



MIDAMERICAN ENERGY COMPANY  
Schedule of Rates For  
Electric Service in Illinois

Ill. C. C. No. 6  
Original Title Sheet

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**SCHEDULE OF RATES  
FOR  
ELECTRIC DELIVERY SERVICE  
IN  
ILLINOIS**

**This schedule cancels the entire  
MidAmerican Energy Company  
Schedule formerly designated as:**

**Ill. C. C. No. 3**

**Replacing them with a new MidAmerican  
Energy Company schedule in accordance  
With the Commission's Order in  
Docket No. 00-0494**

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Issued April 5, 2002  
Filed in compliance with the Commission's  
March 21, 2001 Order in Docket 00-0494 and  
March 27, 2002 Order in Docket 01-0444

Effective May 1, 2002

Issued by James J. Howard, Vice President



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MIDAMERICAN ENERGY COMPANY  
Schedule of Rates For  
Electric Service in Illinois

Ill. C. C. No. 6  
Original Sheet No. 2

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## 1. Availability

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### Availability

EDS will be available to:

All Residential and non-residential Customers designated by the Company to be eligible for Delivery Services as set forth in Section 16-104 of the Act.

### Customer Eligibility

All existing and new Customers are eligible.



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## 2. Nature of Service

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### Nature of Service

Energy Delivery Service (EDS)  
Tariff Schedule EDS

Energy Delivery Service is a service offered by MidAmerican Energy Company (Company) pursuant to the requirements of the Electric Service Customer Choice and Rate Relief Act of 1997, as amended (Act). The purpose of EDS is

- To allow Customers to purchase Power and Energy from the RES of their choice and have that energy delivered by the Company over the Company's transmission and distribution system.
- To allow Delivery Services Customers to purchase Metering Services from the Meter Service Provider of their choice.

### Non-Discrimination of Service

All services provided under Tariff Schedule EDS will be priced and made available to all Customers taking Delivery Service on a nondiscriminatory basis regardless of the Customer's choice of Supplier for Power and Energy or Metering Services.



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### 3. Service Options

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#### Distribution Services

EDS will include the following services under this tariff schedule and under the jurisdiction of the Illinois Commerce Commission (Commission):

- Distribution of Power and Energy to Delivery Service Customers on the Company's distribution system.
- Reactive demand support to Delivery Service Customers on the Company's distribution system.
- Support services provided to Customers or Suppliers for the provision of Power and Energy to Delivery Services Customers including, but not limited to:
  - Standard Billing and Customer services;
  - Provision of Customer switching services; and
  - Provision of historical Customer information.

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## 4. Definitions

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### **Alternative Retail Electric Supplier (ARES)**

Has the same meaning as the definition stated in Section 16-102 of the Act.

### **Bundled Tariff Rates**

Full service bundled rates that are in effect and on file with the Commission which apply to Customers taking service from the Company that are not taking Delivery Service from the Company as defined in the Company's Ill. C. C. No. 1 Schedule of Rates for Electric Service in Illinois.

### **Bundled Tariff Service**

Full service bundled rates, terms, and conditions that are in effect and on file with the Commission applying to Customers taking service from the Company that are not taking Delivery Service from the Company as defined in the Company's Ill. C. C. No. 1 Schedule of Rates for Electric Service in Illinois.

### **Control Area**

An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

1. Match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
2. Maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
3. Maintain the frequency of the electric power system(s); and
4. Provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

### **Customer**

Has the same meaning as the definition stated in Section 16-102 of the Act.

### **Direct Access Service Request (DASR)**

The form used to process Customer switching information transmitted by Suppliers and the Company.



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## 4. Definitions (Cont.)

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### **Delivery Services**

Those services provided by the Company that are necessary in order for the transmission and distribution systems to function so that retail Customers located in the Company's service territory can receive Power and Energy from Suppliers other than the Company.

### **Delivery Services Customer**

Any eligible Customer (or their designated agent) taking Delivery Services under this tariff.

### **Electric Utility**

A public utility, as defined in Section 3-105 of the Act, that has a franchise, license, permit or right to furnish or sell electricity to retail Customers within an Illinois service area.

### **Energy Supply Coordinator**

A single entity that manages the acquisition of Power and Energy, and Delivery Services for a Customer in the case that a Customer takes Power and Energy services from more than one Supplier, or an entity that aggregates Customers. The Energy Supply Coordinator will be the single point of contact with the Company for the Customer related to all matters of provision of Delivery Service.

### **Good Utility Practice**

Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

### **Letter of Agency (LOA)**

A document, as described in Section 2EE(2) of the Consumer Fraud and Deceptive Practices Act, whose sole purpose is to authorize a change in the Supplier of Power and Energy.

### **Letter of Authorization**

A document whose purpose is to authorize a change in the Supplier of Metering Services.



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## 4. Definitions (Cont.)

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### **Meter Information**

With specific customer approval, the Company will provide certain information on the customer's utility-owned meter, to certified Meter Service Providers. Such information will include:

- Metering type;
- Voltage;
- Number of meters associated with the account;
- Other pertinent information.

### **Meter Service Provider (MSP)**

An entity other than the Company that is registered with the Company to provide unbundled Metering Services to Delivery Services Customers on the Company's delivery system. MSPs can be:

- ARES (must be certified with the Commission to provide unbundled Metering Services)
- Other entities certified with the Commission to provide unbundled Metering Services

### **Metering Services**

An unbundled meter service provider will provide all of the metering services listed in 83 Ill. Adm. Code Part 460.

