of the Premises in question, the name, business address, and telephone number of the certifying party, and a statement that disconnection of utility service will aggravate an existing medical emergency or create a medical emergency for the patient.



CUSTOMER POLICIES
Applicable to All Rates and Riders

- Initial certification by the certifying party may be by telephone if written certification is forwarded within seven (7) days.
- The Customer will be placed on a medical payment agreement as specified in 83 ILL. Admin. Code – 280.160.
- If service is terminated within fourteen (14) days prior to certification of such illness, service shall be restored if certification is provided with the foregoing provisions.

WHEN REFUSAL OR DISCONNECTION OF SERVICE IS PROHIBITED

The following will NOT constitute sufficient cause for refusal of service to an applicant nor disconnection of service to a Customer:

Pursuant to the Illinois Patriot Act (220 ILCS 5/8-201.5), the Company will not disconnect residential gas service for nonpayment at the home of a military service member deployed on active duty.

When gas is used as the primary source of space heating at the premises, the Company will not discontinue its gas service between December 1st and the following March 31st to

1. a customer who has been approved for and the Company has received agency notice of the approval for low-income energy assistance or
2. a residential customer who has notified the Company that he or she is a military service member or veteran and has provided the Company verification of such status.

All Customers

- Failure to pay for merchandise purchased from the Company
- Failure to pay for a different class of utility service
- Delinquency in payment for a previous occupant of the Premises to be served

CUSTOMER POLICIES
Applicable to All Rates and Riders

Residential Customers Only

* During the period from December 1st through and including March 31st of the following year (winter time period):

The Company will not disconnect service to any residential or master-metered apartment building for non-payment of a bill or deposit where gas is used as a primary source of space heating, unless:

- The Customer is offered a Winter Payment Agreement and Budget Billing as described in the applicable sections of this Schedule of Rates.
- The Company provides names, addresses and telephone numbers of governmental and private agencies which may provide assistance to the Customer.
- The Customer has refused or failed to enter into a Payment Agreement.
- All disconnection notice requirements as provided by law and 83 ILL. Admin. Code – Part 280 have been met by the Company.

Additional Winter Time Period Notifications

One (1) additional contact will be made by the Company during the winter time period. Prior to disconnection of service to any residential or master-metered apartment building for non-payment of a bill or deposit where gas is used as a primary source of space heating, in addition to all other notices, the Company will notify the Customer or an adult residing at the Premises by telephone, personal visit, or first class mail that:

- The account is in arrears and subject to disconnection for non-payment.
- The Customer can avoid disconnection by entering into a Payment Agreement and Budget Billing under this Schedule of Rates.
- The Customer may apply for any available assistance from governmental and private agencies which may provide assistance to the Customer.



CUSTOMER POLICIES
Applicable to All Rates and Riders

When the Customer cannot be reached by telephone or personal visit, a door hanger/tag will be left at the Premises.

The Company will maintain records of:

- The manner by which the Customer was notified.
- The time, date and manner by which unsuccessful attempts to contact the Customer were made.
- The amount, down payment, and terms of the Payment Agreement.

Disconnection of service will be delayed six (6) business days from the date of contact to allow the Customer to enter into a Payment Agreement and Budget Billing and/or contact government or private agencies which may provide assistance to the Customer.

Customers' approved energy assistance grant amounts will be excluded from past-due balances when the Payment Agreement is established.

Customers who default on a Payment Agreement made during this period are subject to notice provisions of this Schedule of Rates. The Company may only offer one (1) Payment Agreement during this period.

The Company will not send a Disconnection Notice to Customers who have entered into a Payment Agreement and are current on their payments, unless the notice is for a deposit. During the winter time period, down payments on residential Customers' deposits will be limited to twenty percent (20%) of the deposit, and four (4) months will be granted to pay the deposit in full. Each Disconnection Notice issued during this winter time period will include information informing Customers of their rights and remedies and providing the Company's telephone number and web address.

*



CUSTOMER POLICIES
Applicable to All Rates and Riders

TURN OFF SERVICE AT CUSTOMER REQUEST

The Company will use all reasonable efforts to turn off service during normal working hours on the date requested by the Customer. If the Customer requests service be turned off after hours, time and materials charges will apply.

A Customer who is provided service under a special contract is required to comply with the contract regarding service turn off.

The Customer requesting service turn off or final meter reading is responsible for providing access to the meter.

RECONNECTION OF SERVICE

Service that has been disconnected will be reconnected after the Customer has done the following:

- Paid the delinquent bill or, if eligible, entered into a Payment Agreement
- Established Credit Assurance
- Furnished satisfactory evidence of compliance with the Company's rules or terms and conditions
- Paid a service reconnection charge as set forth in the "Miscellaneous Fees and Charges" section of this Schedule of Rates
- One (1) reconnection charge will be waived each year.

* If service is terminated up to fourteen (14) days prior to an illness certification by or for a qualifying resident, service will be restored to that residence.

* If payment or other arrangements are made by 7:00 p.m., all reasonable efforts will be made to reconnect service that day.

* If payment or other arrangements are made after 7:00 p.m., all reasonable efforts will be made to reconnect service not later than 11:00 a.m. the next day.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
1st Revised Sheet No. 35.10
Canceling Original Sheet No. 35.10

CUSTOMER POLICIES
Applicable to All Rates and Riders

EMERGENCY RELIEF

* Pursuant to the Order of the Illinois Commerce Commission in Docket No. 20-
* 0309, dated June 18, 2020, and the associated Small Utility Stipulation referenced
* therein, the assessment of late fees or penalties for nonpayment and all disconnections
* for nonpayment are suspended until thirty (30) days beyond the Stipulated Moratorium
* Period, absent a Commission determination to the contrary.
*

Effective: January 13, 2019




MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois


Ill C. C. No. 9
7th Revised Sheet No. 37
Canceling 6th Revised Sheet No. 37

CUSTOMER POLICIES – APPENDIX A


Standard Residential Bill Form

*


› Page 2 of 4




Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the Illinois Commerce Commission's Consumer Services Division at 800-524-0795.




Billing details begin on page three of this bill. If you have any questions about your charges, definitions are available immediately following the details section.




To make a payment online, please visit
MidAmericanEnergy.com



To make a phone payment, please call
888-427-5632



To find the paystation or office closest to you, please visit
MidAmericanEnergy.com/payment-options.aspx



To make a payment by mail, send to:
MidAmerican Energy Company
PO Box 8020
Davenport, IA 52808-8020




MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
3rd Revised Sheet No. 37.05
Canceling 2nd Revised Sheet No. 37.05

CUSTOMER POLICIES – APPENDIX A


Standard Residential Bill Form

*  **MIDAMERICAN ENERGY COMPANY**
Obsessively, Relentlessly At Your Service™
888-427-5632
MidAmericanEnergy.com

› Date Billed: 10/30/18
› Account Number: 01234-56789

› Page 3 of 4

Total Amount Due by 11/21/18 \$86.00

 **Electric Charges Detail**

Meter No: S12345678

29 Billing Days		
Company Reading	10/30/18	80802
Company Reading	10/01/18	80322
Total kWh		480

Rate: RS Residential Winter

Supply \$26.71

▶ Supply Charge	480 X 0.02705	\$12.98
▶ Transmission Service Charge	480 X 0.00959	\$4.60
▶ Fuel Adjustment Clause	480 X 0.01811	\$8.69
▶ Purchased Elec Charge	480 X 0.00009	\$0.04
▶ Purchased Elec Charge Adj	480 X 0.00083	\$0.40


Delivery \$21.77

▶ Basic Service Charge		\$7.78
▶ Meter Service Charge		\$1.72
▶ Delivery Charge	480 X 0.02729	\$13.10
▶ Purch Renew Energy Adj	480 X -0.00061	-\$0.29
▶ Income Tax Adjustment	480 X -0.00535	-\$2.57
▶ Purch Zero Emission Adj	480 X 0.00011	\$0.05
▶ Energy Efficiency Charge	480 X 0.00413	\$1.98

Taxes and Fees \$4.60

▶ Electricity Excise Tax		\$1.58
▶ Municipal Tax		\$3.02

Total \$53.08

 **Gas Charges Detail**

Meter No: AY1234567

29 Billing Days		
Company Reading	10/30/18	7287
Company Reading	10/01/18	7259
Total ccf		28
	Pressure X	0.995
	BTU Factor X	1.069
Total Therms		30

Rate: RV1 Residential

Supply \$11.51

▶ Gas Supply Charge	30 X 0.38380	\$11.51
---------------------	--------------	---------


Delivery \$19.08

▶ Basic Service Charge		\$13.20
▶ Meter Class 1 Charge		\$2.83
▶ Distribution Charge	30 X 0.07664	\$2.30
▶ Income Tax Adjustment	30 X -0.00878	-\$0.26
▶ Energy Efficiency Charge	30 X 0.03371	\$1.01

Taxes and Fees \$2.33

▶ Illinois CC Assessment		\$0.03
▶ State Utility Tax		\$0.72
▶ Municipal Tax		\$1.58

Total \$32.92

 12 4567890123456789

CUSTOMER POLICIES – APPENDIX A
Standard Residential Bill Form

 **MIDAMERICAN**
ENERGY COMPANY
Consistently. Relentlessly. At Your Service™

Page 4 of 4

► **Terms and Definitions**

Basic Service Charge: The monthly basic service charge partially covers fixed costs incurred to serve each customer, regardless of use.

CCF: Natural gas is measured by volume. One CCF represents 100 cubic feet of natural gas.

Delivery/Distribution Charge: A charge for the cost of delivering electric energy or natural gas to you over MidAmerican's distribution systems.

Due Date: Your bill is due and payable on or before the date shown on your bill. A late payment charge will be applied to amounts not paid by the due date.

Electricity Excise Tax: This tax is imposed by Illinois on the use or consumption of electricity.

Energy Efficiency Charge: A charge that allows MidAmerican Energy to recover the costs of energy efficiency programs.

Fuel Adjustment Clause: A charge to recover the costs of fuel used in company-owned generating stations and purchased power.

Gas Supply Charge: This charge reflects the cost of purchased natural gas.

Illinois CC Assessment: A tax imposed by the Illinois Public Utilities Act on the use or consumption of gas.

Income Tax Adjustment: An adjustment to address changes in income tax expense.

kWh: A kWh is a unit of electric usage. One kilowatt-hour is the amount of electric energy used to keep one 100-watt light bulb burning for 10 hours.

Meter Class Charge: The meter costs incurred to serve each customer's natural gas needs.

Meter Service Charge: A charge for the performance of functions related to the installation, testing, maintenance, repair and reading of electric meters used for billing of customers and management of meter information.

Municipal Tax: This tax is imposed by municipalities on the use or consumption of electricity and gas.

Pressure: The pressure factor adjusts the metered gas usage to compensate for variations in metering and local atmospheric pressure.

Prorate: The prorate factor adjusts for a billing period shorter or longer than normal.

Purchased Electric Charge: This charge recovers the costs to purchase capacity, energy and transmission services in order to meet our Illinois customers' electric needs.

Purchased Electric Charge Adjustment: This adjustment may be a charge or credit and ensures that MidAmerican Energy correctly recovers any costs related to the Purchased Electric Charge.

Purchased Renewable Energy Adjustment: This charge covers the cost to purchase renewable energy resources to meet Illinois requirements.

Purchased Zero Emission Adjustment: This charge covers the cost of zero emission energy resources to meet Illinois requirements.

Rate: This designates your gas or electric billing rate at MidAmerican Energy. Tariff and rate schedule information is available upon request.

State Utility Tax: This tax is imposed by Illinois on the use or consumption of gas.

Supply Charge: A charge for the costs of generating electricity.

Therms and Btu Factor: We bill you on the number of therms of natural gas used because the heating value of a cubic foot of gas varies. The therm is a unit of constant heating value, and the therm factor converts volumes of gas used from cubic feet to therms. One therm equals 100,000 Btu (British Thermal Units).

Transmission Service Charge: This charge covers the costs and fees related to high voltage transmission of power and energy by MidAmerican Energy.




MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 37.1
Canceling Original Sheet No. 37.1

CUSTOMER POLICIES – APPENDIX B

Landlord Agreement

*



MidAmerican Energy
P.O. Box 4350
Davenport, IA 52808

LANDLORD AGREEMENT

PROPERTY OWNERSHIP AND CONTACT INFORMATION

Individual Owner or Business Name _____

Company Officers (if applicable) _____

Social Security Number or Tax ID* _____

Phone _____ **Email** _____

Mail Address _____

City _____ **State** _____ **ZIP Code** _____

Management Company or Manager _____

Social Security Number or Tax ID* _____

Phone _____ **Email** _____

Mail Address _____

City _____ **State** _____ **ZIP Code** _____

Bill Payment Company or Payee _____

Phone _____ **Email** _____

Mail Address _____

City _____ **State** _____ **ZIP Code** _____

*MidAmerican Energy uses reasonable means to verify the identity of its customers. If you do not want to provide the information requested on this application, call us at 800-329-6261 to discuss alternatives.

Agreement Name

Indicate party responsible for charges associated to accounts activated through this agreement (choose only one):

☐ Owner

OR

☐ Manager

Bill Delivery

Indicate below how you would like future bills associated to the agreement delivered (choose only one):

☐ Paperless (select all that apply)

☐ Owner
☐ Manager
☐ Bill Payment Company

☐ Mail (select only one)

☐ Owner, or
☐ Manager, or
☐ Bill Payment Company

OR

Summary Statements

Indicate below how you would like updated and annual summary statements delivered (choose only one):

☐ Paperless (select all that apply)

☐ Owner
☐ Manager

☐ Mail (select only one)

☐ Owner, or
☐ Manager

OR

Past Due Tenant Notices

Indicate below how you would like past due tenant notices delivered (choose only one):

☐ Paperless (select all that apply)

☐ Owner
☐ Manager

☐ Mail (select only one)

☐ Owner, or
☐ Manager

OR

Once you have been notified your agreement is active, go to MidAmericanEnergy.com to create a My Landlord Account and sign up for email and text alerts you find important.

Page 1

15-82 | 8-26-19

Issued: August 29, 2019
Issued by Rob Berntsen
Senior V.P. & General Counsel
Asterisk (*) indicates change.

Effective: October 14, 2019



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 37.2
Canceling Original Sheet No. 37.2

CUSTOMER POLICIES – APPENDIX B

Landlord Agreement

*

Property Information

Please list properties you would like associated to your landlord agreement and preferred actions between tenants.

- ▶ **Always:** Services will be transferred into the agreement name year-round when a tenant calls to disconnect service.
- ▶ **Date Range:** Services will be transferred into the agreement name when a tenant requests disconnection during the months chosen.
- ▶ **Never:** Services will not be transferred into the agreement name when a tenant requests disconnection. When this option is selected you are responsible for winterizing the property to avoid damage due to frozen pipes.
- ▶ **Not Provided:** Select this option if electric or gas service at your property is not provided by MidAmerican Energy.

Property Information <small>Include complete address, including city, state and unit numbers.</small>	Electric/Lighting Option				Natural Gas Option			
	Always	Date Range (Month - Month)	Never	Not Provided	Always	Date Range (Month - Month)	Never	Not Provided
123 Main Street, APT 1 Any City, State ZIP	X					Nov - Mar		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		
		-				-		

Note to Iowa property owners: 199 IAC 19 and 199 IAC 20 prohibits utility companies from disconnecting service at an Iowa property from November 1 - April 1 when any resident at that property is approved for low income home energy assistance.

Your signature authorizes MidAmerican Energy to activate this landlord agreement based on the information you have provided, including authorization for other parties designated in this agreement to act on your behalf. Once this agreement is activated, changes can be made by you or your designated parties without signature until canceled. MidAmerican Energy Company reserves the right to change the terms or cancel the agreement at any time.

Print Name: _____

Signature: _____ Date: ____/____/____

If authorizing signatory is other than the party responsible for charges, attach a letter of authorization with this signed contract.

You will receive confirmation once the landlord agreement is activated.

Issued: August 29, 2019
Issued by Rob Berntsen
Senior V.P. & General Counsel
Asterisk (*) indicates change.

Effective: October 14, 2019



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

DELIVERY CHARACTERISTICS

All natural gas sold by the Company is delivered with the same characteristics as purchased from its Suppliers and without further processing or refinement except for odorization and possible variations resulting from propane air or liquefied natural gas peak shaving system operations. In addition, all natural gas sold by the Company will meet or exceed specifications contained in 83 Ill. Admin. Code Part 530.10 and 530.15.

STANDARD SERVICE

Standard gas service will be delivered at a nominal pressure of seven (7) inches water column (one-fourth (1/4) pound per square inch), however, the Company shall only guarantee four and one-half (4-1/2) inches water column.

NON-STANDARD SERVICE

Non-standard gas service shall include all service where the measured nominal pressure exceeds seven (7) inches water column and will be provided at the sole discretion of the Company. The adequacy of the non-standard pressure for the Customer's needs shall also be determined by the Company.

The cost of Non-standard service shall be paid by the Customer pursuant to the "Excess Facilities" section of this Schedule of Rates. The Customer shall comply with the Company's standards and the specifications in the current edition of National Fuel Gas Code (NFPA 54).

Non-standard service includes, but is not limited to

- Pressures
- Metering equipment
- Meter locations
- Gas distribution system supply facilities and configurations

The Company may discontinue providing Non-standard service when Premises are remodeled, modified, or become inactive for six (6) months or more.



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

MEASUREMENT

Gas consumption shall be measured in cubic feet. A cubic foot of gas is the amount which would occupy one (1) cubic foot of volume at a temperature of 60 degrees Fahrenheit and at a pressure of 14.73 pounds per square inch absolute.

Temperatures at the point of delivery shall be assumed to be 60 degrees Fahrenheit unless actually measured by acceptable temperature correction equipment.

The average gross heating value of gas received by the Company from its suppliers is expected to be approximately 1,000 Btu per cubic foot. The Company will reflect the variations in the Btu content as reported by its Suppliers in its measurement of its Customers' consumption.

The billing unit of measurement shall be a "Therm" of gas and conversion of cubic feet measured to "Therm" shall be shown on the Customer's bill.

FACILITIES PROVIDED BY THE COMPANY

* In general, the Company will furnish and install all meters and metering equipment. The Customer may be charged for Non-standard metering facilities. Depending on the nature of the Customer's load (e.g., intermittent use or subject to violent fluctuations), the Company may require the Customer to furnish, install and maintain the appropriate regulating equipment on the Customer's side of the meter.

All meters, piping, and other equipment furnished and installed by the Company on the Customer's Premises shall remain the property of the Company. This includes any mains and services provided in accordance with the Company's "Expansion of Gas Distribution System" section of this Schedule of Rates, regardless of any advance or contribution in aid of construction required.

Such property of the Company will be maintained, repaired and replaced by the Company; however, costs incurred by the Company may be assessed to the Customer in accordance with "Expansion of Gas Distribution System" and "Existing System Modification" sections of this Schedule of Rates.



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

CUSTOMER RESPONSIBILITIES

The Customer shall immediately give notice to the Company of any gas escaping in or about the Premises.

The Customer shall inform the Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the Premises, the date the Customer anticipates the need for said service and any special circumstances or conditions affecting the supply of gas service by the Company.

*

Protection of Facilities

The Customer shall be responsible for any damage, alteration or interference with Company metering or any other gas facilities on the Customer's Premises, by the Customer or any other party on such Premises, whether authorized or unauthorized by the Customer. No one other than an Agent of the Company shall be permitted to operate, remove or make any alterations or changes to such property. The Customer is responsible for providing employees or duly authorized Agents of the Company safe and convenient access to Company facilities on the Customer's Premises at all reasonable hours.

The Customer shall exercise due care to avoid unsafe or unsanitary conditions near the Company's meter(s) or other service facilities located on the Customer's Premises.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 40.1

TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

The Customer shall promptly notify and receive approval from the Company of any significant changes in operation or equipment at the Customer's Premises which might endanger or affect the proper functioning or require modification of the Company's metering or other gas facilities used in providing service to the Customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.

The Company shall have the right to reject any application for service or to terminate service to any Customer whose Premises, operation, or gas utilization, in the judgment of the Company, (1) are dangerous to persons or are otherwise unsafe in the vicinity of the Company's meter or other facilities, or (2) make relocation of pipelines or metering equipment necessary. The Company will relocate such facilities at the Customer's expense to an acceptable location on the Customer's Premises.



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

The Customer is responsible for locating and marking all Customer-owned facilities prior to any construction. The Company shall not be responsible for damage to any facilities the Customer fails to accurately locate and mark.

In order to prevent damage to underground facilities, JULIE (Joint Utility Locating Information for Excavators) service was established to mark the location of the underground facilities of the participating utilities. The free JULIE service can be obtained by the Customer as follows:

Step	Action
1	At least 48 hours (excluding Saturdays, Sundays and legal holidays) before digging begins, notify JULIE at: 811 (preferred) or 1-800-892-0123
2	Indicate where and when digging will occur
3	Provide the name and phone number of the individual to be contacted by the Company

The Customer shall pay to the Company the cost of:

- Any equipment the Company deems necessary to protect Company facilities located on the Customer's Premises
- Any change or relocation of the Company's gas facilities on or adjacent to the Customer's Premises resulting from significant changes at the Customer's Premises in order for the Company to comply with proper operational requirements, requirements of applicable laws, ordinances or codes, or Company standards and policies



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 41.1

TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

- Moving or replacing gas facilities to accommodate a change in grade levels, buildings, structures, foundations, walls, or other changes that would affect the cover of gas distribution system extensions or services. The Customer shall notify the Company prior to any such change.
- Any damage to the Company's facilities caused by or as a result of the Customer's operations or the manner in which the Customer uses the Company's facilities



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

- Any repairs, replacement, rerouting, relocation or re-engineering of any Company facilities necessitated by the Customer's request, or due to the Customer's negligence or the Customer's failure to properly comply with any obligations

Failure of the Customer to pay for facilities installed by the Company shall be grounds for disconnection of gas service.

Customer-owned Equipment

The Customer is solely responsible for installation, maintenance and replacement of facilities on the Customer's side of the meter and for all Customer-owned piping and equipment. Customer equipment shall not negatively impact other Customers in the area.

