



RIDER NO. 6 PIPELINE INDEX PRICING POINTS

\* Price will be the midpoint of the daily Gas Daily gas commodity index price plus applicable interstate pipeline charges plus fuel (retention), ACA, GRI and FT commodity rate. In addition, the Negative Cash out will include the market (capacity release) transportation demand rate.

The source for the gas commodity costs is the Gas Daily Index (publication).

The source for the market transportation demand rate is the weighted average price of capacity release transactions as reported on NGPL's electronic bulletin board excluding capacity release transactions with companies to themselves or among affiliate entities. If current month capacity release prices are not available, then the previous month's capacity prices will be used as the source for the market transportation demand rate.

The Positive Cash out will apply to Customers when they are delivering more gas volumes than they use to MidAmerican's gas system. The Negative Cash out will apply to Customers when they are delivering less gas volumes than what they will use to MidAmerican's gas system. Sales customers on Rate 87 will be cashed out using the Negative Cash out.

	<u>Index Point</u>
Natural Gas Pipeline	MidContinent, OK



MIDAMERICAN ENERGY COMPANY  
 Schedule of Rates for  
 Gas Service in Illinois

Ill. C. C. No. 2  
 147<sup>th</sup> Information Sheet  
 Supplemental to Sheet No. 15  
 Canceling 146<sup>th</sup> Information Sheet

These prices apply to the provisions of Rider No. 6

\* For transport customers, these rates are applicable to billings on and after November 1, 2009. For sales customers, these rates are applicable for billings on and after November 7, 2009.

	<u>Price (per Therm)</u>	
<u>Day</u>	<u>Positive Cash Out</u>	<u>Negative Cash Out<sup>(1)</sup></u>
* 1	\$0.33754	\$0.34450
* 2	\$0.30151	\$0.30847
* 3	\$0.23740	\$0.24436
* 4	\$0.23740	\$0.24436
* 5	\$0.23740	\$0.24436
* 6	\$0.30469	\$0.31165
* 7	\$0.34549	\$0.35245
* 8	\$0.40377	\$0.41074
* 9	\$0.45093	\$0.45789
* 10	\$0.41331	\$0.42027
* 11	\$0.41331	\$0.42027
* 12	\$0.41331	\$0.42027
* 13	\$0.42020	\$0.42716
* 14	\$0.43292	\$0.43988
* 15	\$0.42020	\$0.42716
* 16	\$0.42444	\$0.43140
* 17	\$0.43186	\$0.43882
* 18	\$0.43186	\$0.43882
* 19	\$0.43186	\$0.43882
* 20	\$0.45570	\$0.46266
* 21	\$0.49809	\$0.50505
* 22	\$0.51770	\$0.52466
* 23	\$0.53041	\$0.53737
* 24	\$0.51399	\$0.52095
* 25	\$0.51399	\$0.52095
* 26	\$0.51399	\$0.52095
* 27	\$0.47319	\$0.48015
* 28	\$0.47955	\$0.48651
* 29	\$0.48326	\$0.49022
* 30	\$0.43716	\$0.44412
* 31	\$0.43716	\$0.44412

<sup>(1)</sup> Rate 87 Unauthorized Gas Uses the Negative Cash Out

Issued: November 3, 2009

Effective: November 7, 2009

Asterisk (\*) indicates change.

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