### **Open Access Transmission Tariff (OATT)**

Tariff on file with the Federal Regulatory Energy Commission (FERC) and under the jurisdiction of the FERC that specifies the rates, terms, and conditions for the provision of transmission and ancillary services on the Company's transmission system.

### **Power and Energy**

The generation component of electric service, not to include Delivery Services.

### **RES**

Refers to suppliers of Power and Energy, and includes:

- Alternate Retail Electric Suppliers (ARES)
- Electric Utilities in Illinois



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## 4. Definitions (Cont.)

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### **Residential Customer**

One whose service is furnished for domestic purposes.

### **Service**

Shall be used to indicate Delivery Service and/or Metering Services.

### **Small Commercial Customer**

A nonresidential Customer consuming 15,000 kWh or less annually.

### **Standard Billing Functions**

Billing services will include but not be limited to:

- Receive meter reads, meter usage, multipliers, and correction factors from MSP providing Metering Services;
- Perform reasonableness checks of meter information received from the MSP providing Metering Services;
- Perform any totalization, summarization, or other manipulations of meter data received from MSP required to calculate bills;
- Calculate bill including due dates, taxes, implementation of any 83 Ill. Adm. Code Part 280 requirements, payment arrangements, budget billing, and tracking of account receivable;
- Verifying, printing, sending the bill;
- Processing and posting delivery services payments to customer accounts;
- Perform bill corrections.

### **Supplier**

An entity other than the Company that is registered with the Company to provide Power and Energy and/or Metering Services to Customers on the Company's delivery system. Suppliers can be:

- ARES (must be certified with the Commission)
- Electric Utilities in Illinois
- Meter Service Providers (must be certified with the Commission)

### **Transmission Customer**

Any eligible Customer (or its designated agent) that has executed a service agreement under the Company's OATT, in effect by approval of the Federal Energy Regulatory Commission.



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## 5. Application for and Commencement of Services

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Applications for new service with the Company shall be governed by the same rules as those prescribed by the Company under its Bundled Tariff Service with the following additional terms and conditions:

### Responsible Parties

- The Company will be responsible for all physical connections of service. Suppliers will not be allowed to connect Customers to the Company's delivery system.
- The MSP will be responsible for connections of service associated with the metering processes outlined in 83 Ill. Adm. Code Part 460.
- Requests for commencement of service can be received from a Customer or from that Customer's Supplier.
- Requests for commencement of service by the Customer's Supplier must be done by submitting a DASR to the Company as governed by the Switching Suppliers and Returning to Bundled Service section of this tariff.

### Selection of Energy Supplier

Upon application for service, Customers eligible to take service under this tariff will be provided a list of Suppliers authorized to offer Power and Energy or Metering Services on the Company's delivery system. Such information will include:

- Supplier name and address
- Phone number



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## 5. Application for and Commencement of Services (Cont.)

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### New Customers

- If a Customer that is eligible to receive service under this tariff applies for turn-on of service and is not currently taking service on the Company's distribution system, a DASR must be provided to the Company in order for the Customer to purchase Power and Energy or Metering Services from a RES or MSP.
- Unless an approved DASR has been provided to the Company by a RES or MSP for a new Customer, the Company will provide full Bundled Tariff Service to that Customer under its applicable Bundled Tariff Rates.
- Company will provide Metering Services to Delivery Services Customers under Rider MS unless specified otherwise in the DASR.

### Moving Customers

If a Customer applies for turn-on of service and is already being provided Power and Energy or Metering Services by a RES or MSP at a previous location within the Company's distribution system, a DASR needs to be submitted to maintain service from that RES or MSP. Changes in such Customer's account resulting from a new application of service will be forwarded to the Customer's RES or MSP.

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## 6. Rates and Charges

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### Rate Class Definitions

The following rate class designations shall apply to Customers taking Delivery Services under this tariff:

- **Rate SS: Substation Service**  
Available to Customers taking service at 4 kV or above directly from a substation whose primary voltage is 69 kV and above. The Customer will furnish all transformers, circuit breakers, and other equipment required for taking service.
- **Rate P: Primary Service**  
Available to Customers taking service at 4 kV or above directly from a Company primary feeder. The Customer will furnish all transformers, circuit breakers, and other equipment required for taking service.
- **Rate STD: Secondary Three Phase Demand Service**  
Available to Customers taking three-phase service at voltages below 4 kV.
- **Rate STE: Secondary Three Phase Energy Service**  
Available to Customers taking three-phase service at voltages below 4 kV.
- **Rate SSD: Secondary Single Phase Demand Service**  
Available to Customers taking single phase service at voltages below 4 kV.
- **Rate SSE: Secondary Single Phase Energy Service**  
Available to Customers taking single phase service at voltages below 4 kV.

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## 6. Rates and Charges (Cont.)

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- **Rate R: Residential Service**  
Available to Residential Customers taking single phase service for:
  - Use in a single family dwelling unit
    - Use in a dwelling unit where a residence and a business are combined in one residential premises and the predominant use is for residential purposes.
  - Apartment buildings in which
    - Service to each individual apartment is metered separately
    - Use of electricity in connection with the operation of such apartment buildings may be
      - Served through a separate meter or
      - Served through one of the apartment meters.
  - Use in the home and on the farm
    - Supplied through a single meter or
    - Separate meters required to supply farming operations located at such a distance that they cannot be connected to the main meter. Service supplied through each such additional meter shall be billed separately under this rate.
    - Limited to the use of service within the residence on the farm and that required for all general farming and agricultural purposes conducted on the premises.
    - Not available to establishments in farming areas for processing, distributing, or selling farm or other products which do not originate through production on the premises served. The appropriate commercial rate shall be applied to such service.