The Company will not provide service to and shall have the right to terminate service to any equipment or any Customer which causes undue pressure fluctuations or which in any other way interferes with the Company's provision of safe, adequate and satisfactory service.

Compliance with Codes

The Customer shall install all Customer-owned equipment, piping, fittings, and valves in a condition acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the Customer's Premises is located and in accordance with the Company's standards. In the absence of a governmental inspection authority, the specifications of the latest edition of the National Fuel Gas Code (NFPA 54) will be applicable. If any questions concerning the compliance of the Customer's equipment arise, Company personnel will provide further assistance.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 42.1

TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

Service Piping

The piping and appurtenances between the outlet of the meter and the Customer's utilization equipment are the responsibility of the Customer.

The Company does not maintain Customer-owned buried service piping. Customer-owned buried service piping should be inspected periodically for leaks and, if metallic, should be inspected for corrosion by the Customer or the Customer's contractor. Repairs should be made immediately to any unsafe conditions by a qualified contractor.



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

METERING FACILITIES

One (1) metering point will be permitted for each building using gas. Exceptions will be made with MidAmerican approval or where required by local ordinance.

All sales of gas service will be metered except where specifically exempted within a rate class or where it is impractical and the amount of service used may be reasonably computed without metering.

*

Multi-occupancy Metering

All gas service rendered to each tenant in a multi-occupancy building shall be metered separately and shall be billed directly to that tenant, unless the owner or landlord of the building elects to furnish space heating, hot water service, or other similar service from a common (that is, outputs of such equipment are combined in a single header or plenum) system.

Common service may be measured through a single meter provided that:

- such service is taken in the name of the owner or landlord and
- the tenant is not required to make payment for such service based on usage of such service.

Gas for cooking or other purpose not of a common nature will be metered separately and billed directly to the tenant.

Separate metering is not required for:

- units within buildings normally considered to be temporary domiciles, such as hotels, dormitories, health care facilities, and nursing homes,
- residential units that do not have kitchen and bathroom facilities separate from common use facilities,
- portions of buildings in which separate metering is impractical, such as concession stands in lobbies or individual offices that share office service areas, and
- multiple-unit buildings that are designated as congregate, assisted-living care facilities for elderly or handicapped persons.



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

Interval Metering

Interval meters are meters which provide measurement of gas consumption such that usage information is available for discrete increments (e.g., hourly, daily) throughout the metering period.

Customers that receive gas supply under Rider T or receive Delivery Service under Rate LV shall have interval metering facilities with a remote monitoring device installed at each interval metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company
- A telephone line dedicated and available to the Company

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company shall, at its sole discretion, have the right to disconnect gas service to the Customer until such telephone service is restored.

*
*
*
*
*
*
A Customer taking service under a rate that does not require interval metering may request that interval metering equipment be installed for the Customer by the Company at the Customer's expense. The Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing purposes. The charge associated with the cost of interval metering shall be consistent with the monthly Interval Meter Charge for Rate LV – Large Volume Service, as shown on Sheet No. 73.1.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 44.1

TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

Meter Replacement

When the Customer has a significant decrease in load or has their delivery service rate reassigned due to a decrease in load, and the Customer's existing meter is inadequate or incompatible with the new delivery service rate, the Customer will reimburse the Company for the cost of replacing the meter.

Additional Metering Information

Additional guidance on metering facilities can be found in the Gas Service Manual, available on MidAmerican's website at: www.midamericanenergy.com.



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

INSPECTIONS

The Company may, but is not required or obligated to, inspect Customer equipment when:

- * • Turning service on or off
- * • Checking for gas leaks or venting problems
- * • Investigating high or low gas pressure complaints
- * • Reading meters
- * • Relocating meters
- * • Performing any other similar utility service

The Company will, upon turning on the gas, perform a "no flow" check at the meter as a test for gas leaking from Customer piping. Any inspection of the Customer's piping and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its Customers or damage to Company property and for no other purpose.

Company Liability

Any inspection by the Company shall not be construed to impose any liability upon the Company to the Customer or any other person by reason thereof. The Company shall not be liable or responsible for any loss, injury or damage which may result from the use of or defects in the Customer's piping or equipment.

ALTERNATE OR BACKUP FUEL

The Customer shall notify the Company if the Customer intends to use alternate or backup fuel to supply all or a portion of the Customer's gas load requirements in a common fuel line fed by the Company's gas delivery system.

The minimum technical requirements for a Customer using alternate or backup fuels to supply all or a portion of the Customer's gas load requirements in a common fuel line fed by the Company's gas delivery system are set forth below:

- No firm service shall be used as a standby for interruptible service unless specifically provided by contract.



TECHNICAL AND OPERATIONAL REQUIREMENTS

Applicable to All Rates and Riders

- All Customer installations shall adhere to any applicable requirements of the current edition of National Fuel Gas Code (NFPA 54) or any other industry or code requirements for the alternative fuel.
- The Customer will bear all costs to protect the Company's delivery system from the backflow of alternate and backup fuels under the "Excess Facilities" section of this Schedule of Rates.
- The Customer shall indemnify the Company, its officers, Agents, and employees against all loss, damage, expense and liability to any persons, including the Customer, for injury to or death of persons or injury to property, including but not limited to consequential damages, interest, punitive damages, Customer's fees and court costs, proximately caused by the indemnifying party's construction, ownership, interconnection, operation, or maintenance of, or by failure of, any such party's works or facilities used in connection with this tariff. The Customer shall, on the Company's request, defend any suit asserting a claim covered by this indemnity.
- The Customer agrees to make any necessary changes or adjustments to the additional facilities being operated in common to eliminate any backflow into the Company's distribution system.
- The Customers using alternate or backup fuel facilities may be disconnected by the Company from its system whenever, in the sole opinion of the Company, such action is required by an emergency, for reasons of safety or due to other operational concerns.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

APPLICABILITY

The provisions of this section pertain only to year-round permanent service for qualifying Customers and are for expansion of the Company's Distribution System where the primary source of heat is gas or where the gas utilization equipment is sufficient to justify the Main Extension. The Company will not provide a free Main Extension or Service Extension where the only gas appliance is a gas fireplace, gas grill or other minimal/intermittent gas use equipment.

Extensions required for temporary service are addressed under the "Temporary Services" section of this Schedule of Rates.

Main and/or Service Extensions financed by the Customer shall remain the sole property of the Company

OVERVIEW

The Customer is advised to contact the Company to make the necessary arrangements with respect to extensions before proceeding with the design and construction of the facilities for which gas service is required.

If an Extension of the Company's Distribution System is necessary in order to serve a Customer, the Company shall make the Extension in accordance with the provisions in this section, "Expansion of Gas Distribution System." The Customer must agree to the provisions of this section before the Extension is made.

DEFINITIONS

In addition to terms previously defined in "Gas Service Policies," the following definitions are used in this section:

Abnormal Conditions means circumstances that cause increased installation costs for Main or Service Extensions including but not limited to frozen ground, rock, safety issues, legal problems, routing, right-of-way acquisition, obstructions, hindrances, crop damage, governmental or third-party requirements.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

*

Development means multiple Premises each receiving Non-Residential Services and located on a parcel or parcels of land whose site plan or plats have been recorded with the appropriate governmental agencies.

Distribution System for the purposes of determining Main and/or Service Extension applicability, means those mains, regulator stations, and other equipment used to deliver gas.

Extension means an expansion of the Company's Distribution System built to serve a Customer or a definite group of Customers either on public or private easement or on a Customer's Premises.

Main Extension for purposes of calculating Extension charges, means that portion of a Distribution System Extension on public or private right-of-way built to potentially serve additional Premises.

Multi-Tenant means a Non-Residential, multiple occupancy building with three (3) or more Customers who each qualify for the Residential rate or two (2) or more Customers of which each at least one (1) qualifies for a Non-Residential rate.

Non-Refundable Contribution means an amount paid prior to construction by a Customer and/or Applicant to Company that is not subject to refund.

Non-Residential Service for purposes of determining Main and/or Service Extension applicability, means the gas utility service rendered which does not meet the definition of Residential Service.

Refundable Advance means an amount normally paid prior to construction by a Customer and/or Applicant in cash or other payment arrangements available and agreed to by the Company, to the Company, that potentially may be refunded in whole or in part, when certain conditions are met.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

*

Residential Service for purposes of determining Main and/or Service Extension applicability, means the gas service rendered to two (2) Customers or less on the same Premises and each qualifying for the Residential rate.

Service Extension for purposes of calculating Extension charges, means that portion of the Extension dedicated to the Customer, on the Customer's Premises and means the gas piping and equipment used for delivering gas, regardless of pressure, from either the Distribution System or the Main Extension to the Company's designated Point of Delivery.

Standard Equivalent Cost means the free Main Extension and/or free Service Extension allowance.

Standard Equivalent Main Cost means the free Main Extension allowance which is the installed cost equivalent of 200 feet of two (2) inch polyethylene pipe with normal trenching and backfill.

Standard Equivalent Service Cost means the free Service Extension allowance which is the installed cost equivalent of 60 feet of one (1) inch polyethylene pipe with normal trenching and backfill.

Subdivision means a parcel or parcels of land consisting of four (4) or more residential lots whose site plan or plats have been recorded with the appropriate governmental agencies.

Temporary Service means a location where service is to be of a temporary nature with anticipated gas use of less than three (3) years.

APPLICANT REQUIREMENTS

An Applicant shall be responsible for providing the following:

- Suitable right-of-way, acceptable to the Company
- Necessary easements for Extensions located on the Customer's property
- Specific requirements as outlined in the Company's Gas Service Manual, available on MidAmerican's website at: www.midamericanenergy.com



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

An Applicant shall also be responsible for any expense to the Company for the following:

- Acquisition of suitable right-of-way acceptable to the Company
- Proper clearing of right-of-way and easements to final grade
- Any additional easements required that are not on Customer property

*

Any right-of-way and/or easements obtained by the Company shall be reimbursed by the Customer. Such fees are to be paid regardless of whether the Company finances the construction through Standard Equivalent Costs and:

- Must be paid in advance
- Are not refundable
- Are not subject to income tax gross-up

DEMARCATATION

For purposes of calculating Main and Service Extension charges, the demarcation point between a Service Extension and a Main Extension shall be the Applicant's property line. That portion of service extended on public or private right-of-way up to the Customer's property line will not be included as part of any Service Extension costs to the Customer.

POINT OF DELIVERY

*

The Company will normally provide service to the Customer at only one (1) Point of Delivery on each Premises. The point on the Company's system where the Service Extension will terminate will be designated by the Company. When the Customer operates a single business on property that is divided by a public street, alley, or railroad right-of-way, the Customer will be permitted to have a separate gas service to each property, so separated to avoid having the gas distribution lines cross a public thoroughfare or railroad right-of-way.

The Customer shall work with the Company to determine the location of the Point of Delivery prior to installation, however, the Company shall make the final determination.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 51
Canceling 1st Revised Sheet No. 51

EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

ATTACHMENT PERIOD

*

The attachment period will be between thirty (30) days and one (1) year, as agreed upon by the Company and the Customer.

GRANDFATHERING PROVISIONS

If an Applicant and/or Customer requested an Extension (Main and/or Service) of the Company's Distribution System prior to date of this tariff, any applicable agreements and tariff provisions in place at the time of the Extension shall continue to be applied.

PROCEDURE TO ORDER

The procedure to order Main Extensions or Service Extensions is contained in the Company's Gas Service Manual, available at www.midamericanenergy.com.

QUALIFYING MAIN EXTENSION

An Applicant requiring a Main Extension will be provided up to 200 feet of two (2) inch polyethylene main at no charge to the Applicant where the primary source of heat is gas or where the gas utilization equipment is sufficient to justify the Main Extension. The Company will not provide a free Main Extension where the only gas appliance is a gas fireplace, gas grill or other minimal/intermittent gas use equipment.

Payments shall be made for the cost exceeding the Standard Equivalent Cost. For Non-Residential Applicants, payments will include the cost of any regulator stations which may be required.

In the event an Applicant does not attach to and commence use within one (1) year of completion of a Main Extension, the Applicant will not qualify for the free Main Extension and shall be required to pay the Company for the Standard Equivalent Cost provided to the Applicant.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

QUALIFYING NON-RESIDENTIAL MAIN EXTENSIONS

For Non-Residential Main Extensions only, the Applicant may elect one (1) of the following methods to determine whether a payment is required:

- Revenue Test
- Standard Equivalent Cost

REVENUE TEST AND GUARANTEED AGREEMENTS – NON-RESIDENTIAL

A Non-Residential Customer that requests a system expansion may elect to have a Revenue Test performed to determine whether the Customer's delivery revenue may offset all or a portion of the cost of such expansion.

The Revenue Test is the comparison of three (3) times the Company's estimate of the Customer's annual Gas Delivery Service revenues, excluding any add-on taxes or riders, under the applicable Delivery Service rate, to the estimated installed cost (including regulator station(s)) of the system expansion.

*

Where the cost of the expansion exceeds the estimated revenue determined by the Revenue Test, the Customer may enter into a revenue guarantee agreement in advance of construction. At the Company's sole discretion, additional assurances may be required from the Customer in the form of cash, irrevocable letters of credit, surety bonds, or other payment arrangements agreed to by the Company.

A Customer that chooses the Revenue Test option (if applicable) will not receive a refund if additional Customers attach to the Main Extension.



MIDAMERICAN ENERGY COMPANY
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Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 52.1

EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

GAS DISTRIBUTION EXPANSION TO SUBDIVISIONS

Subdivision Requirements

The subdivider, developer, or property owner(s) in an area to be served by gas facilities will be required to furnish the Company with the following items:

- Suitable recorded plats and valid title restrictions or covenants
- Final site or plot plans showing specific locations of all existing or proposed buildings, water mains, sewer tiles, paved areas, and any other obstacles that are or will be below grade. The final site or plot shall also include the final lot numbering system and final apartment numbers, if applicable.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

Agreements Required

The Company will not begin installation of gas facilities until agreements between the Company and the affected subdivider, developer, or property owner(s) setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include:

- The Company's estimates of all payments, reimbursements, and deposits, if any, to be made by the subdivider, developer, or property owner(s)
- Arrangements satisfactory to the Company with regard to payments, reimbursements, and deposits, if any, made prior to the commencement of the installation of such gas facilities. The arrangements can include, but are not limited to, payment of estimates in advance of the installation, minimum monthly contributions, and credit or collateral agreements.

Prior to Construction

Before the Company begins to install gas facilities, the subdivider, developer or property owner(s) will be required to:

- Remove obstructions from the Company's construction route and from the area to be used for installation of gas services and provide access to the area for the Company's equipment
- Establish the final grade of the route upon which the Company's gas supply facilities will be located and stake or otherwise identify property boundaries, as required, prior to commencement of construction by Company
- Provide visible lot pins or stakes in all lot corners adjacent to the easement areas at such intervals as may be designated by the Company
- Notify the Company sufficiently in advance of construction to permit proper coordination of construction with other utilities involved

Residential Subdivision

The Applicant requesting a Main Extension of the Company's Distribution System for gas service in a Residential Subdivision will be responsible for the full cost of the extension in advance of construction and will enter into a contract with the Company which includes:

- The Main Extension for that portion located outside the boundaries of the Subdivision



EXPANSION OF GAS DISTRIBUTION SYSTEM

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- The Main Extension for that portion located within the boundaries of the Subdivision, including the cost of any new regulator stations which may be required

* The Applicant payments for the extension shall include:

- A Refundable Advance which will be charged based on the Standard Equivalent Cost multiplied by number of lots:
 - Refundable for ten (10) years for cash payments
 - Refundable for five (5) years for noncash payments
 - A Non-Refundable Contribution for that amount, if any, by which the total cost of the Main Extension under contract exceeds the Standard Equivalent Cost times the number of lots the Company anticipates serving. One (1) additional Standard Equivalent Cost will be credited against the Non-Refundable Contribution if a portion of the above Main Extension is outside the Subdivision and is along a public right-of-way.
- *

Non-Residential Development

Non-Residential Developments may either elect per-lot deposit provisions as outlined under the "Residential Subdivision" section or a Revenue Test for the Non-Residential portion and per-lot for the Residential portion, if any.

SERVICE EXTENSIONS

An Applicant, either Residential or Non-Residential, requiring a Service Extension will be provided up to 60 feet of one (1) inch polyethylene service pipe at no charge to the Applicant. As an option, a Non-Residential Applicant requiring a Service Extension may elect to justify the combined cost of the Main Extension and Service Extension through a Revenue Test.

If the Service Extension required is longer than the free footage allowance or the required pipe is larger than one (1) inch, the Applicant shall pay the Company, in advance of construction, the difference through a Non-Refundable Contribution. The Applicant shall also pay in advance any additional cost of connection with the Company's existing facilities.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

When Abnormal Conditions are present and/or unusual expenditures are required, the Applicants shall pay the Company a Non-Refundable Contribution for the excess costs to be incurred by the Company in order to expand the Distribution System. Standard Equivalent Costs cannot be used to offset the costs associated with Abnormal Conditions and/or unusual expenditures.

The Company will discuss the location of the Service Extension with the Customer. Any Customer-owned underground facilities shall be marked on the Premises by the Customer or shall be shown on the diagram in the completed Gas Service Facility Application Agreement available in the Company's Gas Service Manual at www.midamericanenergy.com. During the installation of the Service Extension and thereafter, the Company will not be responsible for damage to any Customer-owned underground facilities, such as septic lines, water lines, electric wires, or telephone lines.

NON-QUALIFYING MAIN EXTENSION

If an Applicant does not qualify for a free Main Extension, the Applicant must pay, in advance of construction, a Refundable Advance to the Company for the estimated cost of the Main Extension, including any regulator stations which may be required.

ABNORMAL CONDITIONS AND UNUSUAL EXPENDITURES

The free footage amounts assume there are no Abnormal Conditions present at the Extension locations and unusual expenditures will not be required for installation.

When Abnormal Conditions are present and/or unusual expenditures are required, Customers shall pay the Company a Non-Refundable Contribution for the excess costs to be incurred by the Company in order to expand the system.

Standard Equivalent Costs cannot be used to offset the costs associated with Abnormal Conditions and/or unusual expenditures. If a Revenue Test is performed, the costs associated with Abnormal Conditions and/or unusual expenditures will not be included in the Revenue Test but rather will be collected as a Non-Refundable Contribution as noted above.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

REFUNDABLE ADVANCES

An Applicant requesting a system expansion may be required as detailed below to pay for the expansion through a Refundable Advance.

An Applicant shall always have the option to make a Refundable Advance in the form of cash. The Company, in its sole discretion, may make available to the Applicant other Refundable Advance options including irrevocable letters of credit, surety bonds or other payment and refund arrangements agreed to by the Company.

Refundable Advances are subject to refund without interest for a specific time period as additional Customers attach to the Main Extension or extend beyond the Main Extension for which the Applicant's Refundable Advance is retained.

*

Refunds will be made for a period of ten (10) years when the Refundable Advance is made in the form of cash or cash equivalent.

REFUNDABLE ADVANCE FOR COST IN EXCESS OF FREE PORTION

If an Applicant is entitled to a free Main Extension and the required length exceeds 200 feet, the Customer will pay, in advance of construction, a Refundable Advance to the Company equal to the difference between the estimated cost and the Standard Equivalent Main Cost.

Such Refundable Advance is in addition to other costs including but not limited to right-of-way, easements, permits, and other costs imposed by public or private entities in completion of the Main Extension and/or Service Extension. The Refundable Advance shall be refundable for ten (10) years with a new service attachment and equal to the Standard Equivalent Main Cost for the Customer's Main Extension.



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Ill C. C. No. 9
Original Sheet No. 56.1

EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

NON-REFUNDABLE CONTRIBUTION FOR COST IN EXCESS OF FREE PORTION

In the event a Non-Residential Applicant elects the Revenue Test, the Applicant shall pay a Non-Refundable Contribution for construction costs in excess of estimated revenue calculated in the Revenue Test. Revenue associated with the Revenue Test for Multi-Tenant Premises will be the aggregate revenue of all Customers located on the Premises.



EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

The Applicant will pay, in advance of construction, a Non-Refundable Contribution to the Company for the estimated cost of the Main Extension, including any regulator stations which may be required.

TAXES ON REFUNDABLE ADVANCES AND NON-REFUNDABLE CONTRIBUTIONS

- * Where federal or state tax laws, regulations or rules treat the payment by a Customer for a requested service from the Company to be taxable as a Contribution in Aid of Construction or otherwise, the Company will increase the payment
- * required from the Customer to fully reflect the potential tax.

TEMPORARY SERVICES

In addition to right-of-way, easements, and permit costs, the Customer shall pay the cost of installation and removal of temporary Main Extension, Service Extension, and any other facilities of a temporary nature as a Non-Refundable Contribution.

PAYMENT FOR SYSTEM EXPANSION AND SERVICE EXTENSIONS

- * All Refundable Advances, Non-Refundable Contributions, and applicable permit fees required for Main Extensions will be made no more than thirty (30) days prior to the start of construction, unless other arrangements have been made with the Company.

- * All Non-Refundable Contributions and applicable permit fees for Service Extensions will be made within thirty (30) days after completion for the portion of the Service Extension subject to the Non-Refundable Contribution. Any Customer that fails to pay any or all Non-Refundable Contributions or fees will be subject to disconnection.

Payments for Non-Refundable Contributions must be made in cash, check, or money order.

INTEREST ON REFUNDABLE ADVANCES

No interest will be paid on Refundable Advances held by the Company.



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Ill C. C. No. 9
2nd Revised Sheet No. 58
Canceling 1st Revised Sheet No. 58

EXPANSION OF GAS DISTRIBUTION SYSTEM

Applicable to All Rates and Riders

REFUNDS OF ADVANCES

- * For a period of ten (10) years from the date of the original Refundable Advance,
- * the Company will provide a refund to the Applicant for each new Service Line attaching to the Main Extension. The Applicant will be responsible for notifying the Company when a refund is due and refunds will be made annually on or about the anniversary date the Refundable Advance was made. The refund will have a cash value equal to
- * the Standard Equivalent Cost for the attaching Service Line(s). The total refunded shall not exceed the amount of the original Refundable Advance. Refunds will only be made to the original contributor unless assigned in a form acceptable to the Company by such original contributor.



