



RATE NO. 85 LARGE GENERAL SERVICE

AVAILABILITY:

Available to commercial and industrial customers, subject to the following:

- a. the customer must contract with the Company for a maximum daily requirement (MDR) quantity of not less than 4,000 therms per day;
- b. the Company has sufficient distribution system capacity to serve the customer's MDR; and if required,
- c. the Company has a sufficient supply of natural gas available or is able to obtain an additional quantity of natural gas sufficient to provide such service.

NET MONTHLY RATE:

* Subject to cost of purchased gas adjustment, energy efficiency cost recovery adjustment, energy assistance charge, and renewable energy resources and coal technology development assistance charge. These Riders are applicable to Gas Sales and Transportation Service.

Basic Service: \$1,200.00 per month

Transportation Administration Charge (if applicable): \$ 85.00 per month

Transportation Metering Charge (if applicable): \$ 11.00 per month

Distribution Charge (per therm):

<u>Demand</u>		<u>Energy</u>	
<u>Sales</u>	<u>Transportation</u>	<u>Sales</u>	<u>Transportation</u>
\$0.25111 of the daily contract MDR	\$0.25105 of the daily contract MDR	\$0.02336 for all gas furnished hereunder in any month	\$0.02037 for all gas furnished hereunder in any month

(Continued on Sheet No. 8.10)



RATE NO. 85 LARGE GENERAL SERVICE (Cont.)

All customers served with Company-supplied gas or gas services as of March 23, 1994, the effective date of the Order in Docket 93-0436, will be assessed all Company-incurred FERC Order 636 pipeline transition costs at the applicable sales service rate (Rider No. 5), irrespective of any subsequent election to transport customer-owned gas.

Individual transportation customers documenting proof of payment of GSR transition costs directly to pipelines or other suppliers shall receive a subsequent bill credit for the GSR amount paid to others; however, the credit shall not exceed the amount of Company-incurred GSR costs billed to the customer on the applicable volumes.

* Minimum Charge:

The minimum charge shall be the total of the basic service charge plus the total of the energy assistance charge, the renewable energy resources and coal technology development assistance charge, the distribution demand charge and, if applicable, the transportation administration charge.

Late Payment Charge:

A late payment charge of 1 ½% per month of the utility service past due amount will be added to the amount of the bill where payment is not made within fifteen days from the date of the bill.

MAXIMUM DAILY REQUIREMENT:

The customer's maximum daily requirement (MDR) shall be established in the contract between the customer and the Company. Unless otherwise agreed upon in the contract, MDR is defined as the maximum consumption measured at the customer's meter, adjusted for lost and unaccounted-for, during any 24-hour period beginning at 9:00 a.m. Central Clock Time (CCT), and ending at 9:00 a.m. CCT, the following day during the most recent peak months of December, January, and February.

The contracted MDR shall be the maximum daily volume of natural gas the Company is obligated to: (a) deliver to customers contracting for customer-supplied gas supply, or (b) supply and deliver to customers contracting for Company-supplied gas supply, and the customer is entitled to receive on any day under this rate schedule.

(Continued on Sheet No. 8.20)



RATE NO. 85 LARGE GENERAL SERVICE (Cont.)

EXCESS USE:

Usage on any December through February day in excess of the contract MDR, or usage on any March or November day in excess of 125% of the contract MDR, or usage on any April through October day in excess of 200% of the contract MDR, shall be considered excess use. Such excess use shall be subject to penalty charges, except that supply conditions and/or distribution system capacity permitting, in the sole judgment of the Company, the customer may elect to establish a new contract MDR effective with the billing period in which such excess use occurs, in lieu of payment of Company-imposed penalty charges.

PENALTIES FOR EXCESS USE:

Any volumes of excess use as defined under the EXCESS USE section above shall be subject to a Company-imposed penalty of \$1.00 per therm in addition to current distribution energy charges and any applicable gas supply charges.

In addition to the Company-imposed penalties described above, the customer shall be responsible for any pipeline penalties incurred by the Company as a result of the customer's excess use.

The penalty provisions of Rider No. 7 may also apply to customer-owned gas supply.

* TERM OF CONTRACT:

The obligations hereunder of the customer and the Company shall commence on the date gas service is first rendered to the customer and shall continue for an initial term of one year thereafter and for repeating periods of one year thereafter unless terminated by written notice given by either party to the other not less than ninety days prior to the expiration of the initial term or any subsequent one-year term.

If the customer's contract MDR of Company-supplied gas exceeds 25,000 therms per day, the Company may require a longer initial term of contract and notice of termination.

(Continued on Sheet No. 8.30)

Issued: September 20, 2000

Effective November 6, 2000

Asterisk (*) indicates change.

Issued by James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill. C. C. No. 2
Original Sheet No. 8.30

RATE NO. 85 LARGE GENERAL SERVICE (Cont.)

If additional distribution facilities are required to serve the customer's maximum daily requirement, the Company may require a longer initial term of contract and notice of termination.

GENERAL:

Service hereunder is subject to the Rules and Regulations of the Company and to the Terms and Conditions and applicable Riders included in this gas tariff schedule.

Issued: June 23, 1995
Pursuant to Commission
Order in Docket No. 94-0439
Dated May 3, 1995

Effective July 1, 1995
Issued by B. E. Gale
Vice President