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## 6. Rates and Charges (Cont.)

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- **Rate LS:**                    **Street Lighting Service**
- **Rate LP:**                    **Private Lighting Service**

Rate LS and Rate LP shall be defined as Rates 43 and Rates 46 respectively are defined under the Company's Bundled Tariff Rates with all terms and conditions applying to Rates 43 and 46 in the Company's Bundled Tariff Rates applying to Rates LS and LP under this tariff schedule.

### **Common Definitions**

The following common definitions, terms, conditions and fees shall apply to sales under all tariff provisions of this tariff schedule:

#### **Billing Demands**

- Billing demands for any month will be the maximum 30 minute kilowatt demand established during the billing period.

#### **Late Payment Charges**

- For all sales under this tariff, a late payment charge of 1½% per month of the past due amount will be added to the amount of the bill where payment is not received
  - Within 14 days for non-residential customers from the date of the bill
  - Within 21 days for Residential Customers from the date of the bill.

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## 6. Rates and Charges (Cont.)

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### Reactive Demand Charges

- For Customers taking Delivery Service under Rates SS and P, a reactive demand charge will apply.
- The reactive demand charge will be made for each kilovar by which the Customer's maximum 30 minute reactive demand in each month is greater than 50% of the Customer's maximum kW demand in the same month. The minimum number of kilovars billed in any month will be the maximum number of kilovars measured in the current month or during any of the preceding 11 months for which a charge is made. The charge is \$0.14/kilovar/month.

### Adjustment for Primary Metering

- Where primary metering is in service for Rates STD, STE, SSD and SSE, all kW and kWh metered will be reduced by 1.64%.
- Where secondary metering is in service for Rates P and SS, all kW and kWh metered will be increased by 1.64%.

### Minimum Charge

- The minimum monthly bill shall be
  - The service charge for all customers other than Rate SS and Rate P
  - The service charge plus billing demand charge of
    - 10,000 kW for Rate SS customers
    - 200 kW for Rate P customers



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## 6. Rates and Charges (Cont.)

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### Distribution Services

#### Applicability

- Distribution service includes costs for the following services:
  - Delivery of Power and Energy over the Company's distribution facilities;
  - Standard Billing and Customer services.
  
- This service does not include costs for the following services:
  - Provision of Customer switching services;
  - Provision of historical Customer information;
  - Provision of meter read information;
  - Calculation and provision of energy imbalance information;
  - Measurement of Power and Energy.



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## 6. Rates and Charges (Cont.)

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### Distribution Prices (Non- Lighting Rates)

- The following monthly distribution price schedule shall apply to Customers taking Delivery Service from the Company and will apply to all usage being served through this tariff schedule.

<u>Rate Class</u>	<u>Service Charge</u>	<u>Usage Charge</u>	<u>Demand Charge</u>
SS	\$ 80.91	N/A	\$ 1.52
P	\$ 52.12	N/A	\$ 3.30
STD	\$ 12.22	N/A	\$ 4.48
STE	\$ 8.24	\$0.01594	N/A
SSD	\$ 7.31	N/A	\$ 5.15
SSE	\$ 5.43	\$0.02026	N/A
R	\$ 5.83	\$0.02539	N/A

Where:

- Service charges are paid on a per month basis
- Usage charges are paid on a per kWh basis for all months of the year on all kWh used in a billing month
- Demand charges are paid on a per kW basis and apply to the Customer billing demand for each month



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## 6. Rates and Charges (Cont.)

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### Distribution Prices (Lighting Rates)

The following rates shall apply to Rate LS and Rate LP and will be charged on a \$/light/month basis:

<u>Mercury Vapor</u>						
<u>Watt</u>	<u>Lumens</u>	<u>Rate LS(a)</u>	<u>Rate LS (b)</u>	<u>Rate LS(c)</u>	<u>Rate LP</u>	
100	3,500	\$ 4.63	N/A	N/A	\$ 2.53	
175	7,000	\$ 4.93	\$ 1.74	\$ 0.95	\$ 2.85	
250	10,000	\$ 5.43	\$ 2.04	\$ 1.25	\$ 3.55	
400	18,000	\$ 6.08	\$ 2.65	\$ 1.87	\$ 4.33	
1,000	48,000	\$ 6.76	\$ 4.96	\$ 4.17	\$ 7.47	

<u>High Pressure Sodium</u>						
<u>Watt</u>	<u>Lumens</u>	<u>Rate LS(a)</u>	<u>Rate LS (b)</u>	<u>Rate LS(c)</u>	<u>Rate LP</u>	
70	5,000	N/A	N/A	\$ 0.52	N/A	
100	8,500	\$ 5.03	\$ 1.84	\$ 0.66	\$ 2.94	
150	14,500	\$ 5.25	\$ 2.05	\$ 0.88	\$ 3.17	
250	23,000	\$ 5.86	\$ 2.47	\$ 1.30	\$ 3.98	
400	45,000	\$ 6.49	\$ 3.06	\$ 1.89	\$ 4.74	
1,000	125,000	N/A	\$ 5.34	\$ 4.16	N/A	

<u>Metal Halide</u>						
<u>Watt</u>	<u>Lumens</u>	<u>Rate LS(a)</u>	<u>Rate LS (b)</u>	<u>Rate LS(c)</u>	<u>Rate LP</u>	
70	5,900	N/A	N/A	\$ 0.52	N/A	
100	8,900	N/A	\$ 1.84	\$ 0.66	N/A	
175	14,000	N/A	\$ 2.11	\$ 0.93	N/A	
250	20,000	N/A	\$ 2.43	\$ 1.25	N/A	
400	35,000	N/A	\$ 3.04	\$ 1.87	N/A	
1,000	90,000	N/A	\$ 5.35	\$ 4.17	N/A	

Where:

Rate LS(a) refers to Company-owned and maintained lights

Rate LS(b) refers to Customer-owned and Company-maintained lights

Rate LS(c) refers to Customer-owned and maintained lights



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## 6. Rates and Charges (Cont.)