EXISTING SYSTEM MODIFICATIONS

Applicable to All Rates and Riders

RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-requested

Existing Customers who are presently served by, or Applicants who have available, adequate gas facilities but request the Company to relocate, convert, or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. At the Company's sole discretion, such charges may be based on either actual costs or standard job estimation calculations incurred for such work.

A Revenue Test, as outlined in the "Expansion of Gas Distribution System" section of this Schedule of Rates, will not be used in the determination of the Customer's Non-Refundable Contribution, nor will it be used as an offset to any amounts due as a Non-Refundable Contribution.

Relocations requested by governmental bodies under conditions of their franchises, and those requirements and billing methodologies, will dictate the terms/costs of those changes.

Types of modifications that may fall under this provision include, but are not limited to:

- Relocations required to correct compliance/code violations caused by the Customer
- Customer-requested relocations or modifications for other reasons

Customer-imposed

The Customer is responsible for damage, alteration, or interference with Company metering or other gas facilities.

The Customer will pay the cost of any change or relocation of the Company's service facilities caused by alterations made by the Customer on the Customer's Premises in order to comply with laws, ordinances, codes, and standards.

*



EXISTING SYSTEM MODIFICATIONS

Applicable to All Rates and Riders

ENLARGEMENT OF COMPANY FACILITIES

*

System Capacity Enlargement

A Non-Residential Customer or Applicant that requests or causes an upgrade of the Company's existing facilities may be required, at the Company's sole discretion, to provide additional assurances in the form of cash, irrevocable letters of credit, surety bonds, or other payment agreements that allow the Company to recover the cost of such upgrades. Such upgrades shall include, but are not limited to, mains and regulator stations.

The Customer or Applicant will be allowed to use a Revenue Test to determine whether a Non-Refundable Contribution is required. When required, any additional revenue assurances shall be held by the Company for three (3) years.

An existing Customer or Applicant that requests facility additions or modifications including any pressure upgrade to accommodate additional load or change in gas utilization equipment will be subject to a Revenue Test.

*

Cost of the Enlargement

If the Service Extension required is longer than the Standard Equivalent Service Cost defined in the "Expansion of Gas Distribution System" section of this Schedule of Rates, or the required pipe is larger than one (1) inch, the Customer or Applicant shall pay the Company, in advance of construction, the difference through a Non-Refundable Contribution. The Customer or Applicant shall also pay in advance any additional cost of connection with the Company's existing facilities.

When abnormal construction conditions are present and/or unusual expenditures are required, the Customer or Applicant shall pay the Company a Non-Refundable Contribution for the excess costs to be incurred by the Company in order to expand the system. Standard Equivalent Costs, defined in the "Expansion of Gas Distribution System" section, cannot be used to offset the costs associated with abnormal construction conditions and/or unusual expenditures.



EXISTING SYSTEM MODIFICATIONS

Applicable to All Rates and Riders

EXCESS FLOW VALVES FOR EXISTING SERVICE LINES

Customer-requested

In accordance with 49 C.F.R. Sec. 192.383, the Company will install an excess flow valve on an existing Service Line at the Customer's request.

Installation Charges

The Customer will be required to pay a Non-Refundable Contribution to assist in covering the cost of the installation. The Contribution shall not exceed the standard installation charge shown below, unless there are incidental expenses associated with adverse conditions for construction, which shall be charged to the customer.

Standard Installation Charge - \$400.00

WORK FOR CUSTOMER BENEFIT

Work Outside Normal Hours

Any additional costs incurred by the Company for the Customer's convenience will be charged to the Customer. Such costs may include, but are not limited to, overtime charges, callout charges, and expediting charges.

Service Calls

Customers reporting service problems may be charged a fee for service calls if it is determined the problem is within the Customer's gas system.

Work on Customer-owned Facilities

The Customer may, by agreement with the Company, engage the Company to construct, maintain, or remove gas facilities owned by the Customer. The Company shall charge the Customer for all such work done on the Customer's Premises at rates which fully compensate the Company for its labor, equipment and overhead.



MISCELLANEOUS FEES AND CHARGES

Applicable to All Rates and Riders

LATE PAYMENT CHARGES

- Late fees shall not exceed one and one-half percent (1.5%) per month and will be assessed towards any undisputed amounts remaining unpaid for more than two (2) days after the due date on the bill, except for the following:
 - Governmental agencies which may be charged one percent (1%) when their bill becomes sixty (60) days late.
 - Customers certified as low income, as defined in Section 8-201.8 of the Public Utilities Act, shall not be assessed late payment fees while they are qualified as low income. Residential Customers may request certification annually by completing a form available from the Company to attest to being eligible for the low-income exception.
- Upon establishment of a Payment Agreement, late payment charges will no longer be charged on the Payment Agreement amount, so long as the monthly bills are paid timely.
- One (1) late payment charge will be waived each year.

RETURNED PAYMENTS

- Customers will be charged twenty-five dollars (\$25) for returned or dishonored payments.



MISCELLANEOUS FEES AND CHARGES

Applicable to All Rates and Riders

METER TESTS

- The Company will test the Customer's meter at the Customer's request without charge, if it has not been tested within the past twelve (12) months.
- Customers who request a Commission referee test must forward the following fees to the Commission:
 - Two dollars (\$2) for meters which measure up to 425 cubic feet per hour
 - Four dollars (\$4) for meters which measure from 425 to 1,225 cubic feet per hour
 - Eight dollars (\$8) for meters which measure from 1,225 to 10,000 cubic feet per hour
 - Fees for other types of meters will be established at the time of application.
 - This fee will be refunded to the customer by the Company if the meter is found to over-register by more than two percent (2%).

EXTENSIVE CUSTOMER RESEARCH

- Customers who request specific information that includes gas usage for periods exceeding the last twenty-four (24) Billing Periods may be charged time and materials.

TURN ON SERVICE

- Gas service will be turned on without charge during regular working hours.
- After regular working hours, the Customer will be charged time and materials.



MISCELLANEOUS FEES AND CHARGES

Applicable to All Rates and Riders

TURN OFF SERVICE

- Gas service will be turned off without charge during regular working hours.
- After regular working hours, the Customer will be charged time and materials.

RECONNECTION CHARGE

- If service has been disconnected at the meter because of non-payment of the bill or for a violation of Company rules, the Customer shall pay for Reconnection at the meter as follows:
 - \$34.00 plus applicable taxes during regular working hours
 - \$51.00 plus applicable taxes after regular working hours
 - \$68.00 plus applicable taxes on Sundays and holidays
- Customers may be liable for additional costs incurred in disconnecting and reconnecting service other than at the meter.
- One (1) reconnection charge will be waived each year.



RATE RV – RESIDENTIAL VOLUME SERVICE

AVAILABILITY

Service under Rate

- * • RV1 is available to any Residential Illinois Customer whose Average Daily Usage is less than 200 Therms per day as qualified in the “Reassignment of Rate” section of this rate.
- * • RV2 is available to any Residential Illinois Customer whose Average Daily Usage is equal to or greater than 200 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling or a duplex. In the case of multifamily dwellings with three (3) or more living units, where service to each individual unit is metered separately, gas used for water heating and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.



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Ill C. C. No. 9
1st Revised Sheet No. 64.1
Canceling Original Sheet No. 64.1

RATE RV – RESIDENTIAL VOLUME SERVICE

MONTHLY RATE PER METER

	<u>Rate RV1</u>	<u>Rate RV2</u>
Basic Service Charge	\$ 12.69	\$ 93.18

Meter Class Charge per Meter

1 (Up to 675 cubic feet per hour)	\$ 2.83
2 (Over 675 up to 3,000 cubic feet per hour)	31.13
3 (Over 3,000 up to 11,000 cubic feet per hour)	56.62
4 (Over 11,000 cubic feet per hour)	131.62

	<u>Service Under Rider S Rate RV1</u>	<u>Service Under Rider S Rate RV2</u>
Distribution Charge, per Therm	\$ 0.07664	\$ 0.05682

*



RATE RV – RESIDENTIAL VOLUME SERVICE

ADJUSTMENT RIDERS

The above rates are subject to the following riders:

1. Rider BTU – Determination of Gas Delivered in Therms
2. Rider S – System Gas Service
3. Rider PA-EA - Energy Assistance Charge
4. Rider PA-RE - Renewable Energy Resources and Coal Technology Development Assistance Charge
5. Rider EECR - Energy Efficiency Cost Recovery Adjustment
6. Rider TERM – Tax Expense Revision Mechanism
7. Riders UFM, UTM – Utility Franchise Fee for Municipalities, Utility Tax for Municipalities, as applicable
8. Rider UTS – Utility Tax for State of Illinois
9. Rider GUA – Gas Utility Assessment
- * 10. Rider UAG – Gas Incremental Uncollectible Adjustment

MINIMUM CHARGE

* The minimum charge shall be the total of the Basic Service Charge and the Meter Class Charge plus the total of the Energy Assistance Charge, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Gas Utility Assessment, the Gas Incremental Uncollectible Adjustment and any applicable taxes.



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Ill C. C. No. 9
1st Revised Sheet No. 65.1
Canceling Original Sheet No. 65.1

RATE RV – RESIDENTIAL VOLUME SERVICE

LATE PAYMENT CHARGE

* A late payment charge of one and one-half percent (1.5%) per month shall be
* added to the past due amount if the bill is not paid by the due date.
*

REASSIGNMENT OF RATE

The Customer's average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.



RATE RV – RESIDENTIAL VOLUME SERVICE

RV1 to RV2

* If a Customer receiving service under Rate RV1 has an Average Daily Usage equal to or greater than 200 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate RV2 effective with the November Billing Period.

* Once the Customer has been reassigned to Rate RV2, the Customer will not be eligible to receive service under Rate RV1 for a minimum of twelve (12) monthly Billing Periods following such reassignment.

RV2 to RV1

* If a Customer receiving service under Rate RV2 has an Average Daily Usage less than 200 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate RV1 effective with the November Billing Period.

* Once the Customer has been reassigned to Rate RV1, the Customer will not be eligible to receive service under Rate RV2 for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Policies" of the Company and applicable adjustment clauses and riders.



RATE SV – SMALL VOLUME SERVICE

AVAILABILITY

- * Service under this rate is available to any Non-Residential Illinois Customer whose Average Daily Usage is less than 200 Therms per day as qualified in the “Reassignment of Rate” section of this rate. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company’s gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

*	Basic Service Charge	\$ 12.69	
*	<u>Meter Class Charge per Meter</u>		
*	1 (Up to 675 cubic feet per hour)	\$ 2.83	
*	2 (Over 675 up to 3,000 cubic feet per hour)	31.13	
*	3 (Over 3,000 up to 11,000 cubic feet per hour)	56.62	
*	4 (Over 11,000 cubic feet per hour)	131.62	
*		Service Under Rider S <u>Rate SVS</u>	Service Under Rider T <u>Rate SVT</u>
*	Transportation Administration Charge		\$ 38.24
*	Interval Meter Charge		\$ 20.27
*	Distribution Charge, per Therm	\$ 0.07664	\$ 0.06591



RATE SV – SMALL VOLUME SERVICE

ADJUSMENT RIDERS

The above rates are subject to the following riders:

1. Rider BTU – Determination of Gas Delivered in Therms
2. Rider S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
3. Rider PA-EA - Energy Assistance Charge
4. Rider PA-RE - Renewable Energy Resources and Coal Technology Development Assistance Charge
5. Rider EECR - Energy Efficiency Cost Recovery Adjustment
6. Rider TERM – Tax Expense Revision Mechanism
7. Riders UFM, UTM – Utility Franchise Fee for Municipalities, Utility Tax for Municipalities, as applicable
8. Rider UTS – Utility Tax for State of Illinois
9. Rider GUA – Gas Utility Assessment
- * 10. Rider UAG – Gas Incremental Uncollectible Adjustment

MINIMUM CHARGE

* The minimum charge shall be the total of the Basic Service Charge, the Meter Class Class Charge, and if applicable, the Transportation Administration Charge and Interval Meter Charge plus the total of the Energy Assistance Charge, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Gas Utility Assessment Charge, the Gas Incremental Uncollectible Adjustment and any applicable taxes.



RATE SV – SMALL VOLUME SERVICE

LATE PAYMENT CHARGE

* A late payment charge of one and one-half percent (1.5%) per month shall be
* added to the past due amount if the bill is not paid by the due date.
*

REASSIGNMENT OF RATE

The Customer's average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

If a Customer receiving service under Rate SV has an Average Daily Usage equal to or greater than 200 but less than 4,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate MV effective with the November Billing Period.

If a Customer receiving service under Rate SV has an Average Daily Usage equal to or greater than 4,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period.

Once the Customer has been reassigned to Rate MV or LV, the Customer will not be eligible to receive service under Rate SV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Policies" of the Company and applicable adjustment clauses and riders.



RATE MV – MEDIUM VOLUME SERVICE

AVAILABILITY

- * Service under this rate is available to any Non-Residential Illinois Customer
* whose Average Daily Usage is equal to or greater than 200 Therms per day and less than 4,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company’s gas service furnished to a single Premises through one (1) meter.

MONTHLY RATE PER METER

*	Basic Service Charge		\$ 93.18
*	<u>Meter Class Charge per Meter</u>		
*	1 (Up to 675 cubic feet per hour)	\$	2.83
*	2 (Over 675 up to 3,000 cubic feet per hour)		31.13
*	3 (Over 3,000 up to 11,000 cubic feet per hour)		56.62
*	4 (Over 11,000 cubic feet per hour)		131.62
*		Service Under Rider S Rate MVS	Service Under Rider T Rate MVT
*	Transportation Administration Charge		\$ 38.24
*	Interval Meter Charge		\$ 20.27
*	Distribution Charge, per Therm	\$ 0.05682	\$ 0.04858



RATE MV – MEDIUM VOLUME SERVICE

ADJUSTMENT RIDERS

The above rates are subject to the following riders:

1. Rider BTU – Determination of Gas Delivered in Therms
2. Rider S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
3. Rider PA-EA - Energy Assistance Charge
4. Rider PA-RE - Renewable Energy Resources and Coal Technology Development Assistance Charge
5. Rider EECR - Energy Efficiency Cost Recovery Adjustment
6. Rider TERM – Tax Expense Revision Mechanism
7. Riders UFM, UTM – Utility Franchise Fee for Municipalities, Utility Tax for Municipalities, as applicable
8. Rider UTS – Utility Tax for State of Illinois
9. GUA – Gas Utility Assessment
- * 10. Rider UAG – Gas Incremental Uncollectible Adjustment

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge, the Meter Class Charge, and if applicable, the Transportation Administration Charge and Interval Meter Charge plus the total of the Energy Assistance Charge, the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Gas Utility Assessment, the Gas Incremental Uncollectible Adjustment and any applicable taxes.



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Ill C. C. No. 9
4th Revised Sheet No. 72
Canceling 2nd Revised Sheet No. 72

RATE MV – MEDIUM VOLUME SERVICE

LATE PAYMENT CHARGE

* A late payment charge of one and one-half percent (1.5%) per month shall be
* added to the past due amount if the bill is not paid by the due date.
*

REASSIGNMENT OF RATE

The Customer's average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

If a Customer receiving service under Rate MV does not have an Average Daily Usage equal to or greater than 200 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate SV effective with the November Billing Period.

If a Customer receiving service under Rate MV has an Average Daily Usage equal to or greater than 4,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate LV effective with the November Billing Period.

Once the Customer has been reassigned to Rate SV or LV, the Customer will not be eligible to receive service under Rate MV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the "Gas Policies" of the Company and applicable adjustment clauses and riders.



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III C. C. No. 9
1st Revised Sheet No. 73

RATE LV – LARGE VOLUME SERVICE

AVAILABILITY

- * Service under this rate is available to any Non-Residential Illinois Customer whose Average Daily Usage is equal to or greater than 4,000 Therms per day as qualified in the "Reassignment of Rate" section of this rate, provided that prior to commencement of service, the Customer shall enter into a written contract with the Company in accordance with this rate specifying an initial Maximum Daily Requirement (MDR) and Maximum Hourly Quantity (MHQ). This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company's gas service furnished to a single Premises through one (1) meter.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

III C. C. No. 9
Original Sheet No. 73.1

RATE LV – LARGE VOLUME SERVICE

MONTHLY RATE PER METER

Basic Service Charge	\$816.64
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Meter Class Charge per meter

1 (Up to 675 cubic feet per hour)	\$ 2.83
2 (Over 675 up to 3,000 cubic feet per hour)	31.13
3 (Over 3,000 up to 11,000 cubic feet per hour)	56.62
4 (Over 11,000 cubic feet per hour)	131.62

	Service Under Rider S <u>Rate LVS</u>	Service Under Rider T <u>Rate LVT</u>
Transportation Administration Charge		\$ 38.24
Interval Meter Charge	\$ 20.27	\$ 20.27
<u>Distribution Demand Charge</u>		
per Therm of contract MDR	\$ 0.30893	\$ 0.30893
per Therm of contract MHQ	0.26015	0.26015
Distribution Charge, per Therm	0.02041	0.01422



RATE LV – LARGE VOLUME SERVICE

METERING REQUIREMENTS

Interval metering shall be installed, owned, operated, and maintained by the Company for service under this rate. In order to facilitate remote interrogation by the Company, the Company will install a remote monitoring device at each interval meter location where the Customer receives gas delivery service under this rate. For each monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for the Company's use. Metering equipment will not be installed by the Company until the required phone line and electrical connections are available.

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to disconnect gas service to the Customer until such telephone service is restored.

MAXIMUM DAILY REQUIREMENT

The Customer's Maximum Daily Requirement (MDR) shall be established in the contract between the Customer and the Company. Unless otherwise agreed upon in the contract, MDR is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any 24-hour period beginning at 9:00 a.m. Central Clock Time (CCT) and ending at 9:00 a.m. CCT, the following day during the most recent peak months of December, January, and February.

The contracted MDR shall be the maximum daily volume of natural gas the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to Customers contracting for Company-supplied gas supply, and the Customer is entitled to receive on any day under this Schedule of Rates.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
7th Revised Sheet No. 75
Canceling 5th Revised Sheet No. 75

RATE LV – LARGE VOLUME SERVICE

MAXIMUM HOURLY QUANTITY

The Customer's Maximum Hourly Quantity (MHQ) initially will be the equivalent to their historical or contractual hourly usage level, generally 1/16th of their MDR. MHQ is defined as the maximum consumption measured at the Customer's meter, adjusted for Retention, during any one (1) hour period during a Company-declared Critical Hourly Restriction. Critical Hourly Restrictions will only occur during Short Critical Day declarations, as defined in Rider T under Definitions, Sheet Nos. 116 to 119, and will usually be limited to peak hours within such day, for example 5:00 a.m. through 9:00 a.m.

The MHQ is the Maximum Hourly Quantity that the Company is obligated to: (a) deliver to Customers contracting for Customer-supplied gas supply, or (b) supply and deliver to the Customers contracting for Company-supplied gas supply, and that the Customer is entitled to receive on any hour during Critical Hourly Restriction hours.



RATE LV – LARGE VOLUME SERVICE

ADJUSTMENT RIDERS

The above rates are subject to the following riders:

1. Rider BTU – Determination of Gas Delivered in Therms
2. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable
3. Rider PA-EA - Energy Assistance Charge
4. Rider PA-RE - Renewable Energy Resources and Coal Technology Development Assistance Charge
5. Rider EECR - Energy Efficiency Cost Recovery Adjustment
6. Rider TERM – Tax Expense Revision Mechanism
7. Riders UFM, UTM – Utility Franchise Fee for Municipalities, Utility Tax for Municipalities, as applicable
8. Rider UTS – Utility Tax for State of Illinois
9. Rider GUA – Gas Utility Assessment
- * 10. Rider UAG – Gas Incremental Uncollectible Adjustment



RATE LV – LARGE VOLUME SERVICE

MINIMUM CHARGE

The minimum charge shall be the sum of the following:

1. Basic Service Charge
2. Meter Class Charge
3. Energy Assistance Charge
4. Renewable Energy Resources and Coal Technology Development Assistance Charge
5. Contracted MDR multiplied by Distribution Demand Charge
6. Contracted MHQ multiplied by Distribution Demand Charge
7. Transportation Administration Charge, if applicable
8. Interval Meter Charge, if applicable
9. Gas Utility Assessment
- * 10. Gas Incremental Uncollectible Adjustment
- * 11. Any applicable taxes

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



RATE LV – LARGE VOLUME SERVICE

CRITICAL HOURLY RESTRICTION

* The Company may declare a Critical Hourly Restriction during a Short Critical Day if the Company determines there is a sufficient constraint in the available capacity on its system or on a supplying pipeline's system. During this time the Customer will be required to restrict use to the contracted MHQ. The Company will notify the Customer of the start and end time of the Critical Hourly Restriction. The Company reserves the right to declare a Critical Hourly Restriction at any time of the day.

Customers must maintain and provide to the Company an e-mail contact list that is accurate and operational, where e-mail is checked regularly throughout the day, for the purpose of accepting notification of a Critical Hourly Restriction. The Company will use its best efforts to provide as much notice as possible, but notice shall not be less than one (1) hour.

A Customer's hourly use will not be limited unless the Company declares a Critical Hourly Restriction.

EXCESS USE

Maximum Daily Requirement (MDR)

Unless otherwise provided in the contract between the Company and the Customer, usage on any December through February day in excess of the contract MDR, or usage on any March or November day in excess of 125% of the contract MDR, or usage on any April through October day in excess of 200% of the contract MDR, shall be considered excess use.

* Such excess use shall be subject to excess use charges. The Customer may elect to establish a new contract MDR in lieu of payment of excess use charges, if in the sole judgment of the Company, supply conditions and/or distribution system capacity permit. The new MDR would then become effective with the Billing Period in which such excess use occurred.



