



RATE NO. 87 OFF-PEAK GENERAL SERVICE

Available only for off-peak gas service in the months of March, April, May, June, July, August, September, October, and November, used by customers contracting for the use of gas in the equipment or for the purpose specified in the contract and under the condition that the supply of gas for such use will be entirely discontinued during the months of December, January, and February unless otherwise authorized by Company's Gas Control personnel.

NET MONTHLY RATE PER METER:

\* Subject to cost of purchased gas adjustment, energy efficiency cost recovery adjustment, energy assistance charge, and renewable energy resources and coal technology development assistance charge. These Riders are applicable to Gas Sales and Transportation Service.

Basic Service: \$159.00 per month

Transportation Administration Charge (if applicable): \$85.00 per month

Transportation Metering Charge (if applicable): \$18.00 per month

Distribution Charge:

Sales  
\$0.03593 per therm for all gas  
furnished hereunder in any month

Transportation  
\$0.02969 per therm transported

Gas Supply Option:

The customer shall contract with the Company when the customer's natural gas supply requirements will be supplied by the customer. Rider No. 5, Cost of Purchased Gas Adjustment, applies to all Company-supplied gas except for gas used during unauthorized periods under this tariff; Rider No. 7, Transportation of Customer-Owned Gas, applies to all customer-owned gas.

In accordance with the Illinois Commerce Commission Order in Docket 93-0328, customers served under Rider No. 7, Transportation of Customer-Owned Gas, will be assessed Company-incurred FERC Order 636 GSR transition costs effective November 1, 1994, at the applicable sales service rate (Rider No. 5), except as provided in the following paragraphs:

(Continued on Sheet No. 7.10)



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RATE NO. 87 OFF-PEAK GENERAL SERVICE (Cont.)

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All customers served with Company-supplied gas or gas services as of March 23, 1994, the effective date of the Order in Docket 93-0436, will be assessed all Company-incurred FERC Order 636 pipeline transition costs at the applicable sales service rate (Rider No. 5), irrespective of any subsequent election to transport customer-owned gas.

Individual transportation customers documenting proof of payment of GSR transition costs directly to pipelines or other suppliers shall receive a subsequent bill credit for the GSR amount paid to others; however, the credit shall not exceed the amount of Company-incurred GSR costs billed to the customer on the applicable volumes.

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Minimum Charge:

The minimum charge shall be the net monthly basic service charge plus the total of the energy assistance charge and the renewable energy resources and coal technology development assistance charge and, if applicable, the transportation administration and meter charges. A minimum charge shall not be applicable for the three months when gas service is not available or used hereunder.

Late Payment Charge:

A late payment charge of 1 ½ % per month of the utility service past due amount will be added to the amount of the bill where payment is not made within fifteen days from the date of the bill.

Authorized and Unauthorized Gas Use:

During the periods of December through February, the Company may, at their sole discretion, authorize the use of distribution system capacity and, if applicable, the use of Company-supplied gas supply under an "as requested, as available" service. The Company will not incur charges other than commodity charges to provide this "as requested, as available" service.

Any authorized December through February use of the distribution system and gas supply, if requested, is subject to partial or total curtailment as the Company may determine. The Company will attempt to provide at least two hours' advance notice whenever curtailment or interruption is required. The customer shall curtail use of gas as requested by the Company.

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RATE NO. 87 OFF-PEAK GENERAL SERVICE (Cont.)

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- \* During the periods from December through February, Company-supplied gas will be priced at the average of the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline charges. The Customer will be subject to the index pricing point for the pipeline they are served by. The pipeline index pricing point established for each pipeline can be referenced on Sheet No. 15 (Rider No. 6).  
The monthly prices associated with the pipeline index pricing points will be filed as an Informational Sheet, Supplemental to Sheet No. 15 (Rider No. 6). If a published pipeline index pricing point is not available, then the monthly Purchased Gas Adjustment, Rider No. 5, will be used for pricing the Company-supplied gas.
  
- \* If on any day (the period between 9:00 a.m. Central Clock Time (CCT), of one day and 9:00 a.m. CCT, of the next day) the customer shall use gas in excess of the amount authorized by the Company, such excess use shall be subject to a penalty of \$0.50 per therm for the first two percent excess of the amount authorized and \$1.00 per therm for all additional excess. The customer shall also reimburse the Company for any pipeline penalties assessed to the Company resulting from such excess use during the curtailment period. Any penalty payment made by the customer shall not be construed as giving the customer the right to continue to use excess gas.
  
- \* All gas used under this rate schedule during the December through February period shall be subject to the equivalent Distribution Charge in effect for Rate 70, General Services.

TERM OF CONTRACT:

The obligations hereunder of the customer and the Company shall commence on the date of the contract and shall continue for repeating periods of one year thereafter until terminated by thirty or more days prior written notice given by either party to the other.

GENERAL:

Service hereunder is subject to the Rules and Regulations of the Company and to the Terms and Conditions and applicable Riders included in this gas tariff schedule.

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Issued: December 14, 2000

Effective February 1, 2001

Asterisk (\*) indicates change.

Issued by James J. Howard  
Vice President