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### Miscellaneous Charges

- All sales to the Customer under this tariff schedule will be subject to the following miscellaneous charges and fees to the same extent as they would apply to the Customer's Bundled Tariff Rate:
  - Rider 1 – Excess Facilities (where applicable)
  - Rider 2 - Energy Efficiency Cost Recovery Adjustment
  - Rider 7 – State Utility Tax Addition
  - Rider 9 – Municipal Tax Addition
  - Rider 10 – Energy Assistance Charge
  - Rider 12 – Nuclear Decommissioning
  - Rider 13 – Municipal Compensation Adjustment
  - Rider 14 – Recovery of Environmental Costs
  - Rider 16 – Renewable Energy Resources and Coal Technology Assistance Charge
  - Additional charges approved by the Commission that may apply to this tariff schedule

### Poles and Spans

- Customers taking Delivery Service under Rate LP shall be subject to the following charges for additional poles and spans:
  - \$1.59 per month for each standard distribution pole (not over 40 feet) required in addition to existing poles
  - \$0.21 per month for each additional span of overhead circuit



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## 6. Rates and Charges (Cont.)

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### Rates - Customer Switching

#### DASR Fee

The Company will charge Suppliers \$5.00 per DASR for processing DASR forms and recording Customer switch information.

#### Off-Cycle Switching Fees

- The Company will accommodate requests for switch dates other than the normal switch dates defined in DASR Requirements of Switching Suppliers and Returning to Bundled Service section of this tariff, where possible and will charge an additional fee for switching on the requested non-normal switch date according to the following schedule:
  - \$8.50 per account for EDI
  - \$15.00 per account for non-EDI

#### Customer Information Fee

- The Company will:
  - Not charge requesting parties for providing customer information via the Company's self-service Web site.
  - Charge all requesting parties (with the exception of customers) \$5.00 per meter for providing Customer Information via any method other than the Company's self-service Web site.



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## 6. Rates and Charges (Cont.)

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### **Adjustment for Primary Metering**

- In cases where primary metering is installed at the Company's convenience, no additional charge will be applied for primary metering. In cases where primary metering is installed for the Customer's convenience, an additional charge of \$35 will be
  - Applied in cases where primary metering is installed for the Customer's convenience
  - Credited in cases where secondary metering is installed for customers in rate classes where primary metering is the standard installation



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## 7. Metering

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### **Basis for Delivery Charges**

- All data used for the determination of delivery charges (including charges for financial settlement) will be recorded by the Company or by Meter Service Provider-owned meters and will be retrieved by the Company or Meter Service Provider.
- Meter read information used for the purposes of determining delivery charges may not be accepted from Customers, RESs or CSMs.
- Customers may not own, nor provide, any of the Metering Services outlined in 83 Ill. Adm. Code Part 460 and must purchase all such services from the Company or a registered Meter Service Provider.
- Customers will be required to have interval metering when
  - Taking Delivery Services under Rate SS or Rate P
  - Taking Rider PS - Partial Service under Options 2, 3, or 4



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## 8. Billing and Payment

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### Billing

Billing provisions under this tariff schedule shall be those contained in the Company's Bundled Tariff Service with the following exceptions and conditions:

#### Single Bill Option

- Company will allow RESs to bill Delivery Service Customers for delivery charges under the following terms and conditions:
- RESs shall assume legal responsibility for payment of Company delivery service billings without regard to the timing or extent of payment by the Delivery Service Customers.

#### Delivery Information Requirements on the Bill

- All bills to the Delivery Service Customer from the Company or from a RES must contain the Company's name and delivery unit phone number as the point of contact for outages and Delivery Service related emergencies.



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## 8. Billing and Payment (Cont.)

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### **Delivery Information for Multiple Suppliers**

- In the case of multiple RESs providing Power and Energy to a Delivery Service Customer, Delivery Service billing information will be sent to the Customer's Energy Supply Coordinator.

### **Budget Plans**

- Budget billing plans offered by the Company to Customers taking service under Bundled Tariff Rates will be available to the Company's Delivery Service Customers taking service under this tariff schedule under the same terms and conditions as for amounts billed by the Company.
- Budget billing plans will not be available to RESs billing for Delivery Services.

### **Remittance**

Remittance provisions under this tariff schedule shall be those contained in the Company's Bundled Tariff Service with the following exceptions and conditions:

### **Single Bill Option**

- If payment for delivery charges is not received from RESs, Delivery Service Customers paying delivery charges to their RESs for such services will not be liable for payment of those services to the Company.