RATE LV – LARGE VOLUME SERVICE

Maximum Hourly Quantity (MHQ)

The Customer's cumulative average hourly usage measured during a Critical Hourly Restriction, in excess of the Customer's MHQ, will be considered excess use and subject to excess use charges. The Customer may elect to establish a new contract MHQ in lieu of payment of excess use charges, if in the sole discretion of the Company, additional MHQ capacity is available. The new MHQ would then become effective with the Billing Period in which such excess use occurred.

*

Whenever, in its sole judgment reasonably exercised, the Company determines that excess use by the Customer jeopardizes the operational integrity of the natural gas system, the Company shall be entitled to curtail deliveries of Company- or Customer-owned gas to the Customer.

PENALTIES FOR EXCESS USE

Any volumes of excess use for MDR and MHQ as defined under "Excess Use" above shall be subject to a Company excess use charge of \$0.50 per therm for the first two percent (2%) excess and \$1.00 per Therm for all additional excess, in addition to current distribution charges and any applicable gas supply charges.

In addition to the Company excess use charges described above, the Customer shall be responsible for any additional pipeline costs, penalties or other costs incurred by the Company as a result of the Customer's excess use.

The penalty provisions of Rider T may also apply to Customer-owned gas supply.

TERM OF CONTRACT

The obligations hereunder of the Customer and the Company shall commence on the date gas service is first rendered to the Customer and shall continue for an initial term of one (1) year thereafter and for repeating periods of one (1) year thereafter unless terminated by written notice given by either party to the other not less than ninety (90) days prior to the expiration of the initial term or any subsequent one (1) year term.

*



RATE LV – LARGE VOLUME SERVICE

* The MDR shall remain in effect for a minimum of twelve (12) months from the
* date of the contract or amendment of MDR. Subsequent to the twelve (12) months the
* Customer may request a reduction in MDR by giving a minimum of thirty (30) days
written notice to the Company. The Customer must demonstrate consistent ability to
achieve the proposed MDR. Approval of any changes in MDR will be at the Company's
sole discretion.

* The MHQ shall remain in effect for a minimum of twelve (12) months from the
* date of the contract or amendment. Subsequent to the twelve (12)-month period, the
* Customer may request a reduction in MHQ by giving a minimum of thirty (30) days
written notice to the Company. The Customer must demonstrate the ability to stay
within the proposed MHQ. Approval of any changes in MDR will be at the Company's
sole discretion.

REASSIGNMENT OF RATE

The Customer's average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

The Peak Billing Period is December through February.

* If a Customer receiving service under Rate LV has an Average Daily Usage equal to or greater than 200 Therms per day, but less than 4,000 Therms per day during any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate MV effective with the November Billing Period.

* If a Customer receiving service under Rate LV does not have an Average Daily Usage equal to or greater than 200 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate SV effective with the November Billing Period.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 80
Canceling 1st Revised Sheet No. 80

RATE LV – LARGE VOLUME SERVICE

- * Once the Customer has been reassigned to Rate SV or MV, the Customer will not be eligible to receive service under Rate LV for a minimum of twelve (12) monthly Billing Periods following such reassignment.

GENERAL

Service hereunder is subject to the “Gas Policies” of the Company and applicable adjustment clauses and riders.

FIRM NATURAL GAS DISTRIBUTION AGREEMENT
(Special Contract)

This Natural Gas Distribution Agreement ("Agreement") is made as of this 18th day of December, 2020, by and between MIDAMERICAN ENERGY COMPANY, an Iowa corporation (herein referred to as "MidAmerican" or "Company") and CORDOVA ENERGY COMPANY LLC, a Delaware limited liability company (herein referred to as "Customer"). MidAmerican and Customer may individually and collectively be referred to herein as a "Party" and "Parties", respectively.

WHEREAS, MidAmerican is a public utility engaged in the business of distributing, selling, and transporting natural gas within the State of Illinois;

WHEREAS, Customer requires a long-term arrangement for firm natural gas distribution service; and

WHEREAS, Customer's proximity to a potential alternate source of gas distribution service causes it to be eligible to receive service pursuant to the terms of this special contract and the applicable riders to the Illinois Rates.

NOW, THEREFORE, in consideration of the premises, and mutual covenants and conditions contained in this Agreement, the Parties agree as follows:

Article I. Definitions

A. When used in this Agreement, the following terms shall have the meanings indicated:

1. "Effective Date" shall mean the date this Agreement has been approved by the Illinois Commerce Commission ("Commission"), if such approval is required by law, provided that the applicable order of such agency is not conditioned upon modification of this Agreement unless the Parties agree to such modification in writing.

2. "Illinois Rates" shall mean the terms, conditions, and rates set forth in MidAmerican's natural gas tariff on file with the Commission, as modified from time to time.

3. "Receipt Point" shall mean the meter at the Cordova Town Border Station where the transmission system of Northern Border Pipeline Company ("Northern Border") interconnects with MidAmerican's distribution system ("Nitrin Line") near Cordova, Illinois.

B. All other capitalized terms used in this Agreement, unless otherwise defined herein, shall have the meanings as defined in the Illinois Rates.

Article II. Distribution of Natural Gas

A. MidAmerican shall install, maintain, own and operate, or cause to be installed, maintained, owned and operated, all equipment and facilities, including pipelines, interconnections, and meters, necessary to provide the natural gas distribution service to Customer contemplated by this Agreement. The Parties agree that as of December 15, 2020, no additional equipment or facilities are required to be installed to provide the natural gas distribution services contemplated by this Agreement.

B. Customer agrees to pay the entirety of the actual costs associated with MidAmerican's installation of all new and necessary equipment and facilities in addition to those currently existing that are solely dedicated to the provision of the natural gas distribution service by MidAmerican to Customer and incremental to the costs recovered in the rates set forth herein.

C.

1. Subject to the terms and conditions of this Agreement, MidAmerican agrees to receive all natural gas provided by Customer at the Receipt Point and deliver such gas to the Delivery Point, on a firm basis, up to a Maximum Daily Requirement ("MDR") and a Maximum Hourly Quantity ("MHQ") as follows:

	Volume
MDR	960,000 Therms
MHQ	40,000 Therms

2. From time to time during the term of this Agreement, MidAmerican, in its sole discretion, may identify temporary or seasonal capability to receive natural gas on behalf of and deliver natural gas to Customer in excess of the MDR and MHQ specified herein. In such an event or in the event of incidental usage above Customer MDR and MHQ, the applicable rate for use of such excess capability, shall follow the MDR and MHQ Excess Use provisions of MidAmerican's Illinois Rates.

3. If during the term of this Agreement, Customer provides written notice to MidAmerican that it wishes to increase the MDR or MHQ set forth in this Agreement, MidAmerican may, at its sole discretion, establish a new MDR or MHQ for this Agreement if supply conditions and distribution system capacity permit such an increase. If MidAmerican is unable to meet Customer's request for an incremental increase in MDR and MHQ, Customer will have the option, in its sole discretion, of sourcing the distribution of the incremental volumes in excess of the MHQ with a third party or parties, or receiving distribution service for the incremental volumes from MidAmerican pursuant to a Commission approved MidAmerican tariff rate applicable for such incremental volumes or terminating this Agreement.

D. MidAmerican shall deliver the gas distributed hereunder at the Delivery Point at a pressure of not less than four hundred and sixty pounds per square inch-gauge (460 psig). Both Parties agree that MidAmerican's ability to deliver gas at such a delivery pressure and to provide

the distribution service contemplated hereunder, at the prices set forth herein, is expressly conditioned upon Northern Border maintaining delivery pressures at the applicable Receipt Point at a minimum level of seven-hundred pounds per square inch-gauge (700 psig). Should such Receipt Point pressure be reduced to levels that preclude MidAmerican's delivery of natural gas of the contracted volumes at the contracted minimum pressure to the Customer, in whole or in part, MidAmerican will provide notice to Customer and both Parties agree to meet and negotiate revisions to the terms of this Agreement that are mutually acceptable. Customer acknowledges that MidAmerican's failure to perform the distribution service contemplated herein to the extent caused by Northern Border reducing its delivery pressure to MidAmerican below the level specified in this Article shall not constitute a default by MidAmerican.

E. During the term of this Agreement, the lost and unaccounted for percentage (sometimes referred to as fuel or retention) shall be fixed at 0.10%.

Article III. Daily Balancing and Settlement of Monthly Imbalances

A. Nominations, daily balancing, and settlement of cumulative monthly imbalances shall be in accordance with the terms and conditions of Riders T, TDB, TDBO, and TGB of the Illinois Rates.

Article IV. Receipt Point

A. Both Parties acknowledge and agree that due to the size and operating characteristics of Customer's facilities, close coordination will be required between Customer's operating personnel and MidAmerican's gas control personnel, especially during generation start-up. Customer agrees to provide MidAmerican with the estimated hourly gas consumption schedule at the Delivery Point schedule by 6:00 A.M. for the 30-hour period commencing at such time, or at such other time and/or for such other period as the Parties may agree from time to time. Customer agrees to use its best efforts to provide MidAmerican's gas control personnel prior notice of any changes in Customer's gas consumption levels that will result in greater than a 10,000 Therms per hour increase or decrease to scheduled hourly gas flows as shown on Customer's then effective schedule that has been provided to MidAmerican.

Article V. Customer Elections Under Riders T and TGB

A. Customer elects to receive gas transportation service pursuant to Rider T of the Illinois Rates, including the terms and conditions therein, unless explicitly stated otherwise in this Agreement.

B. In accordance with the provisions of Rider TGB of the Illinois Rates, Customer from time to time may choose to purchase Transportation Group Balancing Service by entering into a separate Transportation contract.

Article VI. Rates

A. Subject to the terms and conditions of this Agreement, Customer agrees to pay MidAmerican distribution charges on a monthly basis. The distribution charges will be

* comprised of a fixed monthly fee ("Customer Charge") as set forth in Exhibit A, which is
* attached hereto and incorporated herein by reference, for each respective period and a variable
* monthly fee ("Commodity Charge"), which shall be the product of the Commodity Rate (as set
* out in Exhibit A for each respective period) multiplied by the number of Therms delivered to the
* Delivery Point. The Customer Charge and Commodity Rate established herein are subject to
* amendment in accordance with the conditions outlined in Article IX, subject to required
* regulatory agency approvals.

*
* B. Customer agrees to pay or cause to be paid: (i) taxes, levies, and assessments
* lawfully levied on the gas hereunder as a result of MidAmerican's distribution of gas from the
* Receipt Point to the Delivery Point; and (ii) all taxes, levies, and assessments lawfully levied on
* the gas hereunder as a result of Customer's use or disposition of the gas following its delivery to
* the Delivery Point, provided that, in each case, such taxes, levies, or assessments are required by
* applicable law to be paid by Customer or MidAmerican. MidAmerican shall not be responsible
* under this Agreement for any taxes, levies, and assessments that are lawfully levied on the gas
* delivered hereunder prior to its delivery to MidAmerican at the Receipt Point and Customer
* agrees to pay or cause to be paid any such taxes imposed on MidAmerican in respect of the gas
* delivered hereunder. In the event MidAmerican is required by applicable law to collect such
* taxes from Customer, MidAmerican shall have the full authority to do so. Taxes, assessments,
* and levies required to be collected by MidAmerican from Customer in accordance with
* applicable law that are itemized separately, as of the date of this Agreement, on the bills of
* customers in the large volume customer class shall be charged as a separate line item on
* Customer's monthly bill. If Customer is exempt from any such taxes, levies, and assessments,
* Customer shall furnish all necessary certificates and evidence of exemptions as may be requested
* by MidAmerican.

*
* C. MidAmerican shall not include on Customer's monthly invoice charges or credits
* relative to the recovery of energy efficiency costs ("Rider EECR") or changes in income tax
* expense ("Rider TERM").

*
* D. MidAmerican shall include on Customer's monthly invoice the Energy Assistance
* Charge and Renewable Energy Resources and Coal Technology Development Assistance Charge
* in accordance with Riders PA-EA and PA-RE of the Illinois Rates. The current Energy
* Assistance Charge applicable to this Agreement is \$300.00 per month. The current Renewable
* Energy Resources and Coal Technology Development Assistance Charge applicable to this
* Agreement is \$37.50 per month.

*
* E. MidAmerican shall include on Customer's monthly invoice recovery of costs
* associated with Commission assessments in accordance with Rider GUA – Gas Utility
* Assessment of the Illinois Rates.

*
* F. MidAmerican shall include on Customer's monthly invoice any applicable state
* or municipal taxes in accordance with Riders UTS and UTM, as well as any applicable
* municipal franchise fees in accordance with Rider UTF of the Illinois Rates.

*
* G. Due to the operating characteristics of Customer's facilities, MidAmerican must
* contract for firm transportation service on Northern Border with a primary delivery point at
* Northern Border's Cordova delivery point. In addition to other rates and charges hereunder,
* Customer agrees to reimburse MidAmerican for the actual costs charged to MidAmerican by

Northern Border for this service hereunder through the term of this Agreement ("Northern Border Charge"). MidAmerican will use commercially reasonable efforts to contract for such transportation from Northern Border at reasonable costs. MidAmerican will include any Northern Border Charge as a separate line item on Customer's monthly invoice.

Article VII. Billing and Payment

A. MidAmerican shall submit a statement to Customer on or before the 20th day of each calendar month showing the quantity of gas made available to Customer hereunder and a calculation of the Customer Charge, Commodity Charge, Northern Border Charge, and any other applicable charge or credit for the gas distribution service provided hereunder during the preceding calendar month. If the actual total quantities are not available by the billing date, billing will be on an estimated basis. The estimates will then be corrected to actual totals on the following month's billing or as soon thereafter as available.

B. Payment by Customer to MidAmerican shall be due by wire transfer on or before the date that is 30 days after which such statement is delivered to Customer. If any information required to compute such payment is not available by the payment date, payment will be on an estimated basis, with such estimate corrected to an actual total on the following month's payment or as soon thereafter as the actual data is available. Either Party will bring any adjustments it deems necessary to the attention of the other Party promptly after becoming aware thereof and neither Party shall have the right to question or contest any charge or credit if the matter is not brought to the attention of the other Party in writing within 12 months after receipt of the statement in question. If Customer disputes any part of a statement billed above before paying same, Customer shall nevertheless pay the disputed amount pending resolution of the dispute. If Customer is entitled to a refund of amounts paid to MidAmerican, Customer shall also receive interest at the rate set forth in Article VII.C.

C. Should Customer fail to remit the full amount when due, interest on the unpaid portion shall accrue at a rate equal to the then effective "Prime Rate" of interest for large U.S. money center commercial banks published under "Money Rates" by the Wall Street Journal, plus 300 basis points, from the date due until the date of payment. If such failure to pay continues for five business days after MidAmerican gives Customer written notice of such failure to pay, MidAmerican, in addition to any other remedy it may have, may suspend further receipt and delivery of gas until such amount, including interest, is paid.

D. In the event that there are, in MidAmerican's reasonable discretion, commercially reasonable grounds for insecurity by MidAmerican as to Customer's ability to perform its obligations hereunder or Customer shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection from creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due, MidAmerican then shall have the right to demand from Customer additional security for its performance, in an amount not greater than the then applicable total charges for three months of service hereunder, which security may be in the form of a cash deposit, a letter of credit from a financial institution with an investment grade rating, a guaranty from an entity with an

* investment grade rating or other form of security reasonably acceptable to MidAmerican. If
* Customer has not provided such security within five days of written notice from MidAmerican
* demanding such security, MidAmerican may suspend service hereunder until such security is
* provided. If Customer provides security pursuant to this paragraph, Customer shall be entitled to
* replace such security with an alternate form of security that conforms with the requirements
* hereof.

* E. The Parties hereto agree that MidAmerican shall test the meter(s) located at the
* Delivery Point once a year. If the test determines that the metering installation has over or under
* registered more than 2%, MidAmerican shall recalculate the statements for service provided
* hereunder from the time at which the error first developed or occurred or if that time cannot be
* definitely determined, one-half the time elapsed since the last previous meter installation test.
* Any credit due, or amount owed, shall be billed and paid during the next billing cycle set forth in
* this Article VII.

* **Article VIII. Term and Termination**

* A. Unless terminated pursuant to other provisions hereof, this Agreement shall be
* effective on the Effective Date and shall continue in effect for an initial term of 30 years (the
* "Initial Term"). At the end of the Initial Term, the Agreement shall continue in effect, unless
* terminated by either Party at the end of the Initial Term or thereafter upon at least one year's
* prior written notice.

* **Article IX. Regulatory Compliance with Affiliate Transaction Restrictions**

* A. The Parties acknowledge the requirement to adhere to both Commission and
* Federal Energy Regulatory Commission ("FERC") restrictions regarding affiliate transactions,
* 83 Ill. Admin. Code 550.120(a) and 18 CFR 35.39(e)(1), respectively. These restrictions
* prohibit subsidization of affiliated interests and require Company charges for service pursuant
* to this Agreement be at the higher of cost or market price. Such restrictions are to be met during
* the entire term of this Agreement.

* B. Every five years the Company shall conduct a periodic review of its cost of
* service in comparison with the rates charged to Customer for service pursuant to this Agreement
* ("Periodic Review"). Data from the immediately preceding calendar year shall be used to
* complete each Periodic Review. The Periodic Review shall ensure compliance with the affiliate
* transactions restrictions with regard to ensuring that the charges to Customer are higher than
* Company's cost of service. Should the Periodic Review determine that charges collected
* pursuant to this Agreement are less than MidAmerican's costs to serve Customer, the Parties
* shall amend the rate schedule set forth in Article VI.A. to bring this Agreement into compliance.
* The five-year period preceding the first Periodic Review shall begin on the Effective Date.

* C. In addition to the Periodic Review, MidAmerican has the right to amend this
* Agreement at any time in the event of material prospective changes in federal or state regulatory
* requirements that will result in Company's costs of service exceeding the charges to Customer

* at some point in the future. In such case, the Parties shall amend the rate schedule set forth in
* Article VI.A. to bring this Agreement into compliance.

* D. Amendments to Article VI.A. of this Agreement resulting from the Periodic
* Review shall not modify the Initial Term of the Agreement.

* E. In the event the Commission or FERC affiliate restrictions set forth in Article
* IX.A require MidAmerican to materially increase its rates, Customer shall have the right upon
* 90 days prior written notice to terminate this Agreement.

* **Article X. Notices**

* A. Any notice, request, demand, monthly statements, and payments provided for in
* this Agreement or in the Illinois Rates, or any notice which either Party may desire to give to the
* other, shall be in writing and shall be considered as duly delivered when personally delivered,
* sent by facsimile transmission and written confirmation thereof has been received, three days
* after being mailed by first-class postage prepaid United States mail, or one day after being sent
* by prepaid overnight delivery to the other Party by the United States Postal Service, Federal
* Express, or other nationally recognized overnight courier service, addressed to the other Party at
* its address indicated below, or at such other address as either Party may designate for itself in
* writing to the other Party. Notices which pursuant to this Agreement are required to be given or
* may be given by telephone or facsimile transmission shall be directed to the telephone numbers
* indicated below or at such other telephone number as either Party may designate for itself in
* writing to the other Party.

* **MidAmerican**

* Contract Administration
* MidAmerican Energy Company
* P. O. Box 657
* Des Moines, IA 50303-0657
* Attn: Vice President, Gas Delivery

* **Customer**

* Contract Administration
* Cordova Energy Company
* P.O. Box 657
* Des Moines, IA 50303-0657
* Attn: Vice President, Operations

* and

* c/o BHE Renewables, LLC
* 666 Grand Avenue, Suite 500
* Des Moines, IA 50309
* Attn: General Counsel

* **Article XI. Prior Agreement**

* A. The "Firm Natural Gas Distribution Agreement (Special Contract)" executed by
* the Parties hereto on July 6, 1999 ("Prior Agreement") shall remain in full force and effect until
* the Effective Date of this Agreement and, after the Effective Date of this Agreement, the Prior
* Agreement is null and void, and shall be replaced in its entirety by this Agreement.

* **Article XII. Miscellaneous**

*

* A. To the extent provided for herein, all provisions of MidAmerican's Illinois Rates
* governing the distribution or transportation of natural gas shall apply to the distribution service
* provided to Customer. If a conflict arises between Illinois Rates and this Agreement, this
* Agreement shall control to the extent permissible by law. In the event natural gas distribution
* service in the State of Illinois is deregulated during the term of this Agreement and is no longer
* subject to rate regulation by the Commission, then, to the extent that the provisions of the Illinois
* Rates as such provisions exist immediately before such deregulation apply to this Agreement,
* such provisions shall continue to apply from and after such deregulation.

* B. Upon request and billing by MidAmerican, Customer shall reimburse
* MidAmerican for any regulatory filing fees that MidAmerican shall be required to pay to
* effectuate, provide or terminate service under this Agreement.

* C. This Agreement shall inure to the benefit of, and be binding upon, the Parties
* hereto and their successors and assigns. This Agreement shall not be assigned or transferred by
* either Party without the prior written consent of the other Party, which consent shall not be
* unreasonably withheld or delayed. Notwithstanding the foregoing, no consent shall be required
* for any assignment or transfer by merger, consolidation or reorganization, or as part of a transfer
* of all or substantially all of the assets of the assignor or transferor. Any person that succeeds by
* purchase, merger or consolidation to the Customer's facilities or MidAmerican's business,
* substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of
* its predecessor under this Agreement. The restriction on assignment contained in this paragraph
* shall not prevent either Party from assigning its rights hereunder as security for its indebtedness.
* Customer shall not by assignment alter the Delivery Point.

* D. Customer shall have the right, without the consent of MidAmerican, but upon
* prior notice to MidAmerican (which notice shall include the names and addresses of the
* Financing Parties (as hereinafter defined)) to mortgage and/or assign its rights and interests
* under this Agreement, as collateral security, to any entities providing construction, interim
* and/or long-term debt financing or refinancing of the Project, including any trustees or agents
* acting on behalf of any such entities (such entities, trustees, and agents, collectively, the
* "Financing Parties") and, in connection with any such assignment, MidAmerican agrees to
* execute and deliver an agreement reasonably satisfactory to the Financing Parties consenting to
* such assignment and containing other reasonable and customary provisions for consent to
* assignment agreements for the project financing of electric power generating facilities, provided,
* the foregoing shall not require MidAmerican to modify, in any manner whatsoever,
* MidAmerican's rights and obligations hereunder.