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## 9. Technical and Operational Requirements

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### Delivery Service Interruptions

- The Company will not be responsible under this Tariff for the delivery of Power and Energy not received in part or in whole at the designated transmission point of delivery, for whatever reason.
- In the event that Delivery Service interruptions are required to maintain safe and reliable operation of the system, such interruptions will be allocated proportionately among all Delivery Service Customers whose load contributes to the need for the reduction without regard to the Customer's choice of Supplier when such proportional interruptions can be accommodated within Good Utility Practice.
- In the event of unplanned outages, service will be restored to Customers in accordance with Good Utility Practice without regard to the Customer's choice of Supplier.

### Indemnification

- The Customer shall at all times indemnify, defend, and save the Company harmless from any and all damages, losses, and claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs, and expenses, court costs, attorney fees, and all other obligations by or to third parties arising out of or resulting from the Company's performance of its obligations under this Tariff on behalf of the Customer, except in cases of willful negligence or intentional wrongdoing by the Company.

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## 9. Technical and Operational Requirements (Cont.)

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### Line Extensions

- The Company's policy concerning 1½ times annual revenue calculations for line extension allowances will continue to be in effect under this tariff schedule with annual revenue being calculated as the amount of revenue that would be paid by the Customer to the Company for Distribution Services as defined in the Rates and Charges section of this tariff.
- This policy will be in effect for all Customers taking service under or eligible to take service under this tariff.

### Request for Service at Specific Voltages

- Delivery Service Customers will have the option to request to purchase Delivery Service at any Delivery Service voltage and at any point of delivery that is reasonably and technically feasible from the electric facilities serving that Customer's premise, provided that there are no significant adverse impacts upon system reliability or system efficiency. Such requests will not be unreasonably denied.
- Services will be provided at prices determined on a case by case basis. Such prices will include the undepreciated costs of the facilities no longer used and taxes associated with such payments.

### Regulatory Filings

- Nothing contained in the tariff shall be construed as affecting in any way the right of the Company to unilaterally make application to the Commission for a change in rates, terms and conditions, charges, or classification of service pursuant to the Commission's rules and regulations.



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## 9. Technical and Operational Requirements (Cont.)

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### Contract Assignments

- A Supplier may assign to another Supplier or to the Company its contractual responsibilities to deliver Power and Energy to a Customer provided that the contract with the Customer makes explicit provisions for such assignment.
- Assignment of contracts will only be allowed to:
  - The Company; or
  - Other Suppliers successfully registered with the Company according to the terms and conditions of this tariff
- Submission of DASRs to the Company for contracts that are assigned to another party will be required as specified in the Switching Suppliers and Returning to Bundled Service section of this tariff.
- Assignment of contracts will also be subject to the Customer consent provisions of the Switching Suppliers and Returning to Bundled Service section of this tariff.



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## 9. Technical and Operational Requirements (Cont.)

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### Emergency Energy

- Emergency Energy is a short-term service (up to 6 hours per MAPP policy) which may be arranged by a RES for purposes of minimizing disruption of service to Customers if their primary source of generation is lost. A RES may procure Emergency Energy by purchasing operating reserves ancillary services (Spinning and Supplemental). Acquiring these services entitles a Customer to access Emergency Energy should the need arise. The operator of the control area where the provider of operating reserves resides will make arrangements to deliver Emergency Energy upon Customer request.
- If operating reserves ancillary services are purchased from the Company the price will be the tariff rate for these services. The cost of energy delivered under such arrangement, will be passed on to the Customer at the applicable power pool rate for Emergency Energy, together with any additional transmission charges.



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## 9. Technical and Operational Requirements (Cont.)

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### Backup Supply

- Backup Supply is electric generating capacity and energy of a long-term nature needed (1) to replace the loss of its generation sources, and (2) to cover that portion of the Customer's load that exceeds its generation supply for more than a short time (not to exceed the time provision for Emergency Energy).
- The RES or Customer must make their own arrangements for Backup Supply. The Company will not be accountable for a RES's deficiency of power supply capacity under that RES's load reporting obligations.
- In the event that Backup Supply is needed but has not been arranged by the RES or Customer, the Company's recourse will be to switch the end-use Customer to Rider ISS - Interim Supply Service under terms of this tariff.

### Non-Discriminatory Provision of Information

- The Company will not provide any Supplier access to information related to the distribution of electricity which is not otherwise made publicly available, provided that the Company shall not be prevented from providing a Supplier information regarding the Supplier's own Customers.



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## 9. Technical and Operational Requirements (Cont.)

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### Non-Discriminatory Provision of Service

- Delivery Services shall be priced and made available to all Customers electing Delivery Services on a nondiscriminatory basis regardless of whether the Customer chooses the Company, an affiliate of the Company, or another entity as its supplier of Power and Energy or Metering Services, in accordance with applicable Commission rules.
- The Company will permit new Customers who seek Delivery Services to receive Power and Energy and Metering Services from their chosen supplier in the same manner as new Customers who receive bundled service from the Company subject to the eligibility provisions of this tariff.

### Other Terms and Conditions

- In addition to the terms and conditions in this tariff schedule, service hereunder shall be subject to the Company's terms and conditions and rules and regulations applicable to the Company's Bundled Tariff Rates.
- In the event of a conflict between the terms and conditions and rules and regulations applicable to Bundled Tariff Rates and the terms and conditions contained in this tariff schedule, the terms and conditions of this price schedule shall control with respect to service under this price schedule and the terms and conditions and rules and regulations control with respect to service under any other applicable price schedules.