* Should the Customer mortgage and/or assign any interests as provided in the immediately
* preceding paragraph, MidAmerican and the Customer agree between themselves and for the
* benefit of any Financing Parties as follows:

- * (1) They will not modify or cancel this Agreement in a manner that would
* materially adversely affect the Financing Parties, without the prior written

consent of the Financing Parties in accordance with the requirements of the applicable financing documents; provided, however, to the extent that the financing documents among the Customer and the Financing Parties so provide, MidAmerican and Customer will not modify or cancel this Agreement in any manner without the prior written consent of the Financing Parties, which consent shall not be unreasonably withheld, delayed, or conditioned;

(2) The Financing Parties shall have the right to do any act or thing required to be performed by the Customer under this Agreement, and any such act or thing performed by the Financing Parties shall be as effective to prevent a default under this Agreement and/or a forfeiture of any of the Customer's rights under this Agreement as if done by the Customer itself; and

(3) If MidAmerican shall become entitled to terminate this Agreement due to an uncured default by the Customer, MidAmerican will not terminate this Agreement unless it has first given written notice of such uncured default and of its intent to terminate this Agreement to each Financing Party that MidAmerican has received notice of pursuant to Article XII.D. and has given each Financing Party at least 30 days to cure the default to prevent such termination of its Agreement. Furthermore, if within such 30 day period of Financing Party notifies MidAmerican that it must foreclose on the Customer's interest or otherwise take possession of the Customer's interest under this Agreement in order to cure the default, MidAmerican shall not terminate this Agreement and shall permit such Financing Party a sufficient period of time as may be necessary for such Financing Party, with the exercise of due diligence, to foreclose or acquire the Customer's interest under this Agreement and to perform or cause to be performed all of the covenants and agreements to be performed and observed by the Customer.

E. If either Party is rendered wholly or partially unable to carry out its obligations under this Agreement due to Force Majeure, the affected Party must give notice and provide the full particulars of the Force Majeure in writing or by facsimile to the other Party as soon as is reasonably possible after the occurrence. So far as they are affected by the Force Majeure, the obligations of the Parties, other than to make payments of amounts due, shall be suspended during the continuance of any inability so caused, but no longer. The term "Force Majeure" shall mean acts not within the control of the Party claiming suspension and which by the exercise of due diligence such Party is unable to prevent or overcome, such as acts of God, strikes or lockouts of a regional or national nature (but not those directed solely at a Party) or other industrial disturbances, acts of public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms, storm warnings, floods, washouts, arrests and restraints of governments and people, present and future valid orders, decisions or rulings or any governmental authority having jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, and any other cause, whether of the kinds herein enumerated or otherwise. It is understood and agreed that the settlement of strikes or

* lockouts shall be entirely within the discretion of the Party having such difficulty, and that the
* above requirement that any inability to carry out obligations hereunder due to Force Majeure
* shall be remedied with all reasonable dispatch shall not require the settlement of strikes or
* lockouts by acceding to the demands of the opposing party when such course is inadvisable in
* the discretion of the Party having such difficulty.

* F. Any waiver shall be in writing signed by the Party granting such waiver. No
* waiver by either Party of any one or more defaults by the other Party in the performance of any
* provision of this Agreement shall operate or be construed as a waiver of any future default or
* defaults, whether of a like or a different character.

* G. This Agreement and its performance by both Parties shall be interpreted in
* accordance with the laws of the State of Illinois and shall be subject to all applicable rules and
* regulations of regulatory authorities having jurisdiction.

* H. TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE
* PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN
* RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR
* IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY
* RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN
* WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS
* NOT BEEN WAIVED.

* I. This Agreement sets forth all understandings between the Parties respecting gas
* distribution service to Customer's facilities subject hereto, and any prior contracts, agreements,
* understandings and representations, whether oral or written relating to such distribution service
* are superseded by this Agreement.

* J. In no event and notwithstanding any other provision of this Agreement shall
* either Party, or their respective customers, contractors, suppliers, agents, employees, successors
* or assigns, be liable to the other, or their respective customers, contractors, suppliers, agents,
* successors or assigns, for any special, incidental, indirect or consequential damages, or for any
* punitive or exemplary damages, or for any damages of a similar nature arising out of or in
* connection with this Agreement, or the performance, delay, or breach of performance of this
* Agreement.

* K. Disclaimer of Warranties. EXCEPT TO THE EXTENT OTHERWISE
* EXPRESSLY SET FORTH IN THIS AGREEMENT, EACH PARTY NEGATES AND
* DISCLAIMS ANY OTHER REPRESENTATION OR WARRANTY OF ANY KIND,
* WHETHER WRITTEN, ORAL, STATUTORY, IMPLIED OR EXPRESS, INCLUDING
* WITHOUT LIMITATION, ANY IMPLIED WARRANTY OR MERCHANTABILITY OR
* FITNESS FOR A PARTICULAR PURPOSE.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 91
Canceling 1st Revised Sheet No. 91

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly
executed in duplicate as of the day and year first above written.

MIDAMERICAN ENERGY COMPANY

CORDOVA ENERGY COMPANY LLC

By Dehn Stevens
Dehn Stevens (Apr 15, 2021 15:14 CDT)

By James "Don" Grafton
James "Don" Grafton (Apr 15, 2021 13:12 PDT)

Name Dehn Stevens

Name James "Don" Grafton

Title Vice President - Gas Delivery

Title Vice President of Operations



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 92
Canceling 1st Revised Sheet No. 92

Exhibit A
to the Firm Natural Gas Distribution Agreement
between
MidAmerican Energy Company
and
Cordova Energy Company LLC

Distribution Charges

	Customer Charge	Commodity Rate
	(per month)	(per Therm)
First Bill - Dec 2025	\$216,811	\$0.00629
Jan 2026 - Dec 2026	\$221,147	\$0.00642
Jan 2027 - Dec 2027	\$225,570	\$0.00655
Jan 2028 - Dec 2028	\$230,082	\$0.00668
Jan 2029 - Dec 2029	\$234,683	\$0.00681
Jan 2030 - Dec 2030	\$239,377	\$0.00695
Jan 2031 - Dec 2031	\$244,165	\$0.00709
Jan 2032 - Dec 2032	\$249,048	\$0.00723
Jan 2033 - Dec 2033	\$254,029	\$0.00738
Jan 2034 - Dec 2034	\$259,109	\$0.00752
Jan 2035 - Dec 2035	\$264,292	\$0.00767
Jan 2036 - Dec 2036	\$269,577	\$0.00783
Jan 2037 - Dec 2037	\$274,969	\$0.00798
Jan 2038 - Dec 2038	\$280,468	\$0.00814
Jan 2039 - Dec 2039	\$286,078	\$0.00831
Jan 2040 - Dec 2040	\$291,799	\$0.00847
Jan 2041 - Dec 2041	\$297,635	\$0.00864
Jan 2042 - Dec 2042	\$303,588	\$0.00881
Jan 2043 - Dec 2043	\$309,660	\$0.00899
Jan 2044 - Dec 2044	\$315,853	\$0.00917
Jan 2045 - Dec 2045	\$322,170	\$0.00935
Jan 2046 - Dec 2046	\$328,613	\$0.00954
Jan 2047 - Dec 2047	\$335,186	\$0.00973
Jan 2048 - Dec 2048	\$341,889	\$0.00993
Jan 2049 - Dec 2049	\$348,727	\$0.01012
Jan 2050 - Dec 2050	\$355,702	\$0.01033

The First Bill commences on the gas day that coincides with the Effective Date of this Agreement.

Beginning with the January 2051 billing month and for all subsequent billing months of the remaining term of the Agreement, the Customer Charge and Commodity Rate shall be calculated by adding 0.2% to the applicable charge from the immediately preceding billing month.

Issued: April 15, 2021
Issued by Timothy J. Whipple
Vice President, General Counsel
(*) Asterisk indicates change.

Effective: April 20, 2021
Pursuant to Commission Order in
Docket No. 20-0890 April 15, 2021



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 93
Canceling 2nd Revised Sheet No. 93

RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate is available to Producers of Renewable Gas as those terms are defined herein that deliver Renewable Gas into the Company's natural gas system for use and consumption by the Company's gas transportation customer(s) located in Illinois or within the Company's FERC 7(f) Area as defined in this tariff. The Producer must contract with a Group Customer to purchase and transport such produced gas to resell to a Transportation Customer on the Company's distribution system.

The Producer and Company shall enter into a mutually agreeable written Contract to define the specific terms of service under this rate schedule.

The Producer shall be responsible for ensuring the Renewable Gas consistently meets all Company gas quality standards, as specified in the Contract, at the Delivery Point on the Company's distribution system.

Service under this rate schedule is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept from the Producer each day may be limited, and is dependent on (a) the Company's ability to physically accept deliveries at the Delivery Point each day; (b) the ability of the Transportation Customer(s) purchasing the gas to consume the total quantities produced; and (c) the Renewable Gas meeting all applicable gas quality standards.

Eligible Producers electing service under this rate schedule shall pay for all equipment necessary to effectuate deliveries at the point of interconnection, including, but not limited to, valves, separators, meters and telemetric equipment, quality measurement, odorization equipment and other equipment necessary to regulate and deliver gas at the interconnection point. Prior to commencement of service, the Producer must have Company-installed telemetric equipment in place to monitor daily injections. The Producer shall pay for computer programming changes, if any, required to add the Producer's new interconnection point and any billing system changes required. Such payments shall be considered nonrefundable contributions.

All equipment installed shall remain the sole property of the Company unless otherwise negotiated in the Contract.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 94
Canceling 2nd Revised Sheet No. 94

RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

CHARACTER OF SERVICE

The Delivery Point shall be the mutually agreed upon point of interconnection of the Producer's facilities into the Company's distribution system. Renewable Gas delivered to the Company under this rate schedule shall be included in the daily nominations of the Group Customer.

The Producer shall deliver, and the gas Transportation Customer(s) shall receive and consume such Renewable Gas within the legal boundaries of the State of Illinois or within the Company's FERC 7(f) Area as defined in this tariff. The Producer and consuming gas Transportation Customer(s) shall be served by the same pipeline.

During a Critical Day or Operational Flow Order, the Company will have the right to restrict the availability of deliveries and receipts made under this rate schedule. In the event a restriction occurs, a Company representative will notify the Producer at such time.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 95
Canceling 2nd Revised Sheet No. 95

RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

DEFINITIONS

The definitions of all terms used in this rate shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commission. To the extent that a provision of this rate is inconsistent with the provisions in Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

Company's FERC 7(f) Area means the area determined by the Federal Energy Regulatory Commission (FERC) to be exempt from its jurisdiction under 7(f) of the Natural Gas Act in its Docket Nos. CP86-688, CP89-655, CP95-264 and CP99-178, which is comprised of a portion of the Quad Cities area (Scott and a portion of Muscatine Counties, IA and a 14.75 mile, ten (10) inch diameter interstate pipeline corridor in Rock Island and Henry Counties, IL), the Company's remaining Illinois service territory, and Clinton, Jackson, and Dubuque Counties, IA.

Contract means an agreement between the Producer and Company defining the specific terms of service under this rate.

Producer means a company or its agent that makes or processes Renewable Gas.

Renewable Gas, also known as biomethane or cleaned biogas, means gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of all Company gas standards, and (b) that in the sole view of the Company does not otherwise pose a hazard to inclusion in the Company's distribution lines when co-mingled with natural gas.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 96
Canceling 2nd Revised Sheet No. 96

RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

RATES

Demand Based Charges:

Basic Service Charge:	Negotiated per Delivery Point
Meter Class Charge:	Negotiated rate pursuant to the Contract
Transportation Administration Charge:	Negotiated rate pursuant to the Contract
Transportation Meter Charge:	Negotiated rate pursuant to the Contract
Demand Charge:	Negotiated rate pursuant to the Contract
Quality Monitoring Charge:	Negotiated rate pursuant to the Contract
Maintenance Charge:	Negotiated rate pursuant to the Contract

Commodity Based Charges:

Commodity Charge:	The rate for each therm received by the Company on the Producer's behalf shall be the negotiated rate pursuant to the Contract
Odorization Charge:	Negotiated rate pursuant to the Contract

MINIMUM CHARGE

Negotiated rate pursuant to the Contract.

RETENTION PERCENTAGE

The retention percentage shall be per the terms negotiated in the Contract.

Issued: December 28, 2022
Issued by Arick R. Sears
Vice President, Regulation
Asterisk (*) indicates change.

Effective: January 4, 2023
Pursuant to Commission Order in
Docket No. 22-0209 December 15, 2022



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 97
Canceling 2nd Revised Sheet No. 97

RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE

BALANCING OPTIONS

All balancing and cash-out provisions will be applied to the receiving Transportation Customer(s) in accordance with the approved tariffs under which they take Transportation service.

GENERAL TERMS AND CONDITIONS

Except as provided herein and in the Contract under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

COMMISSION REVIEW

The Company shall file all Contracts for service under this rate schedule with the Illinois Commerce Commission. These Contracts shall be filed confidentially and shall be for review purposes only, no action or approval shall be required by the Commission.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 98
Canceling 1st Revised Sheet No. 98

*

RESERVED FOR FUTURE USE



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 99
Canceling 1st Revised Sheet No. 99

*

RESERVED FOR FUTURE USE

Issued: April 15, 2021
Issued by Timothy J. Whipple
Vice President, General Counsel
(*) Asterisk indicates change.

Effective: April 20, 2021
Pursuant to Commission Order in
Docket No. 20-0890 April 15, 2021



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 100
Canceling 1st Revised Sheet No. 100

RIDER BTU – DETERMINATION OF GAS DELIVERED IN THERMS

Applicable to All Rates

The quantity of gas delivered and billed shall be expressed in Therms.

The number of Therms delivered and billed in any month shall be determined by multiplying the volume of gas in Standard Cubic Feet by the average total heating value of the gas, expressed in Btu per cubic foot, as applicable for such month, and dividing this product by 100,000. For billing metering that does not have pressure correction capability, a pressure correction factor shall be applied to the measured volume determined from the reading of the Company's meter or meters in any month. Such pressure correction factor shall be based on the quantity of the average atmospheric pressure of 14.4 pounds per square inch plus the nominal metering pressure at the Customer meter, divided by the standard pressure of 14.73 pounds per square inch.

The average total heating value of the gas delivered hereunder in any month shall be the average total heating value applicable to the natural gas purchased, transported, and produced by the Company during the month occurring two (2) months prior to the current Billing Period. Any fraction of one (1) Btu per cubic foot in average heating value so determined shall be dropped if less than 0.5 Btu or, if 0.5 Btu or more, shall be rounded up to the next full one (1) Btu.

*



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT
Applicable to All Rates

DESCRIPTION

This rider is designed to recover reasonable energy efficiency costs pursuant to the provisions of Section 8-408 of the Public Utilities Act (Act), 220 ILCS 5/8-408 that became effective January 1, 2008. Such costs shall be permitted to be recovered through this adjustment clause rider once it is approved by the Illinois Commerce Commission (Commission), applicable to each Therm of natural gas delivered in the Company's service area, including, but not limited to:

1. Deliveries by the Company to tariffed services retail Customers
2. Deliveries by the Company pursuant to special contracts or other negotiated arrangements to retail Customers located in the Company's service area

DEFINITIONS

Effective Period means the period during which the EECR rates, the recovery mechanism for energy efficiency costs, are applied to delivered Therms. The Effective Period begins with the first monthly Billing Period after the EECR rates are reported.

EE Programs mean activities and programs that are developed, implemented, or administered by or for the Company related to energy efficiency plans approved by the Commission pursuant to Section 8-408 of the Act.

*

Program Year means the twelve (12)-month period ending December 31 for which the EE Programs costs and EECR revenues are to be reconciled.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 101.1

RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT

Applicable to All Rates

Incremental Costs means costs incurred by the Company in association with the EE Programs and include, but are not limited to: (a) fees, charges, billings or assessments related to the EE Programs; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated, maintained or monitored for the EE Programs; (c) the revenue requirement equivalent of the return of and on a capital investment associated with the EE Programs; and (d) all legal, contracted services, and consultative costs associated with the EE Programs that are incurred after the effective date of Section 8-408 of the Act.



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT

Applicable to All Rates

Incremental Costs also include incremental expenses for wages, salaries and benefits of Company employees, including direct and indirect incremental costs associated with such Company employees, who were hired for positions that are specifically related to the programs.

Incremental Costs may not include any expenses for wages, salaries, and benefits of Company employees, employed either before or after the effective date of Section 8-408 of the Act, that are otherwise recovered under other approved tariffs.

Costs incurred as a result of multiple-year agreements entered into with Customers in conjunction with EE Program participation prior to the cessation of those programs may be included as an Incremental Cost after the cessation of EE Programs as long as such agreements remain in effect.

DETERMINATION OF EECR RATES

* Separate EECR rates will be calculated for Residential and Non-Residential Customers
* and will be a separate line item on customer bills.

The EECR rates will be determined as follows:

$$EECR_c = \frac{EXP_c - R_c \pm A_c \pm O_c}{S_c}$$

Where:

EECR = Energy efficiency cost recovery rate in cents per Therm, rounded to the nearest \$0.00001, to be applied to each Therm delivered to each retail Customer for each Customer class, c, during the Effective Period.

c = Customer class: Residential or Non-Residential.



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT

Applicable to All Rates

EXP = Projected Incremental Costs the Company expects to incur during the Effective Period for Commission-approved EE Programs by class that are not recovered through other tariffs. For the initial Effective Period, such projected Incremental Costs may include any costs incurred any time after the effective date of Section 8-408 of the Act that are related to the planning and development of EE Programs approved by the Commission.

R = Reimbursements of any costs received during the calendar year associated with Commission-approved energy efficiency programs not otherwise credited through this cost recovery adjustment.

A = Automatic Adjustments, (Factor A) in dollars, representing the reconciliation of over- or under-collections for the previous year. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor A, and any expected over/under recovery since January of the current Program Year if consideration would impact a revised EECR rate for the Program Year.

O = Ordered Adjustment, (Factor O) in dollars, representing adjustments approved by the Commission in the annual reconciliation proceeding. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor O if consideration would impact a revised EECR rate for the Program Year.

S = Forecasted Therm sales for the Effective Period.

REVISION OF RATES

The EECR rates shall be revised annually, reported by December 20th to be effective for January billing.

The EECR rates may be revised, if necessary, in accordance with the Commission order concerning the Annual Reconciliation Report.

RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENTApplicable to All Rates

The Company may also revise the EECR rates if the Company determines revised EECR rates result in a better match between revenues and incurred costs for EE Programs.

* The Company must file with the Commission such revised EECR rates on or before the twentieth (20th) day of the month immediately preceding the monthly Billing Period during which such revised EECR rates become effective. The Company may file any corrections from a timely filed EECR rate on or before the last day of the filing month. Any other filing after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Act.

ANNUAL RECONCILIATION

On or before March 20th, the Company, must submit to the ICC an Annual Reconciliation Report that summarizes the operation of this Rider and reconciles EECR rate revenues with recorded EE Programs costs for the Program Year. Such over- or under-recoveries shall be used to calculate an adjustment to the current EECR rates, effective with April billings. Such Annual Reconciliation Report shall also include a verified statement from a Company representative regarding the reasonableness and prudence of the Company's Incremental Costs included in the reconciliation and set forth the revenue collected under the Rider EECR and the Company's EE Programs costs for the Program Year compared to Commission approved budgets.

* An Annual Internal Audit Report will be sent by electronic mail to the
* Commission's Manager of the Accounting Department by March 20th of each year beginning in 2009.

The Annual Internal Audit report will include the results of an internal audit that includes, but is not limited to:

1. A test that costs recovered through EECR rates are associated with the Commission approved programs and not recovered through other approved tariffs
2. A test of Customer bills that EECR rates are being properly billed to Customers



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 105
Canceling 1st Revised Sheet No. 105

RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT
Applicable to All Rates

3. A test that EECR revenues are properly stated
4. A test that any reimbursements of costs are being identified and recorded properly to be reflected in the calculations of the rates and reconciliations

Upon the Company filing the Annual Reconciliation Report, the Commission shall initiate a proceeding to review the reconciliation of any amounts collected under the Rider EECR with the actual EE Programs costs and to determine any resulting adjustment to the annual tariff rate. The Commission shall make a determination within ninety (90) days after the date the proceeding is initiated.

*

FINAL RECONCILIATION

Notwithstanding the cessation of the programs, the Company will file a final reconciliation of the amounts collected as compared to the actual costs and continue the resulting rate until any over- or under-recovery approaches zero (0). If the ending balance results in a surcharge or refund of less than \$0.00001 per Therm, any such over-recovery shall be donated to an energy assistance program serving Customers in the Company's service area and any such under-recovery shall be written off the Company's books. The Company will file a final report to the Commission after the final disposition.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
31st Revised Information Sheet
Canceling 30th Revised Information Sheet
Supplemental to Sheet No. 105

RIDER EECR - ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT
Applicable to All Rates

* The adjustment of gas charges under the provisions of Rider EECR-Energy Efficiency Cost Recovery Adjustment, to be effective with bills rendered beginning April 2025, shall be as follows:

	<u>Residential</u> ¹	<u>Non-Residential</u> ²
*	\$0.00907 /Therm	\$(0.00009) /Therm

¹Rate RV1, RV2

²Rates SVS, SVT, MVS, MVT, LVS, LVT



RIDER EF – EXCESS FACILITIES
Applicable to All Rates

DESCRIPTION

The Excess Facilities Rider is available to all gas sales and gas transportation Customer rates.

Except as otherwise provided in the rate, the Company will furnish, as a normal installation, facilities adequate to supply service at a single point of delivery.

CHARGES

In the event facilities in excess of a normal installation are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

1. The type, extent, and location of such facilities shall be determined by agreement between the Company and the Customer.
2. Such facilities furnished by the Company shall be the property of the Company.
3. The Customer shall pay the Company at the time of installation the estimated cost of the excess facilities or the Company's standard rental charges in effect at the time of installation of the excess facilities. In the event there is a change made in the facilities which requires a change in the rental payment, the rental charge for all facilities being furnished by the Company will be based on the charges in effect at that time.
4. In the event excess facilities furnished by the Company are different than the standard materials used by the Company, the Customer shall pay for the additional cost directly or the rental payment will be changed to cover this excess cost. In case the providing of excess facilities involves the furnishing, installing, and maintaining of facilities which may reasonably be used for other Customers, the cost or rental payable by the Customer shall be that portion of the total cost or rental which is reasonably assignable to the Customer.



RIDER GUA – GAS UTILITY ASSESSMENT

Applicable to All Rates

DESCRIPTION

Rider GUA (Gas Utility Assessment) is designed to recover Illinois Commerce Commission (Commission) assessments paid by the Company pursuant to the provisions of subsection (i-5) of Section 2-202 of the Public Utilities Act (Act). The Company may assess a Rider GUA upon notification of a utility assessment invoice.

DEFINITIONS

Effective Period means the period during which the GUA factors are applied to Customers' monthly bills. The Effective Period begins with the first monthly Billing Period after the GUA factors are adjusted.

Annual Reconciliation Period (ARP) means the period beginning with the August billing cycle after the filing of an annual information sheet stating the Rider GUA change and ending with the following July billing cycle.

Assessment Period means the Commission's Fiscal year for the period July 1, 2017 – June 30, 2018 and annually thereafter.

Filing Month shall mean the month in which the Rider GUA is determined by the Company and filed with the Commission.

DETERMINATION OF GUA FACTORS

The GUA factors will be determined as follows:

$$GUA_c = ((EXP \times BR_c) + (RA_c \times (1 + i_{RA})) + (O_c \times (1 + i_O))) / C_c$$

Where:

GUA_c = Gas Utility Assessment factor for each class, rounded to the nearest cent.

EXP = Amount of annual Commission assessment allocated to the Company's gas business.



RIDER GUA – GAS UTILITY ASSESSMENT

Applicable to All Rates

DETERMINATION OF GUA FACTORS (continued)

BR_c	=	Gas revenue for the class as a percentage of the total gas revenue for all applicable classes.
C_c	=	Forecasted number of gas Customers for the class for the Effective Period.
RA_c	=	Reconciliation Adjustment, which shall be determined annually for each class by the annual reconciliation process described below.
i_{RA}	=	The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months in the Effective Period.
i_o	=	The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months from the end of the ARP to the order date in the reconciliation proceeding.
O_c	=	Commission ordered adjustment amount for each class, resulting from a Commission Order in an annual reconciliation proceeding.

REVISION OF FACTORS

The GUA factors shall be revised at least annually as described in the Annual Filing of Information Sheet and Annual Reconciliation section below.

The GUA factors may be revised, if necessary, in accordance with a Commission Order concerning the annual reconciliation.

The Company may also revise the GUA factors if the Company determines revised GUA factors result in a better match between revenues and incurred assessments. Revised GUA factors shall become effective as of the beginning of any monthly billing cycle during the Effective Period.

RIDER GUA – GAS UTILITY ASSESSMENTApplicable to All Rates

REVISION OF FACTORS (continued)

* The Company must file such revised GUA factors with the Commission on or before the twentieth (20th) day of the month immediately preceding a new Effective Period. The Company may file any corrections to timely filed GUA factors on or before the last day of the Filing Month. Any other filing after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Act.

INITIAL EFFECTIVE PERIOD INFORMATION SHEET

The initial Effective Period is based on assessments for the Commission's Fiscal Year for the periods of July 1, 2017 – June 30, 2018 and July 1, 2018 – June 30, 2019. The Company shall file with the Commission an information sheet specifying the Rider GUA charge by customer class and the effective date of the charge.

ANNUAL FILING OF INFORMATION SHEET AND ANNUAL RECONCILIATION

Beginning with the July 1, 2019 – June 30, 2020 Assessment Period, the Company shall file each year, within thirty (30) days of receipt of its annual utility assessment notice, an information sheet that specifies the annual adjustments to be effective under Rider GUA.

The Company shall include with its annual information sheet filing, a reconciliation adjustment for the period ending with the previous July monthly billing period of each year which shows a RA_c to be applicable for the upcoming Effective Period. At this same time, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the reconciliation adjustment. Any Ordered reconciling amount resulting from such proceeding (Factor O) shall be adjusted for in the following Effective Period.

The Company's first reconciliation shall cover the July 1, 2017 – June 30, 2018 and July 1, 2018 – June 30, 2019 Assessment Periods.

APPLICATION

The charge set forth on the following informational sheet will be included in the Basic Service Charge for billing purposes.

This constitutes an additional charge to Customers for gas service.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
7th Revised Information Sheet
Canceling 6th Revised Information Sheet
Supplemental to Sheet No. 106.3

RIDER GUA – GAS UTILITY ASSESSMENT

Applicable to All Rates

The adjustment of gas charges under the provisions of Rider GUA – Gas Utility Assessment, to be effective with bills rendered beginning with the first billing cycle of August 2024, shall be as follows:

*

<u>Class</u>	<u>Rates</u>	<u>Monthly Charge</u>
Residential	RV1, RV2	\$ 0.02
* Commercial	MVS, MVT, SVS, SVT	\$ 0.10
* Industrial	LVS, LVT, NGD	\$25.96

*



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT

Applicable to Rates RV, SVS, MVS, LVS

AVAILABILITY

Service under this rider is available to all Residential and Non-Residential Customers purchasing Company-supplied gas.

DESCRIPTION

The purpose of this rider is to provide system gas service (Company-supplied gas) to all Residential Customers and to Non-Residential Customers that do not wish to procure gas supply through a third-party Supplier or Agent.

SECTION A: DEFINITIONS

Adjustment Factor means any addition to or offset against actual gas costs.

Base Period means the Effective Month or the remaining months in the Reconciliation Year which includes the Effective Month.

Effective Month means the month following the Filing Month, during which the Gas Charge(s) will be in effect.

Filing Month means the month in which a Gas Charge(s) is determined by the utility and filed with the Commission.

Gas Charge means the Company's estimate of recoverable gas costs to be incurred during the Base Period with an adjustment to such costs through the use of Adjustment Factors.

Gas Used by the Utility means all intra-Company gas consumed, including gas furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements. Gas utilized in the manufacture of gas through a reforming process is not Gas Used by the Utility.

Reconciliation Year means the twelve (12)-month period ending December 31 for which actual gas costs and associated revenues are to be reconciled.

*



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT

Applicable to Rates RV, SVS, MVS, LVS

System Average Cost of Gas means the weighted average cost per Therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the Base Period or Reconciliation Year.

SECTION B: APPLICABILITY

1. The Gas Charge(s) shall be applied to all Therms associated with the service classifications so identified in the filed rate schedules of the Company in the State of Illinois. The Gas Charge(s) shall be applied to each Therm delivered during the Effective Month. The Company elects to use the delivery method. Each Gas Charge shall be determined in accordance with Section F. Each month the Company shall calculate a separate commodity and non-commodity charge. The total of these two (2) charges will be the Gas Charge applied to Customer bills.
2. The number and design of Gas Charge(s) applicable to a given service may differ between services. For example, some services may include a single Gas Charge while other services may include separate commodity and non-commodity Gas Charges.
3. The Company shall report monthly, in a format designated by the Illinois Commerce Commission (Commission), the Gas Charge(s), calculated under the provisions of Section F to be applied to service delivered during the Effective Month. The reports required by this Section must be filed by the twentieth (20th) day of the Filing Month.

*
*

SECTION C: COST BASIS

The Gas Charge(s) represents the Company's estimate of recoverable gas costs to be incurred during the Base Period, with an adjustment to such costs through use of Adjustment Factors. Any Gas Charge(s) established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the Effective Month. Any Gas Charge(s) established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the Reconciliation Year.



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT

Applicable to Rates RV, SVS, MVS, LVS

SECTION D: RECOVERABLE GAS COSTS

1. Costs recoverable through the Gas Charge(s) shall include the following:
 - a. cost of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;
 - b. costs for storage services purchased;
 - c. transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and
 - d. other out-of-pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections (1.)(a.) through (c.) of this section.
2. Determinations of the Gas Charge(s) shall exclude the estimated cost of gas to be used by the Company, based on the System Average Cost of Gas for the Effective Month.
3. The cost of gas estimated to be withdrawn from storage during the Base Period shall be included in the Gas Charge(s).
4. Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charge(s) if any of the associated costs are recoverable gas costs as prescribed by subsection (1) of Section D. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charge(s).



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT

Applicable to Rates RV, SVS, MVS, LVS

5. Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of Customers, shall offset gas costs.
6. Revenues from "cash-out" schedules, which the Commission has previously approved for transportation Customers' monthly imbalances, shall offset gas costs. Under such schedules, the utility can charge Customers for gas used in excess of the amount contracted for, or can refund to Customers the avoided cost of gas not taken. Refunds by the utility pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this section.

SECTION E: ADJUSTMENTS TO GAS COSTS

1. The Adjustment Factor (Factor A) shall be treated as an addition to or an offset against actual gas costs. This Adjustment Factor shall include the total of the following items:
 - a. refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;
 - b. the cumulative difference between actual recoverable gas costs and Purchased Gas Adjustment (PGA) recoveries for months preceding the Filing Month; and
 - c. the unamortized portion of any Adjustment Factor(s) included in prior determinations of the Gas Charge(s).
2. If the Company determines the need to amortize the Adjustment Factor over a period longer than the Base Period, this Adjustment Factor shall be amortized over a period not to exceed twelve (12) months. The Company shall, in the monthly filing in which Factor A is first amortized, include an amortization

*



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT

Applicable to Rates RV, SVS, MVS, LVS

schedule showing the Adjustment Factor amount to be included in the Base Period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code §280.70(e)(1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

SECTION F: DETERMINATION OF GAS CHARGE(S)

1. Each month the Company shall determine the Gas Charge(s) to be placed into effect for service billed during the Effective Month.
2. The Gas Charge(s) shall be determined in accordance with the following formula:

$$GC = \frac{(G \pm A \pm O)}{T} \times 100$$

Where:

- GC = The Gas Charge(s) in cents per Therm rounded to the nearest 0.01¢ shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢. The Company may establish separate Gas Charges for each type of gas cost.
- G = The sum of the estimated recoverable gas costs associated with the Base Period as prescribed in Section D - Recoverable Gas Costs. If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.
- A = An amount representing the total adjustments to gas costs as prescribed in Section E - Adjustments to Gas Costs. If a utility has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the Base Period.



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT

Applicable to Rates RV, SVS, MVS, LVS

* O = An amount representing the additional over- or under-recovery for a Reconciliation Year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code §280.70(e)(1) from the end of the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over- or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E (2) - Adjustments to Gas Costs.

* T = The estimated applicable Therms of gas associated with service to be billed during the Base Period.

SECTION G: ANNUAL RECONCILIATION

1. In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be certified by the utility's independent public accountants and verified by an officer of the utility. This statement shall show the difference between the following:
 - a. the costs recoverable through the Gas Charge(s) during the Reconciliation Year, as adjusted by Factor A and Factor O, and
 - b. the revenues arising through the application of the Gas Charge(s) to applicable Therms during the Reconciliation Year.
2. If, after hearing, the Commission finds that the Company has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such Reconciliation Year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.



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Ill. C. C. No. 9
184th Revised Informational Sheet
Supplemental to Sheet No. 112
Canceling 183rd Revised Informational Sheet

RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT

Applicable to Rates RV, SVS, MVS, LVS

* The adjustment of gas charges under the provisions of Rider PGA-Cost of Purchased Gas Adjustment, to be effective with service rendered in July 2025 shall be as follows:

		Price Per Therm:	
		<u>Cents</u>	<u>Dollar Amount</u>
*	Non-Commodity Gas Charge	15.33¢	\$ 0.1533
*	Commodity Gas Charge	<u>43.57</u>	<u>0.4357</u>
*	Total Gas Supply Charge	58.90¢	\$ 0.5890



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 113
Canceling 3rd Revised Sheet No. 113

RIDER PA-EA – ENERGY ASSISTANCE CHARGE
Applicable to All Rates

DESCRIPTION

This rider is designed to recover reasonable Energy Assistance costs pursuant to the provisions of the Supplemental Low-Income Energy Assistance Act (305 ILCS 20/13). The Company shall impose monthly charges on Customers for Supplemental Low-Income Energy Assistance.

RATES

\$0.40 per month on each account for Residential Service.

Applicable to Rate RV

\$4.00 per month on each account for Non-Residential Service taking less than 4,000,000 Therms of gas during the previous calendar year.

Applicable to Rates SV, MV, LV, and special contracts (less than 4,000,000 Therms of gas during the previous calendar year)

\$300.00 per month on each account for Non-Residential Service taking 4,000,000 or more Therms of gas during the previous calendar year.

Applicable to Rate MV, LV and special contracts (4,000,000 or more Therms of gas during the previous calendar year)

Residential Service means gas utility service for household purposes distributed to a dwelling of two (2) or fewer units which is billed under a residential rate, or gas utility service for household purposes distributed to a dwelling unit or units which is billed under a residential rate and is registered by a separate meter for each dwelling unit. Non-Residential Service means gas utility service which is not Residential Service.

The charges set forth above will be included in the Basic Service Charge for billing purposes.

This constitutes an additional charge to Customers for gas service.

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MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
1st Revised Sheet No. 114

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**RIDER PA-RE – RENEWABLE ENERGY RESOURCES AND COAL TECHNOLOGY
DEVELOPMENT ASSISTANCE CHARGE**

Applicable to All Rates

DESCRIPTION

This rider is designed to recover reasonable Renewable Energy Resources and Coal Technology Development Assistance costs pursuant to the provisions of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law (20 ILCS 687/6-5). The Company shall impose monthly charges on Customers for Renewable Energy Resources and Coal Technology Development Assistance.

RATES

\$0.05 per month on each account for Residential Service.

Applicable to Rate RV

\$0.50 per month on each account for Non-Residential Service taking less than 4,000,000 Therms of gas during the previous calendar year.

Applicable to Rates SV, MV, LV and special contracts (less than 4,000,000 Therms of gas during the previous calendar year)

\$37.50 per month on each account for Non-Residential Service taking 4,000,000 or more Therms of gas during the previous calendar year.

Applicable to Rates MV, LV and special contracts (4,000,000 or more Therms of gas during the previous calendar year)



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Ill C. C. No. 9
4th Revised Sheet No. 114.1
Canceling 3rd Revised Sheet No. 114.1

**RIDER PA-RE – RENEWABLE ENERGY RESOURCES AND COAL TECHNOLOGY
DEVELOPMENT ASSISTANCE CHARGE**

Applicable to All Rates

Residential Service means gas utility service for household purposes distributed to a dwelling of two (2) or fewer units which is billed under a residential rate, or gas utility service for household purposes distributed to a dwelling unit or units which is billed under a residential rate and is registered by a separate meter for each dwelling unit. Non-Residential Service means gas utility service which is not Residential Service.

The charges set forth above will be included in the Basic Service Charge for billing purposes.

This constitutes an additional charge to Customers for gas service.

The Renewable Energy Resources and Coal Technology Development Assistance Charge will be assessed through December 31, 2025 unless renewed by action of the General Assembly.

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RIDER S – SYSTEM GAS SERVICE

Applicable to Rates RV, SVS, MVS, LVS

AVAILABILITY

Service under this rider is available to all Residential and Non-Residential Customers purchasing Company-supplied gas.

PURPOSE

The purpose of this rider is to provide System Gas Service (Company-supplied gas) to all Residential Customers and to Non-Residential Customers that do not wish to procure gas supply through a third-party Supplier or Agent.

CHARGES

1. Delivery Services Charges:

The monthly Basic Service Charge, Meter Class Charge, Delivery Charge(s) and Demand Charge(s) (if applicable) of the applicable rate.

2. System Gas Charges:

The metered quantity (Therms) of system gas delivered multiplied by the Gas Charge (GC) unless otherwise specified in the applicable Gas Delivery Service Rate. The charge associated with GC is calculated pursuant to Rider PGA of this Schedule of Rates.

TERMS AND CONDITIONS

Service hereunder is subject to the “Gas Service Policies,” “Customer Policies,” “Technical and Operational Requirements”, and “Miscellaneous Fees and Charges” sections of this Schedule of Rates, as well as any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the Illinois Commerce Commission from time to time and in effect.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

AVAILABILITY

Service under this rider is available to any Non-Residential Customer and provides for point-to-point transportation (Transportation) of Customer-owned gas on the Company's system. In addition, "Rider TDB - Daily Balancing of Customer-owned Volumes" applies to all Transportation of Customer-owned gas. Service under this rider is subject to the Gas Policies of the Company and applicable riders included in this Schedule of Rates.

DEFINITIONS

The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

Balance shall mean the Customer's obligation to make Deliveries equal Receipts.

*

Billing Period for the purpose of Transportation Service, shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the contract.

CCT means Central Clock Time.

Company means MidAmerican Energy Company.

Confirmed Nominations means Customer nominations to the pipeline as verified for delivery by the pipeline.

Critical Day means a restrictive balancing day declared by the Company whenever any of the following five (5) conditions occurs or is anticipated to occur:

1. The Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.

RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GASApplicable to Rates SVT, MVT, LVT

- * 2. Transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
- * 3. The Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
- * 4. Any of the Company's interstate pipelines or suppliers call the equivalent of a Critical Day.
- * 5. The Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system.

Customer means any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.

- * Day or Daily means a twenty-four (24)-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.

Deliveries mean the metered usage at the Customer's Delivery Point.

Delivery Point means the location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that Transportation gas received at the Receipt Point will be delivered by the Company to the Customer.

Demand Charge means a distribution charge based upon the quantity of Transportation capacity desired.

Distribution Charge means a distribution charge based upon the quantity of gas measured through the Customer's meter.

- * Electronic Bulletin Board (<https://gasmain.midamericanenergy.com/>) means the Company's functional electronic bulletin board available on a twenty-four (24)-hour basis via the Internet.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Gas Daily means the industry publication giving daily gas price indices by interstate pipeline points. The indices used will be the "Midpoint" price of gas delivered to the applicable interstate pipeline point(s), or other point(s) as specifically referenced, as published by Platts in *Gas Daily* and referenced in the "Daily Price Survey" under the applicable heading for the reported "Flow Date(s)." If the "Midpoint" price is not published in *Gas Daily* for the applicable "Flow Date(s)," then the index shall be the "Midpoint" price for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the "Midpoint" price was not published.

Group Customer means a person, corporation, partnership, or other legal entity that Nominates and Balances Receipts and Deliveries for multiple Customers as an individual Customer under the provisions of the Company's "Rider TDBO – Transportation Optional Balancing Services."

Imbalance means any daily difference between the total gas available to the Customer, (confirmed nominations, adjusted for Retention gas) and the Customer's actual usage.

Long Critical Day means a day when the Company anticipates that the level of demand on the system will fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its Customers.

MMBtu, Dekatherm and Therm "MMBtu" means 1,000,000 Btu. One (1) MMBtu is equal to one (1) Dekatherm (1 Dth) or ten (10) Therms. One (1) Therm is equal to 100,000 Btu. The standard quantity for nominations, confirmation and scheduling is Dekatherms per gas day in the United States.

* Month, Monthly, Billing Period for the purpose of Transportation Service, means the period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.



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Schedule of Rates For
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Ill C. C. No. 9
Original Sheet No. 118.1

RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Negative Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is less than the quantity of gas measured at the Delivery Point.

Nomination means the quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Operational Flow Order (OFO) means an order by the Company made to Transportation Customer(s), or Group Customer(s), to require Receipts match Deliveries. When an OFO is issued, the stricter provisions of either a Short Critical or Long Critical Day will apply to the Customer.

Positive Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is greater than the quantity of gas measured at the Delivery Point.

Receipts means the quantity of gas received by the Company on a daily basis from the transporting pipeline for the account of the Customer.

Receipt Point means the point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations (TBS) applicable to the Delivery Point. The Company has sole discretion with twelve (12) months written notice to assign a new primary Receipt Point. If, upon request, and in the sole discretion of the Company, the Company can, operationally and without hardship to its other Customers, receive gas for the account of a Customer at a point other than the TBS assigned to the Customer, Receipt Point restriction may be waived by the Company.

Retention means the percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity of gas delivered at the Delivery Point. Application of the Retention provides for collection of unaccounted for gas from Transportation Customers. The Retention percentage shall be calculated as $[1 - (\text{Deliveries} / \text{Receipts})] \times 100$.

Short Critical Day means a day when the Company anticipates that the level of demand on the system will be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its Customers.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

CUSTOMER RESPONSIBILITIES

Applications for service under this rider must be made to the Company.

A Customer shall execute a written contract for Transportation of Customer-owned gas hereunder. A contract will be approved, and a first-come/first-served priority rating for service will be determined and assigned, after all information required by the contract and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction has been delivered to the Company. The Company reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information as required. The Company may temporarily waive this requirement in cases of emergency. The Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream Transportation.

*

Service under this rider will begin on the first day of the month following a date which is thirty (30) days after execution of the contract, if all additional information has been received by the Company. The Company may, at its sole discretion, agree to only a portion of the requested service requirements.

The Customer shall be responsible for delivery of Customer-owned gas to the Company's system, and such delivery shall be at the Customer's expense. Such gas will be transported and delivered by the Company to the Customer's Premises through one meter selected by the Customer. Each meter represents an individual account. The exception to this general rule is where additional meters at the same Premises are necessary for the Company's convenience.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

MINIMUM TERM

* The term of the contract for gas Transportation shall be twelve (12) months unless the Company and the Customer mutually agree to a shorter time period. In the event the Customer wishes to return to System Gas Service, the Company shall have the discretion to approve or deny the request based on various factors identified in the "Return to System Gas Service" section of this rider. In no event shall the Customer be allowed to switch between Transportation and System Gas Service with less than a thirty (30) day written notification unless, in the Company's sole opinion, this can be accomplished without causing detrimental impacts to its distribution system or increased costs to other Customers. After the contract period, the Customer may return to System Gas Service on the same basis as any new Customer.