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## 10. Switching Suppliers and Returning to Bundled Service

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### Switching Suppliers

#### DASR Requirements

- For a Customer to purchase Power and Energy or Metering Services from a RES or MSP other than the Company, a Direct Access Service Request (DASR) must be submitted to the Company by the RES or MSP proposing to provide Power and Energy to the Customer.
- DASRs provided by RES or MSPs will be accepted only from RESs or MSPs registered with the Company under the Application for and Commencement of Services terms of SEDS tariff or SMS tariff.
- The DASR must contain the following information:
  - Customer name;
  - Customer address;
  - Meter number;
  - Customer account number;
  - Flag to request historical usage;
  - Flag for multiple RESs;
  - Flag to request metering information
  - Service to be switched;
  - Billing option identifier;
  - Electronic Data Interchange sender and receiver identifiers (if required);
  - Requested beginning date of service to the Customer; and
  - Energy supply coordinator (if required)
    - Name
    - Address
    - Phone Number



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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- Each DASR received must contain information for only one Customer account number.
- Multiple meters assigned to a single account will all be switched to the new RES or MSP unless the Company is otherwise notified.
- For switches to take place, DASR information must be received within the following time frames prior to the beginning date of service. These shall be:
  - No earlier than 45 days and
  - For customers eligible to receive delivery services on October 1, 1999, no later than 7 calendar days.
  - For customers eligible to receive delivery services on December 31, 2000:
    - No later than 10 days between December 31, 2000 and June 30, 2001;
    - No later than 7 calendar days on or after July 1, 2001.
- Requests received outside these time frames will be rejected except minimum time frames may be waived for Small Commercial Customers and Residential Customers returning to Bundled Tariff Services.
- DASRs submitted by MSPs will be rejected if an approved DASR has not been provided by a RES for that account.

### Fees

- The Company will charge Suppliers for processing DASR forms and recording Customer switch information as outlined in Rates and Charges section of this tariff.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Switch Dates

- Normal switch dates for Customers for whom DASR forms have been accepted will be the Customer's next regularly scheduled meter read date that meets the time frames outlined in DASR Requirements of this section.
- Meter read schedules will be provided to RESs and MSPs at no charge at the time of registration with the Company.
- The Company will accommodate requests for switch dates other than the normal switch dates defined in DASR Requirements of this section, where possible and will charge an additional fee for switching on the requested non-normal switch date according to the schedule in Rates and Charges section of this tariff.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Customer Authorization to Switch

- Prior to the submission of a DASR, it is the responsibility of the RES or MSP to obtain written authorization from the Customer in the form of a signed LOA or other contract substantially containing the terms of a LOA.
- Completed LOA forms must be provided to the Company upon request.
- LOA forms must be signed and must contain the following information:
  - Date of agreement;
  - Service to be switched;
  - Customer of record;
  - Service address;
  - Mailing address;
  - Account number; and
  - Meter number.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Multiple Requests

- The first DASR form received for an individual account in each billing period will be processed.
- Once a DASR has been accepted, any subsequent DASRs received for the same effective date will be rejected.
- If an effective rescinding DASR for the initial valid DASR is received in a timely manner, the first DASR filed after the date of rescission will be accepted as long as it meets the time frames outlined in DASR Requirements of this section.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Terms and Conditions Between Delivery Service Customers and Suppliers

- The following information must be disclosed to the Customer in the terms and conditions provided by a RES or MSP to a Customer who has agreed to purchase Power and Energy or Metering Services from the Supplier:
  - The rate charged by the RES or MSP and the existence of any additional charges which the Customer may be required to pay in order to complete Delivery Services transactions;
  - The LOA or the Letter of Authorization authorizes the RES or MSP to receive customer information from the Company;
  - All electric Power and Energy and /or Metering Services associated with the account number provided in the DASR will be switched;
  - Specifications of any charges that may be assessed by the RES or MSP for switching RESs or MSPs; and
  - If additional charges may apply, a statement of disclosure noting so.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Customer Notification

- The Company will notify Customers by U.S. Mail of DASR approval and that they will be switched to an alternative RES. At a minimum, the notification will include the following language:
  - This notification confirms your choice to change your electric supplier. Your new supplier is \_\_\_\_\_. If you have any questions please call them at XXX-XXXX.
  - Company will continue to be your provider of delivery services. If you have any questions on your delivery services (e.g., outage) please call us at XXX-XXXX.
- If, after receipt of a confirmation letter, a Customer contacts the Company indicating they do not want to switch to the RES indicated in the confirmation letter, the Customer must contact that RES to resolve the dispute.

### New or Moving Customers

- Customer switching procedures for new Customers or Customers moving from a previous premise will be according to the terms and conditions of the Application for and Commencement of Services section of this tariff schedule.



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## **10. Switching Suppliers and Returning to Bundled Service (Cont.)**

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### **Notification of Customer Switches**

- Upon processing of a DASR, the Company will notify that Customer's current Supplier and the Customer that the Customer will be purchasing Power and Energy from a new Supplier.
- The Company will provide the date upon which the Customer will be receiving Power and Energy from the new Supplier to both the new and existing Supplier.
- No cancellation DASR is required from a current Supplier when a new enrollment DASR is provided by a new Supplier for subsequent billing months.
- A cancellation DASR is required for a RES to voluntarily terminate the current Customer's provision of Power and Energy.
- For switching of MSPs, the Company will only notify the Customer in cases when the Customer switches to the Company-supplied Metering Services.



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## **10. Switching Suppliers and Returning to Bundled Service (Cont.)**

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### **Switching of Load to Multiple RESs**

- Delivery Service Customers may elect to purchase Power and Energy from multiple RESs under the condition that the Customer designates a single Energy Supply Coordinator to interface with the Company.
- Information concerning the designation of the Energy Supply Coordinator must be submitted in conjunction with the submittal of a DASR.
- OATT contractual relationships will be only between the Company and the Transmission Customer that has confirmed transmission service and ancillary service reservations under the OATT.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Switching of Partial Loads

- Delivery Service Customers may elect to purchase a portion of their Power and Energy from a RES and the remainder from the Company under the terms, conditions, and prices specified in the Rider PS – Partial Service of the Miscellaneous General Provisions section of this tariff schedule.
- The Customer shall designate a single Energy Supply Coordinator to interface with the Company.
- OATT contractual relationships will be only between the Company and the Transmission Customer that has confirmed transmission service and ancillary service reservations under the OATT.
- Information concerning the designation of the Energy Supply Coordinator must be submitted in conjunction with the submittal of the DASR.
- Delivery Service Customers purchasing partial Power and Energy requirements from a Supplier must have interval recording meters installed on the Customer's premise:
  - By the Company for Customers who do not have MSPs or who purchase partial service under Rider PS – Partial Service Options 2, 3, or 4 of the EDS tariff.
  - By the MSP for Customers purchasing Metering Services from MSPs.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Return to Bundled Services

#### Applicability

- Any Customer taking or applying for service under this tariff schedule will be allowed to return to service under the Company's Bundled Tariff Rates upon failure to choose a supplier of Power and Energy after expiration of service under Rider ISS - Interim Supply Service if the Bundled Tariff Rate that would normally be offered to the Customer still exists.
- Return to bundled service for Customers for whom Interim Supply Service expires will not be allowed if the Bundled Tariff Rate that would normally be offered to the Customer if the Customer were to take service from the Company under its Bundled Tariff Rates no longer exists.
- Any Small Commercial Customer or Residential Customer taking service under this tariff schedule will be allowed to voluntarily switch their service to the Company's Bundled Tariff Rates at any time.

#### Minimum Term

- Delivery Service Customers returning to Bundled Tariff Rates under either of these options must remain on the Company's Bundled Tariff Rates for at least one year after the date of switch, or other minimum term stated in the Company's Bundled Tariff Rate.



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## 10. Switching Suppliers and Returning to Bundled Service (Cont.)

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### Customer Switching Rules

- Return to Bundled Tariff Service will be subject to the Switching Suppliers of this section. The minimum time frame requirement may be waived for Small Commercial Customers and Residential Customers returning to Bundled Tariff Service.

### Return to Bundled Metering Services

- Any Delivery Service Customer who loses their MSP for any reason is eligible to purchase Metering Services under Rider MS.
- Delivery Service Customers canceling service for unbundled energy supply also cancel unbundled Metering Services



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## 11. Customer Information

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### Consent

- Historical Customer usage information may be requested by a Customer, a RES, an MSP, or an agent acting on the Customer's behalf.
- If the requesting party is not the Customer, the requesting party must first obtain verifiable authorization from the Customer in order for the Company to release such Customer information.
- Letter of Agency (LOA) forms or Letter of Authorizations obtained from the Customer by a requesting RES or MSP (see Switching Suppliers and Returning to Bundled Service section of this tariff schedule) will be considered sufficient Customer consent for the purpose of providing Customer information to a requesting party.

### Blocking Requests

- In the event that a Customer requests their historical account information not be released, the Company will block the release of such specific information.
- A Customer may make a request to block via telephone or in writing.
- Requests to remove blocks will only be accepted in writing. LOAs or Letters of Authorization will be sufficient to unblock the release of Customer information.



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## 11. Customer Information (Cont.)

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### Request Requirements

- To request Customer information for a specific Customer, a requesting party (other than the Customer) must provide the following information for the Customer for which such information is requested:
  - Meter Number (only one required for accounts with multiple meters)
  - Distribution Account Number



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## 11. Customer Information (Cont.)

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### Information to be Provided

- Upon request, the Company will provide the following Customer information to requesting parties to the extent it is readily available:
  - Usage history for the prior 24 months (energy and demand);
  - Load profile assignments (for load profiled Customers);
  - Hourly load information (for non load profiled Customers);
  - Delivery rate classification;
  - Meter Information;
  - Dates of service.
- Information will be provided no later than 5 business days after receipt and validation of the request.
- Information will be provided for the current Customer only. Usage information in the Company's records for the account requested that does not pertain to the Customer currently taking service at the requested premise will not be provided.
- Billing information will be limited to usage information and associated time periods and will not include any credit information.
- Information will be provided one time only per Customer authorization.

### Fees

- The Company will charge requesting parties for providing Customer information as outlined in the Rates and Charges section of this tariff.



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## 12. Disconnection and Reconnection

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### Disconnection

Disconnection provisions under this tariff schedule shall be those contained in the Company's Bundled Tariff Service and as governed by 83 Ill. Admin. Code Part 280 with the following additional conditions:

#### **Responsibility for Physical Disconnection of Service**

Company reserves the sole right and responsibility for physical disconnections of Customers from the Company's delivery system. Physical disconnection of Customers from the delivery system by a RES or MSP is prohibited.

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## 12. Disconnection and Reconnection (Cont.)