*

GAS QUALITY

Customer-owned gas shall meet the minimum quality specifications of the applicable pipeline's currently effective FERC tariff and be comparable in quality and Btu content to, and interchangeable with, gas purchased from the Company's suppliers.

LIABILITY

General

Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any gas lost during transport in the Company's system or for any other cause, except for willful default or gross negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.

Insurance

The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Good Title

The Customer warrants that it shall have good title to all gas it causes to be delivered to, and transported by, the Company and that the gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and hold it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to the gas, or to royalties, taxes, license fees or charges thereon which are applicable prior to the delivery of the gas by the Company to the Delivery Point.

Commingling

It is recognized that gas delivered by the Customer will be commingled with other gas transported hereunder by the Company. Accordingly, the gas of the Customer shall be subject to such changes in heat content as may result from such commingling and the Company shall, notwithstanding any other provision herein, be under no obligation to redeliver for the Customer's account, gas of a heat content identical to that caused to be delivered by the Customer to the Company.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

RETENTION

Volumes (In-kind)

The Customer, or Group Customer, will deliver Retention quantities in-kind. The Customer shall have the quantity of Transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Retention.

METERING

Measurement of Customer-owned gas at the Receipt Point shall be accomplished by the pipeline in accordance with its currently effective FERC tariff and its metering practices applicable to other deliveries to the Company. Measurement of Customer-owned gas at the Delivery Point shall be accomplished by the Company. Customer-owned gas delivered to the Receipt Point will be reduced by the Retention percentage to determine the amount of Customer-owned gas delivered at the Delivery Point. The Retention percentage will be based on the amount of lost and unaccounted for gas on the Company-wide gas system and will be adjusted annually.

Customers that receive gas supply under Rider T shall have interval metering facilities with a remote monitoring device installed at each interval metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company
- A telephone line dedicated and available to the Company

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to discontinue Transportation gas service to the Customer until such telephone service is restored.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

ORDER OF DELIVERIES FOR BILLING PURPOSES

* At times the Company may be delivering gas to the Delivery Point under more than one service type. For billing purposes, the order of deliveries on any gas day, as among the applicable schedules, shall be (1) Customer-Owned Gas, adjusted for Retention, (2) Imbalance volumes, if applicable.

CRITICAL DAY RESTRICTIONS AND CURTAILMENT OF SERVICE

When the Company declares a Long Critical Day, positive transporter Imbalances of five percent (5%) or less will be allowed without penalty charges. When the Company declares a Short Critical Day, no free tolerance will be allowed on negative balances. Balancing Charges will not be applied to Customer Imbalances for:

- Negative Imbalances on a Long Critical Day
- Positive Imbalances on a Short Critical Day

In the event of a declared Short Critical Day due to physical or operational constraint on the Company's gas system, Transportation Customers shall limit use to confirmed Nominations, adjusted for Retention. Deliveries supported by primary pipeline contract delivery rights shall have priority ahead of pipeline deliveries that are not supported by appropriate pipeline contract Delivery Point rights. If further reductions are necessary, deliveries to firm Customers, both System Gas and Transportation, shall be reduced per terms set forth in the Gas Policies, "Interruption or Curtailment", section.

As a result of interruptions or curtailments caused by system constraints occurring on the Company's system, the Customer shall be entitled to a gas volume credit equal to the difference between the Customer-owned gas volumes received by the Company at the Receipt Point, adjusted for Retention, and the Customer-owned gas volumes delivered to the Customer at the Delivery Point.



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2nd Revised Sheet No. 125
Canceling 1st Revised Sheet No. 125

RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

NOMINATIONS

* Each Customer or assigned Agent desiring to deliver gas into MidAmerican's system must submit a Nomination of gas volumes to flow gas into the Company's distribution system. Nominations should be entered on the Company's Electronic Bulletin Board. The bulletin board will be available on a twenty-four (24)-hour basis for use by all Customers and Agents upon request and at no charge. At the Customer's or the Agent's request, the Company will accept fax Nomination. The Nominations must be delivered by fax to:

MidAmerican Gas Control
Phone: (800) 444-3123 or (712) 277-7943
FAX: (712) 252-7339

Nomination Time Line

The Nomination to the Company will be due by 9:00 a.m. CCT coincident to the start of the gas day. Nominations delivered via fax are due two (2) hours before the start of the gas day.

Confirmation

The Company will begin verification of scheduled flow/confirmation upon receipt of Nominations from the Customer. The Company will confirm the lesser of (1) the confirmed pipeline volumes, or (2) the Nomination into the Company's distribution system.

Nomination Process

* All Customers or Agents shall support a seven (7) days-a-week, twenty-four (24) hours-a-day Nomination process. Customer or Agent contacts need not be at their ordinary work sites but should be available by telephone or pager.

The Customer shall be responsible for providing the Company with accurate Nominations of Customer-owned gas and for the daily balancing of Nominations, Deliveries, and use of such Customer-owned gas.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

It shall be the sole responsibility of the Customer to notify the Company of changes to the Customer's nominated Transportation volumes. The Company shall not be obligated to accept from the pipeline(s) any Customer-owned volumes that differ from the Customer's Nomination to the Company. The Company will utilize nominated Transportation volumes from the Customer when making dispatching and curtailment decisions. When, for whatever reason, except for an error for which the Company is primarily responsible, the Customer's nominated Transportation volumes are not correct, and such incorrect information causes the Company to incur pipeline Imbalance charges, the Customer shall be responsible for all applicable charges.

Daily

Customers or their Agent, shall notify the Company's representative by 9:00 a.m. CCT, by a mutually acceptable method, of a daily Nomination or a desired change, if any, to its requested quantity of Transportation gas for the gas day commencing at 9:00 a.m. CCT or for following gas days. Nomination of Delivery and Receipt Point shall be limited to those specified in the contract.

Late Nomination

The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a rescheduling service fee of \$50 per Delivery Point.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Critical Day and/or OFO

When curtailment, interruption, or OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the Company's Electronic Bulletin Board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system. The Company shall indicate the affected Receipt and Delivery Point(s) and conditions applicable to the Customer's Transportation service during the next gas day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, including but not limited to curtailment or interruption conditions, and allowable balancing adjustments. The Company shall also notify the Customer once the curtailment or interruption conditions have changed. Similar to the provisions of the Late Nominations section above, the Company may allow for reduced Critical Day / OFO Nomination requirements.

* **ELECTRONIC BULLETIN BOARD (<https://gasmain.midamericanenergy.com/>)**

This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the Electronic Bulletin Board shall be required to submit Nominations electronically. Customers who choose not to utilize the Electronic Bulletin Board will not have access to this information without charge.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

OPERATIONAL FLOW ORDER (OFO)

* The Company may call an OFO on Customers behind a specific pipeline, delivery zone, or TBS. The OFO may be called on a marketer, Agent, group of Customers, or specific Customer. Customers on which the OFO is called will be subject to the applicable Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance is remedied. The type of OFO and process the Company will use is as follows:

* **OFO Call by Pipeline, Delivery Zone, or TBS**

The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system
3. When the Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system

OFO Call on a Marketer, Agent, Group Customer(s), or Specific Customer(s)

The Company will call a Short or Long Critical Day on a marketer, Agent, Group Customer(s) or specific Customer(s) when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, Agent, Group Customer(s), or specific Customer(s) is significantly delivering long or short during periods of significant gas price changes.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

* **PROVISIONS APPLICABLE TO THIRD-PARTY SUPPLIERS**

* If a Transportation Customer wishes to utilize brokers, marketers, or other third-party Suppliers either as Agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the third-party Supplier that will be used in any particular gas month and whether the third-party Supplier will be acting as Agent for the Customer for making Nominations. If the Customer is using a third-party Supplier, the Customer agrees the Company shall be entitled to rely upon information concerning Nominations and Deliveries of natural gas on behalf of the Customer provided by the third-party Supplier.

FAILURE TO COMPLY

If the Customer or assigned Agent fails to comply with or perform any of its obligations under a Company tariff schedule, the Company shall have the right to give the Customer written notice of the Company's intention to terminate Transportation service on account of such failure. The Company shall have the right to terminate Transportation service at the expiration of five (5) days after the giving of said notice, unless within five (5) days the Customer shall remedy such failure.

Termination of Transportation service for any such cause shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable schedule. In order to resume Transportation after termination of service hereunder, the Customer must file a new request for service.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

SUCCESSORS AND ASSIGNS

Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a contract. No other assignment of a contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a contract may occur.

LAWS, REGULATIONS, AND ORDERS

All contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the contract.

RETURN TO SYSTEM GAS SERVICE

* Service is available under this rider at the Customer's option. If a Customer subsequently seeks to return to System Gas Service, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate pipeline capacity, Transportation and supplies are available. The Customer may be subject to the provisions of "Credit Assurance at Service Application" of this Schedule of Rates.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

BILLINGS, PAYMENT, AND REIMBURSEMENTS

* The Company shall bill the Customer each month for the amount due for all Transportation service rendered and applicable Imbalance charges, if any, during the month. The amount due shall be determined in accordance with this Transportation service rider, other applicable riders and the Customer's applicable rate. The billing shall specify the quantities of Customer-owned gas received by the Company at the Receipt Point and the quantities delivered to the Customer at the Delivery Point during the month, and any other applicable quantities necessary for billing. To the extent that actual data is unavailable for any portion of a month, the Company may render the bill based upon estimated data. Bills based on estimated data shall be adjusted by the Company and submitted to the Customer within a reasonable time following receipt of actual data.

The Customer shall reimburse the Company for any taxes relating to services provided, which the Company is required to pay or obligated to collect from the Customer. The Company shall bill the Customer periodically for any such taxes, and for any costs, which the Company may be specifically authorized by law to recover from the Customer incident to such taxes.

* For all areas not addressed in this "Transportation of Customer-Owned Gas" Rider, such as Billing for Service, refer to the Company Policies sections of this Schedule of Rates.



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, LVT

APPLICABILITY

* Service under this rider is required for any Non-Residential Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Policies of the Company and applicable riders included in this Schedule of Rates.

DEFINITIONS

* Terms used in this "Rider TDB – Daily Balancing of Customer-Owned Volumes" shall have the same meaning as those defined in "Rider T – Transportation of Customer-Owned Gas." The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commission. To the extent that a provision of this rider is inconsistent with the Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

CUSTOMER BALANCING OBLIGATION

The quantity of Transportation gas received by the Company from the transporting pipeline (Receipts) and the quantity of Transportation gas delivered to the Customer (Deliveries) under the applicable tariff shall be thermally balanced. The Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.

The Customer shall have the obligation to balance on a daily basis the Receipts of Transportation gas by the Company at the Receipt Point, adjusted for Retention, with Deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point (Balance). Differences between daily Receipts and Deliveries (Imbalances) shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's Nomination made to the interstate pipeline. For purposes of determining distribution system Imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the Nomination submitted by the Customer to MidAmerican.



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, LVT

* A Customer's daily Imbalance shall be calculated in accordance with Imbalance as provided in "Rider T – Transportation of Customer-Owned Gas". The percentage of daily Imbalance shall be calculated as the Imbalance quantity divided by the total gas available to the Customer (confirmed Nominations, adjusted for Retention). The monthly Imbalance shall be calculated as the net sum of all daily Imbalance quantities during the Billing Period.

RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMESApplicable to Rates SVT, MVT, LVT

SETTLEMENT OF IMBALANCES

Monthly, the Customer will receive an Imbalance statement from the Company which will show the daily Receipts by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any daily Imbalances resulting from the over- or under-delivery of gas.

Imbalance Cash-Out Settlement

Cumulative daily Positive or Negative Imbalances at a Delivery Point will be deemed to have been sold to or bought from the Company at the applicable *Gas Daily* index prices plus applicable interstate pipeline Transportation fees. The *Gas Daily* index rate will be based on whether the overall aggregate Transportation Customer Imbalance volume was positive or negative for the day.

Indices Used

MidAmerican will utilize the following daily “midpoint” of the *Gas Daily* gas commodity index prices, unless the index or current day trading change more than 100% from the previous published index value that represents the market cost of gas and gas cannot be delivered or purchased at MidAmerican’s gate that corresponds to that index, plus applicable interstate pipeline charges and fuel (retention) to settle daily imbalance:

- NGPL Chicago City-Gates
- NGPL Midcontinent
- NGPL Texok

Negative Imbalances On days where the overall aggregate Transportation Customer Imbalance volume is negative (Transportation Customers used more gas than that received by the Company), all Imbalances will be either bought or sold at the highest calculated delivered price for that day utilizing the indices listed above. The delivered price shall include the market (capacity release) transportation demand rate. This demand rate is the weighted average price of capacity release transactions as reported on Natural Gas Pipeline Company of America’s (NGPL) electronic bulletin board. If current month capacity release prices are not available, the previous month’s demand rate will be used.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 134.1

RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES
Applicable to Rates SVT, MVT, LVT

Positive Imbalances On days where the overall aggregate Transportation Customer Imbalance volume is positive (the Company received more gas than that used by the Transportation Customers), all Imbalances will be either bought or sold at the lowest daily calculated delivered price for that day utilizing the indices listed above.



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, LVT

DAILY BALANCING CHARGES ASSOCIATED WITH IMBALANCES

In addition to the applicable daily Imbalance cash-out settlement, Transportation Customers will be charged daily balancing charges for

- Negative and Positive Imbalances over ten percent (10%) on non-critical days,
- Any daily Negative Imbalance percentage on Short Critical Days, and
- Daily Positive Imbalance over five percent (5%) on Long Critical Days.

*

Daily Balancing Limit

The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of Deliveries by the Company on the Customer's behalf, except on Critical Days.

Customers with a Positive or Negative Imbalance, after adjustment for optional daily balancing service (DBS), shall be subject to additional charges as tabulated below.

These charges apply except for on Critical or OFO days.

Imbalance Tolerance, (after DBS adjustment) <u>+/- Percent</u>	Charge per Therm, Dollars Percent of Imbalance Cashout Rate <u>Applied to Gas Daily Index Price</u>
Up to 10%	No Charge
Over 10% to 30%	\$0.01
Over 30%	\$0.10



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 136
Cancelling 1st Revised Sheet No. 136

RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, LVT

Short Critical Day

The Customer is not permitted to incur a daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.

Customers with a Positive Imbalance on any Short Critical Day will not incur any daily balancing charges for over delivery.

Customers with a Negative Imbalance will be charged as tabulated below.

Imbalance Tolerance, <u>+/- Percent</u>	Charge per Therm, Dollars <u>Percent of Imbalance Cashout Rate</u>
Up to 5% (Short/Negative)	\$0.50
Over 5% (Short/Negative) During Months November – March	Greater of \$3.00 per Therm or 3 times Chicago-LDCs large end-users Midpoint Index Price reported in <i>Gas Daily</i>
Over 5% (Short/Negative) During Months April – October	\$1.00 per Therm
Long/Positive	No Charge



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, LVT

Long Critical Day

Customers with a Negative Imbalance on any Long Critical Day will not incur any daily balancing charges.

The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) without charge, as shown in the table below:

*	Imbalance Tolerance,	Charge per Therm, Dollars
	<u>+/- Percent</u>	<u>Percent of Imbalance Cashout Rate</u>
	Up to 5% (Long/Positive)	No Charge
	Over 5% (Long/Positive)	\$1.00
	Short/Negative	No Charge

Operational Flow Order (OFO)

The Company may call an OFO on a specific Customer, multiple Customers, or a Group Customer in order to restrict Critical Day parameters to a specific segment of Customers. This Customer or group will be subject to the same Critical Day balancing parameters as outlined in the Long and Short Critical Day tables.

ADDITIONAL CHARGES

If the Company incurs additional costs due to a single or multiple Customer's Imbalance, which are in excess of the balancing charges and penalties recovered from Transportation Customers, such excess costs incurred will be collected on a pro rata basis from all parties that created the additional costs.



MIDAMERICAN ENERGY COMPANY
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Gas Service in Illinois

Ill C. C. No. 9
1st Revised Sheet No. 138

RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, LVT

WAIVER OF PENALTIES

Regardless of Customer circumstances, the Company will not waive interstate pipeline balancing charges that are incurred due to a Customer Imbalance. However, in the event of unanticipated, nonrecurring circumstances experienced by the Customer with their natural gas fueled equipment where the Customer, as a result of such circumstances, was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), upon customer request, the Company may waive its Positive daily balancing charges for the gas day the condition initially occurred.

Any balancing charge paid by the Customer or waived by the Company shall not be construed as giving the Customer the right to continue to create an Imbalance on the system.



RIDER TDBO – TRANSPORTATION OPTIONAL BALANCING SERVICES

Applicable to Rates SVT, MVT, LVT

APPLICABILITY

Service under this rider is available to any Non-Residential Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Policies of the Company and applicable riders included in this Schedule of Rates.

DESCRIPTION

- * A Customer or Group Customer shall have the option to request a Daily Balancing Service (DBS). This balancing service may not be available in all areas and
- * is not available on Critical or OFO days. This is a Delivery Point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrence of daily balancing charges. This service is available on a calendar month basis. The Customer must request from the Company its DBS quantity two (2) working days before the first of the month. The Company will notify Customer by the first day of the month the authorized quantity of DBS awarded. If a Customer also elects to enter a group balancing agreement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly settlement of Imbalances.

The DBS begins after the "Rider TDB – Daily Balancing of Customer-Owned Volumes" five percent (5%) tolerance of the Receipts volume, adjusted for Retention is applied. The DBS quantity is the daily volume variance between Receipts at the Receipt Point, adjusted for Retention, plus or minus five percent (5%) tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical or OFO Day is called. On Critical or OFO Days, the provisions of "Rider TDB – Daily Balancing of Customer-Owned Volumes" for such conditions shall apply.



RIDER TDBO – TRANSPORTATION OPTIONAL BALANCING SERVICES

Applicable to Rates SVT, MVT, LVT

DEFINITIONS

Terms used in this “Rider TDBO – Transportation Optional Balancing Services” shall have the same meaning as those defined in “Rider T – Transportation of Customer-Owned Gas.” The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in the Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

RATES

The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - \$0.15 per Therm (\$1.50 per Dth) per month

Volumetric Charge - \$0.003 per Therm (\$0.03 per Dth)

The monthly charge is equal to the volumetric rate multiplied by the sum of the daily volume variances.

Daily volume variance is any difference between

- the absolute value of the difference between the Receipts, adjusted for Retention, and Deliveries for the day, up to the DBS quantity contracted for, and
- five percent (5%) of the Receipt volume, adjusted for Retention.



RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES

Applicable to Rates SVT, MVT, LVT

APPLICABILITY

* Service under this rider is available to any Non-Residential Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Policies of the Company and applicable riders included in this Schedule of Rates.

DESCRIPTION

The Customer shall have the option to choose a Group Balancing Service in a group with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Natural Gas Pipeline Company of America, Delivery Point MidAmerican/NGPL Central Point). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one (1) Customer and the sum of the individual Customers' DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a group balancing agreement under this tariff which shall be for a term of not less than one (1) calendar month. Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters specified above.

DEFINITIONS

* Terms used in this "Rider TGB – Transportation Group Balancing Services" shall have the same meaning as those defined in "Rider T – Transportation of Customer-Owned Gas." The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Schedule of Rates on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in the Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.



RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES

Applicable to Rates SVT, MVT, LVT

REQUIREMENTS

The Group Customer must execute a Transportation contract and must notify the Company of the Customers to be grouped at least two (2) working days before the first of the month. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at the Company's discretion and shall be subject to a rescheduling service fee of \$50 for each Customer change in a group.

DAILY NOMINATION

The Group Customer shall provide the Company a single combined daily Nomination representing the sum of the daily Nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual Nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

TERMINATION OF GROUP BALANCING SERVICES

If the Group Customer does not comply with the provisions of its Transportation contract, the Company may terminate the contract and each Customer, whose Delivery Point is part of the Group Customer, will be individually responsible for the settlement of gas Transportation Imbalances and other charges, regardless of payments the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for pipeline imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. The Company reserves the right to terminate the Transportation contract for due cause upon three (3) days written notice. In the event the contract is terminated during any month, the Customers whose Delivery Points are within the Group Customer shall be billed separately for any Imbalances and shall also be billed the group balancing charge.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 143
Canceling 1st Revised Sheet No. 143

RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES

Applicable to Rates SVT, MVT, LVT

- * The Company requires a thirty (30) day written notification from a Customer who is planning to terminate Transportation service and return to MidAmerican's System Gas Service. If Group Customers have an Agent acting on their behalf, the Agent is required to assume this responsibility for notification.

MAXIMUM RATE

- * The optional Transportation Group Balancing Services shall be billed on the lesser of the volumetric basis per Delivery Point or the following maximum Billing Period charges per Delivery Point.

Maximum Volumetric Rate - \$0.015 per Therm

Monthly Maximum Charge per Delivery Point -

LV	\$150
MV	100
SV	50



MidAmerican Energy Company
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Ill C. C. No. 9
4th Revised Sheet No. 143.1
Canceling 3rd Revised Sheet No. 143.1

RIDER TERM – TAX EXPENSE REVISION MECHANISM

Applicable to All Rates

DESCRIPTION

This rider is designed to adjust Gas Base Rates to address changes in income tax expense resulting from changes in income tax rates and changes in the amortization of deferred income tax excesses and deficiencies that differ from the amounts used in the Company's last rate case.

DEFINITIONS

As used in this rider, the terms below are defined as follows:

Gas Base Rates shall include Rates RV, SV, MV and LV.

Effective Period means the twelve (12) month period during which the TERM rate is applied to Customers' monthly bills. The Effective Period begins with the first billing cycle of April and goes through the last billing cycle of March.

*
*

APPLICATION

The Rider TERM factor will be a separate line item on the bill. All other provisions of the customer's current applicable rate schedule will apply in addition to this rider.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 143.2
Canceling 1st Revised Sheet No. 143.2

RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)
Applicable to All Rates

DETERMINATION OF INCOME TAX ADJUSTMENT (ITA)

* The amount of the Income Tax Adjustment (ITA), if any, applicable to each
* Effective Period may be a positive or negative value. The ITA shall be determined using
the following formulas:

$$ITA = ((OPINC + BRIT - INT) \times NetITR + EDT) \times GRCF$$

$$GRCF = \frac{1}{(1 - SIT) \times (1 - FIT)}$$

Where:

* OPINC = Operating income from the Company's rate case used in
setting Gas Base Rates.

* BRIT = Income tax expense included in the calculation of
authorized revenue requirement and operating income
from the Company's rate case used in setting Gas Base
Rates.

* INT = Synchronized interest from the Company's rate case used
in setting Gas Base Rates.

* NetITR = Difference in combined state and federal income tax rates
in the applicable Effective Period from the rates used in
setting the Company's Gas Base Rates, where the state
tax rate includes the Illinois Personal Property Tax
Replacement Income Tax rate.



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Schedule of Rates For
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Ill C. C. No. 9
2nd Revised Sheet No. 143.3
Canceling 1st Revised Sheet No. 143.3

RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)
Applicable to All Rates

EDT = Difference in the amortization of deferred tax excess and deficiencies which result from the difference in the income tax rates in the Effective Period versus income tax rates used in setting current Gas Base Rates.

GRCF = Gross Revenue Conversion Factor.

SIT = Illinois state income tax rate in effect during the Effective Period, where the state tax rate includes the Illinois Personal Property Tax Replacement Income Tax Rate.

FIT = Federal income tax rate in effect during the Effective Period.

If Gas Base Rates change during the applicable Effective Period, then the ITA shall be prorated based on the number of days of service during the applicable Effective Period that each set of Gas Base Rates was in effect.

In an Effective Period in which new income tax rate or rates become effective, the ITA shall be prorated based upon the number of days each tax rate was in effect in the Effective Period. If a change in one (1) or more of the income tax rates occurs on different effective dates within the same Effective Period, separate ITA amounts will be calculated for each. The sum of the ITAs constitutes the total ITA to be used to calculate the TERM factors for the applicable Effective Period. For any Effective Period for which NetIRT is zero (0), EDT will be zero (0).



RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)
Applicable to All Rates

DETERMINATION OF TERM FACTOR

* The Tax Expense Revision Mechanism (TERM) factors for each Effective Period
* shall be billed over a twelve (12) month period beginning with the first billing cycle of
* April of the filing year. A separate per therm factor shall be determined for each class
using the following formula:

*
$$\text{TERM}_c = (\text{ITA} \times \text{BR}_c + \text{RA}_c) / S_c$$

Where:

TERM_c = Tax Expense Revision Mechanism factor for each class in cents per therm.

ITA = Income Tax Adjustment as described in this rider.

* BR_c = Gas Base Rate revenue for the class as a percentage of
* the total Gas Base Rate revenue for all applicable classes
from the Company's rate case used in setting Gas Base Rates.

* S_c = Forecasted number of therms of gas to be delivered to the
* class by the Company, including the number of therms of
customer-owned or supplier-owned gas delivered by the
Company from the Company's rate case used in setting
Gas Base Rates.

* RA_c = Reconciliation Adjustment, which shall be determined for
* each class by the annual reconciliation process described
* below. This factor shall be zero beginning with the April
2024 billing cycle.



RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)
Applicable to All Rates

REVISION OF TERM FACTORS

*

The Company must file with the Commission such revised Rider TERM factors on or before the twentieth (20th) day of the month immediately preceding the monthly billing period during which such revised TERM factors become effective. The Company may file any corrections to timely filed TERM factors on or before the last day of the filing month. Any other filing after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Public Utilities Act.

ANNUAL RECONCILIATION

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Each year, the Company shall prepare a reconciliation that compares (a) the actual collections or credits under this rider during the previous Effective Period with (b) the total expected TERM revenues as calculated for the Effective Period. The reconciliation, along with supporting documentation and workpapers affecting the information presented in the Company's reconciliation, will be sent by electronic mail to the Commission's Manager of the Accounting Department by May 31st each year.

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If the Commission finds that any amounts were incorrectly calculated, debited, or credited during the applicable reconciliation year, or has reason to conclude that Rider TERM is inconsistent with United States Internal Revenue Code § 168(i)(9), the Commission may by order initiate a proceeding to further investigate the Company's use and application of Rider TERM.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 143.6
Canceling 1st Revised Sheet No. 143.6

RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)
Applicable to All Rates

ANNUAL INTERNAL AUDIT

* Each year the Company shall conduct an internal audit of the collections or credits under this rider. The internal audit shall determine whether 1) the actual amounts collected or credited under this rider are correctly reflected in the calculations, 2) the amounts are not collected or credited through other approved tariffs, 3) Rider TERM is being properly applied to customers' bills, and 4) Rider TERM amounts are recorded in the appropriate accounts. The Company must also prepare a report that summarizes the results of such audit.

* The summary audit report will be sent by electronic mail to the Commission's Manager of the Accounting Department by May 31st each year, beginning in 2019. Such report must be verified by an officer of the Company.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
7th Revised Information Sheet
Canceling 6th Revised Information Sheet
Supplemental to Sheet No. 143.6

RIDER TERM – TAX EXPENSE REVISION MECHANISM (continued)
Applicable to All Rates

The adjustment of gas charges under the provisions of Rider TERM – Tax Expense Revision Mechanism to be effective with bills rendered beginning with the first billing cycle of April 2023 and April 2024, shall be as follows:

<u>Class</u>	<u>Rates</u>	<u>Price per Therm</u>	
		<u>April 2023</u>	<u>April 2024</u>
Residential	RV1 and RV2	\$(0.00870)	\$(0.00992)
Small Volume Sales Service	SVS	\$(0.00457)	\$(0.00523)
Medium Volume Sales Service	MVS	\$(0.00264)	\$(0.00282)
Large Volume Sales Service	LVS	\$(0.00737)	\$(0.00786)
Small Volume Transportation Service	SVT	\$(0.00351)	\$(0.00425)
Medium Volume Transportation Service	MVT	\$(0.00187)	\$(0.00206)
Large Volume Transportation Service	LVT	\$(0.00117)	\$(0.00139)



RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENT

Applicable to All Rates

DESCRIPTION

Rider UAG (Gas Incremental Uncollectible Adjustment) is designed to adjust customer bills for any over or under recoveries of the Company's actual uncollectible expense amounts for a Reporting Year. Such adjustments are based on the incremental difference between actual uncollectible expense and the amount included in the Company's rates that were in effect for such Reporting Year. Rider UAG operates pursuant to Section 19-145 of the Public Utilities Act.

APPLICABILITY

Rider UAG is applicable to all customers taking gas supply service and/or gas delivery service from the Company. UAG amounts are determined pursuant to this Rider for delivery service through the Incremental Delivery Uncollectible Adjustment (IDUA) and for Company supply service through the Incremental Supply Uncollectible Adjustment (ISUA). Both adjustments shall be separately calculated for each Class Designation:

IDUA Class Designation	ISUA Class Designation
Residential Delivery Service ¹	Residential Supply Service ³
Non-Residential Delivery Service ²	Non-Residential Supply Service ⁴

¹Rates RV1 and RV2

²Rates SVS, SVT, MVS, MVT, LVS, and LVT

³Rates RV1 and RV2

⁴Rates SVS, MVS, and LVS

The IDUA is expressed as a monetary value and shall be applied to the applicable Basic Service Charge each month during the Effective Period. The ISUA is expressed as a monetary value and shall also be applied to the applicable Basic Service Charge each month of customers also receiving Company gas supply service during the Effective Period. This Rider constitutes an additional charge to customers for gas service.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
2nd Revised Sheet No. 143.11
Canceling 1st Revised Sheet No. 143.11

RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENT

Applicable to All Rates

DEFINITIONS

Annual Reconciliation Period (ARP) means the period beginning with the June billing cycle after the filing of an annual information sheet stating the Rider UAG change and ending with the following May billing cycle. The initial ARP shall be the period from June 2021 through May 2022.

Class Designation as set forth in the table above.

Effective Period means the period during which Rider UAG factors are applied to customers' monthly bills. The Effective Period begins with the first monthly billing period after the Rider UAG is adjusted. The initial Effective Period shall be the period from June 2021 through May 2022.

Reporting Period means the calendar year during which the actual uncollectible expense considered herein was incurred. The initial Reporting Period shall be the period from January 2020 through December 2020.

DETERMINATION OF UAG FACTORS

The IDUA will be determined as follows:

$$IDUA_C = \frac{(TUE_{C,Y} \times DRR_{C,Y} - BDUE_C) + DRA_C \times (1 + i_{RA}) + DO_C \times (1 + i_O)}{FDC_{C,EP} \times M_{EP}}$$

Where:

$IDUA_C$ = Incremental Delivery Uncollectible Adjustment for Class Designation, C, rounded to the nearest cent.

$TUE_{C,Y}$ = Total Actual Uncollectible Expense associated with Class Designation, C, during the Reporting Year, Y, based on the amount presented in Account No. 904 of the Form 21 ILCC of the Company in the Reporting Year and allocated by Class Designation on the basis of the allocation method approved in the most recent rate case.

RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENTApplicable to All Rates

DETERMINATION OF UAG FACTORS (continued)

$DRR_{C,Y}$ = Delivery Revenue Ratio, which shall be determined as the ratio of delivery-related retail revenue to total retail revenue for Class Designation, C, during Reporting Year, Y.

$BDUE_C$ = Base Rate Delivery-related Uncollectible Expense amount, representing the amount of uncollectible costs included in base rates associated with Class Designation, C, during Reporting Year, Y. This amount is the product of the Account No. 904 uncollectible expense amount included in base rates, the corresponding Delivery Revenue Ratio of the Class Designation in the test year used in the most recent rate case, and the applicable allocation of the resulting amount to the applicable Class Designation approved in the most recent rate case. In a Reporting Year in which the Company implements new base rates, this amount will be determined as a proration of the applicable uncollectible expense amounts and corresponding allocations based upon the number of days each set of base rates were in effect.

DRA_C = Delivery Reconciliation Adjustment, which shall be determined annually for each Class Designation by the annual reconciliation process described below.

i_{RA} = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months in the Effective Period.

DO_C = Commission Ordered Delivery Adjustment amount for the Class Designation, C, resulting from a Commission Order in an annual reconciliation proceeding.

i_o = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months from the end of the ARP to the order date in the reconciliation proceeding.



RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENT

Applicable to All Rates

DETERMINATION OF UAG FACTORS (continued)

$FDC_{C,EP}$ = Forecasted Delivery Customers in Class Designation, C, during the Effective Period.

M_{EP} = Number of months in the Effective Period.

The ISUA will be determined as follows:

$$ISUA_C = \frac{(TUE_{C,Y} \times SRR_{C,Y} - BSUE_C) + SRA_C \times (1 + i_{RA}) + SO_C \times (1 + i_o)}{FSC_{C,EP} \times M_{EP}}$$

Where:

$ISUA_C$ = Incremental Supply Uncollectible Adjustment for Class Designation, C, rounded to the nearest cent.

$TUE_{C,Y}$ = Total Actual Uncollectible Expense associated with Class Designation, C, during the Reporting Year, Y, based on the amount presented in Account No. 904 of the Form 21 ILCC of Company in the Reporting Year and allocated by Class Designation on the basis of the allocation method approved in the Company's most recent rate case.

$SRR_{C,Y}$ = Supply Revenue Ratio, which shall be determined as the ratio of supply-related retail revenue to total retail revenue for Class Designation, C, during Reporting Year, Y.

RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENT
Applicable to All Rates

DETERMINATION OF UAG FACTORS (continued)

- $BSUE_C$ = Base Rate Supply-related Uncollectible Expense amount, representing the amount of uncollectible costs included in base rates associated with Class Designation, C, during Reporting Year, Y. This amount is the product of the Account No. 904 uncollectible expense amount included in base rates, the corresponding Supply Revenue Ratio of the Class Designation in the test year used in the most recent rate case, and the applicable allocation of the resulting amount to the applicable Class Designation approved in the most recent rate case. In a Reporting Year in which the Company implements new base rates, this amount will be determined as a proration of the applicable uncollectible expense amounts and corresponding allocations based upon the number of days each set of base rates were in effect.
- SRA_C = Supply Reconciliation Adjustment, which shall be determined annually for each Class Designation by the annual reconciliation process described below.
- i_{RA} = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months in the Effective Period.
- SO_C = Commission Ordered Supply Adjustment amount for the Class Designation, C, resulting from a Commission Order in an annual reconciliation proceeding.
- i_o = The interest rate established by the Commission under 83 Ill. Adm. Code 280.40(g)(1) adjusted for the number of applicable months from the end of the ARP to the order date in the reconciliation proceeding.
- $FSC_{C,EP}$ = Forecasted Supply Customers in Class Designation, C, during the Effective Period.
- M_{EP} = Number of months in the Effective Period.



RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENT

Applicable to All Rates

REVISION OF FACTORS

The UAG factors shall be revised at least annually as described in the Annual Filing of Information Sheet and Annual Reconciliation section below.

The UAG factors may be revised, if necessary, in accordance with a Commission Order concerning the annual reconciliation.

The Company may also revise the UAG factors if the Company determines revised Rider UAG factors result in a better match between revenues and incurred costs.

The Company must file such revised UAG factors with the Commission on or before the twentieth (20th) day of the month immediately preceding a new Effective Period. The Company may file any corrections to timely filed UAG factors on or before the last day of the filing month. If the Company determines during the Effective Period that it is appropriate to revise the UAG Factors to better match revenues recovered under this rider with the actual Uncollectible Expense as defined in this Rider, the Company may, from time to time, calculate revised UAG Factors for each rate class to become effective as of the beginning of any monthly billing period during the Effective Period. Such filing with the Commission shall be made by the 20th of any month with the adjustment effective the first day of the subsequent month.

INITIAL EFFECTIVE PERIOD INFORMATION SHEET

The Company's initial filing will provide the Rider UAG factors to be effective through the end of the May 2022 billing cycle. This filing shall also provide a supporting information sheet showing the calculation of the initial Rider UAG factors based on the uncollectible expense from the 2020 Reporting Year.

RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENT
Applicable to All Rates

ANNUAL FILING OF INFORMATION SHEET AND ANNUAL RECONCILIATION

Beginning on or before May 20, 2022, the Company shall file the revised Rider UAG factors with a supporting information sheet showing the calculation of the annual adjustments to be effective under Rider UAG during the Effective Period.

The Company shall include with its annual information sheet filing, reconciliation adjustments for the period ending with the previous May monthly billing period of each year which shows the Reconciliation Adjustments (DRA_C and SRA_C) applicable during the upcoming Effective Period. At this same time, the Company shall also file a petition and testimony with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the Reconciliation Adjustments. Supporting documentation or workpapers affecting the information presented in the Company's reconciliation petition shall be provided to the Commission's Accounting Staff at the time of this filing of the reconciliation. Any Ordered reconciling amount resulting from such proceeding (DO_C and SO_C) shall be adjusted for in the following Effective Period.

ANNUAL AUDIT

Each year the Company shall conduct an internal audit of the collections or credits under this Rider. The internal audit shall determine whether 1) the actual amounts collected or credited under this Rider are correctly reflected in the calculations, 2) the amounts are not collected or credited through other approved tariffs, 3) Rider UAG is being properly applied to customers' bills, and 4) Rider UAG amounts are recorded in the appropriate accounts. The Company must also prepare a report that summarizes the results of such audit.

The summary audit report will be sent by electronic mail to the Commission's Director of the Financial Analysis Division by August 31st each year, beginning in 2022. Such report must be verified by an officer of the Company.



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
6th Revised Information Sheet No. 1
Canceling 5th Revised Information Sheet No. 1
Supplemental to Sheet No. 143.16

RIDER UAG – GAS INCREMENTAL UNCOLLECTIBLE ADJUSTMENT

Applicable to All Rates

The adjustment of gas charges under the provisions of Rider UAG – Gas Incremental Uncollectible Adjustment, to be effective with bills rendered beginning with the first billing cycle of June 2025, shall be as follows:

*

	<u>Class Designation</u>	<u>Rates</u>	<u>Monthly Adjustment</u>
*	Residential	RV1, RV2	\$ (0.15)
*	Non-Residential	SVS, MVS, LVS	\$ (0.52)
*	Non-Residential – Delivery Only	SVT, MVT, LVT	\$ 0.10



MidAmerican Energy Company
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
4th Revised Sheet No. 144
Canceling 2nd Revised Sheet No. 144

RIDER UFM – UTILITY FRANCHISE FEE FOR MUNICIPALITIES

Applicable to All Rates

Where a municipality, pursuant to a franchise or other ordinance, resolution or other government action, requires the Company to remit a percentage of its revenues or any other charges or fees to the municipality for use of the public rights-of-way, charges for service under the rates provided in this Schedule of Rates shall be increased by such percentage.

Each municipality currently receiving compensation as described above and the percentage to be added to all applicable billings therein are as follows:

<u>Municipality</u>	<u>Percentages Added to Billings</u>
Moline	1.5%
Port Byron	1.0%

*



RIDER UTM – UTILITY TAX FOR MUNICIPALITIES

Applicable to All Rates

ADDITIONAL CHARGES FOR GAS SERVICE - MUNICIPAL UTILITY TAX

Pursuant to the provisions of Section 36 of an Act concerning public utilities, as amended, authorizing a public utility to charge its Customers, in addition to any rate authorized by said Act, certain additional charges for services rendered in municipalities imposing the tax authorized by Chapter 24, Section 8-11-2 of the Illinois Municipal Code, as amended, the Company will add the percentages shown below opposite the names of such municipalities to the amounts computed under this Schedule of Rates, effective from time to time, for gas service furnished by it for use or consumption and not for resale within the corporate limits of such municipalities. The effective date for such additions will coincide with the date upon which the tax becomes effective. The amount of such addition will be separately designated on each Customer's bill.

<u>Name of Municipality</u>	<u>Percentage Addition to Billings</u>	<u>Effective Date</u>
East Moline	5.15% (1)	March 1, 1956
Hampton	5.15	December 1, 1959
Rapids City	5.15	June 1, 1960
Silvis	5.15	April 1, 1962
Coal Valley	5.15	May 1, 1962
Andalusia	5.15	August 1, 1965
Carbon Cliff	5.15	March 1, 1966
Colona	5.15	May 31, 1984
Rock Island	5.15	November 1, 1986
Hillsdale	1.03	May 20, 2010
Orion	5.15	December 1, 2003
Moline	5.15	January 1, 2012
Milan	5.15	March 2, 2012

*



RIDER UTM – UTILITY TAX FOR MUNICIPALITIES

Applicable to All Rates

- (1) The Municipal Utility Tax Ordinance was amended May 19, 1958, to except sales of gas as interruptible fuel for steam boilers in excess of 15,000,000 cubic feet per meter during any taxing period. Such sales in excess of 15,000,000 cubic feet are subject to tax requiring the following percentage additions to billings:

For the first 15,000,000 cubic feet per meter of the excess	2.58%
For the balance of the excess per meter	0.36%

* **ROCK ISLAND GAS USE TAX**

* Section 15-74 of the Code of Ordinances of the City of Rock Island authorizes
* the City of Rock Island to enter into an agreement with a utility to collect from its
* transportation customers the Rock Island Gas Use Tax, as imposed by Section 15-72 of
* such Code, equal to \$0.015 per therm on the privilege of using or consuming in the City
* of Rock Island gas that is purchased in a sale at retail, except use or consumption
* excluded by such Code. Pursuant to an agreement between the Company and the City
* of Rock Island, the Company will charge a customer not exempt by applicable law or
* regulations the Rock Island Gas Use Tax. The tax shall apply to gas for which the
* delivery to the customer is billed by the Company after October 1, 1998.
*

* **MOLINE GAS USE TAX**

* Section 31-11102 of the Moline Code of Ordinances authorizes the City of
* Moline to enter into an agreement with a utility to collect from its transportation
* customers the Moline Gas Use Tax, as imposed by Section 31-11101 of such Code,
* equal to \$0.05 per therm on the privilege of using or consuming in the City of Moline gas
* that is purchased in a sale at retail, except use or consumption excluded by such Code.
* Pursuant to an agreement between the Company and the City of Moline, the Company
* will charge a customer not exempt by applicable law or regulations the Moline Gas Use
* Tax. The tax shall apply to gas for which the delivery to the customer is billed by the
* Company after March 1, 2017.
*



RIDER UTS – UTILITY TAX FOR STATE OF ILLINOIS

Applicable to All Rates

ADDITIONAL CHARGE FOR GAS SERVICE - STATE UTILITY TAX

* The tax imposed by 220 ILCS 5/2-202 of "The Public Utilities Act" will be one-tenth percent (0.10%) of gross revenue received for gas furnished for use or consumption and not for resale, as well as for all services rendered in connection therewith (except such revenue items not subject to the tax, and revenue from transactions not subject to the tax).

The tax imposed pursuant to Section 2 of the Gas Revenue Tax Act on gas distributed, supplied, furnished, sold or transported for use or consumption and not for resale (except revenue items not subject to the tax, and revenues from transactions not subject to the tax) will be 2.4 cents per Therm or five percent (5%) of gross receipts, whichever is less.

Pursuant to Section 5 of the Gas Use Tax Law, MidAmerican Energy, as the delivering utility, shall collect from the purchaser a Gas Use Tax equal to 2.4 cents per Therm on natural gas purchased from outside of Illinois for use or consumption, but not for resale, in Illinois provided the purchased gas does not subject the seller to liability under the Gas Revenue Tax Act. MidAmerican Energy is exempt from collecting the Gas Use Tax when purchaser has registered with the Illinois Department of Revenue as a self-assessing purchaser and possesses a written receipt of a self-assessing purchaser registration certificate or when purchaser qualifies for an exemption under the Gas Use Tax Law and provides MidAmerican Energy with a copy of a completed gas use tax exemption certificate.

These taxes constitute an additional charge to Customers for gas service. The amount of such additional charge will be separately designated on each Customer's bill.