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### Termination of Energy Supply

- Nothing in this tariff is to be construed to prevent Suppliers from terminating or refusing to provide Power and Energy or Metering Services to Delivery Service Customers to whom they are currently providing service for any reason except as provided for in Section 16-115(A)(i) of the Act.
- Should a Supplier decide to terminate the supply of Power and Energy or Metering Services, the RES or MSP must provide a cancellation DASR to the Company informing the Company they are no longer providing such service to the Customer. Such DASR must meet the time frames outlined in DASR Requirements of Switching Suppliers and Returning to Bundled Service section in this tariff. Cancellation will be effective on the next regularly scheduled Company meter read date.
- Delivery Service Customers for whom Power and Energy is lost or terminated through no fault of their own because of a default of their RES for whom Emergency Energy Service or Backup Supply has not been arranged will be provided service under the Company's Rider ISS - Interim Supply Service rates.
- Delivery Service Customers for whom Metering Services are lost or terminated for any reason will be provided service under the Company's Rider MS – Metering Service.

### Single Bill Option

- Disconnection provisions in this tariff or under the Company's Bundled Tariff Service will not apply to Delivery Services Customers receiving service under the single bill option from RESs as provided for in this tariff.



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## 12. Disconnection and Reconnection (Cont.)

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### Expiration of Interim Supply Service

- Customers taking Interim Supply Service from the Company for whom Interim Supply Service expires will be disconnected from the Company's delivery system if:
  - The Customer is not eligible to return to Bundled Tariff Service for any reason; or
  - The Customer fails to select a Supplier of Power and Energy and the Bundled Tariff Rate that would normally be offered to the Customer if the Customer were to take service from the Company under its Bundled Tariff Rates no longer exists.

### Reconnection

Reconnection provisions under this tariff schedule shall be those contained in the Company's Bundled Tariff Service and as governed by 83 Ill. Admin. Code Part 280 with the following additional conditions:

### Responsibility for Physical Reconnection of Service

- Company reserves the sole right and responsibility for physical reconnections of retail Customers to the Company's delivery system. Physical reconnections to the delivery system by an alternate RES or MSP are prohibited.



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## 12. Disconnection and Reconnection (Cont.)

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### **Reestablish- ment of Power and Energy Service**

- Nothing in this tariff is to be construed to prevent Suppliers from reestablishing the provision of Power and Energy or Metering Services to Delivery Service Customers for any reason.
- Should a Supplier decide to reestablish the provision of Power and Energy or Metering Services, the Supplier must provide a DASR to the Company informing the Company they are reestablishing Power and Energy or Metering Services to the Customer.



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## 13. Dispute Resolution

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### Dispute Resolution

- Complaints concerning charges, practices, facilities or services provided by the Company shall be investigated promptly and thoroughly. All written complaints will be acknowledged in writing or verbally. The Company shall keep such records of complaints as required by 83 Ill. Adm. Code 410.
- If the complaint cannot be resolved at the initial inquiry point, the information will be promptly referred to the employee or department who has authority to take appropriate action to resolve the complaint. Any complaint, if unresolved by the prior action, will be referred to the appropriate management employee for resolution.
- The final step for any unresolved informal complaint will be a filing with the consumer affairs Division of the Commission, by either the complainant or the Company, for a resolution of the issue.



MIDAMERICAN ENERGY COMPANY  
Schedule of Rates For  
Electric Service in Illinois

Ill. C. C. No. 6  
Original Sheet No. 50

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## 14. Miscellaneous General Provisions

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### Credit

- Credit provisions for Customers under this tariff schedule will be those contained in the Company's Bundled Tariff Service.
- Credit assurance may be required from Delivery Service Customers who return to tariff service after taking Delivery Service from the Company. Credit terms will be governed by 83 Ill. Admin. Code Part 280.

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Issued April 5, 2002  
Filed in compliance with the Commission's  
March 21, 2001 Order in Docket 00-0494 and  
March 27, 2002 Order in Docket 01-0444

Effective May 1, 2002

Issued by James J. Howard, Vice President

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## 14. Miscellaneous General Provisions (Cont.)

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### Rider PS – Partial Service

#### Applicability

- Delivery Service Customers may elect to purchase part of their Power and Energy requirements under Delivery Services tariffs and part of their service from the Company under Bundled Tariff Rates.

#### Identification of Partial Loads

- Customers must identify the portion of their load to be served under this Partial Service rider by one of the following methods or another method mutually agreeable to the company and the Customer:
  - Option 1: Separate metering will be utilized for the loads served by the Company under this price schedule.
  - Option 2: Loads served by the Company under this price schedule shall be a constant percentage of the Customer's total load each hour.
  - Option 3: All Customer loads up to a specified constant load level in each hour will be served by the Company under this price schedule.
  - Option 4: All Customer loads greater than a specified constant load level in each hour will be served by the Company under this price schedule.
- Except for Partial Service Option 1, Customers must purchase Metering Services from the Company.



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## 14. Miscellaneous General Provisions (Cont.)

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### Prices

- Power and energy purchased under this price schedule under Options #1 and #2 will be served at the bundled rate that would apply if all service were provided by the Company, with minimum demand requirements being waived.
- Power and energy purchased under this price schedule under Options #3 and #4 will be served under
  - Rider No. 17, Non-Residential Real Time Pricing of Ill. C. C. No. 1 for non-residential Delivery Services Customers, with minimum demand and metering requirements being waived and RTP Basic Service Charges prorated based on the percentage of the Customer's total energy usage purchased under this price schedule.
  - Rate No. 11, Optional Time of Day Residential Electric Service for Residential Delivery Services Customers with Time of Day Basic Service Charges prorated based on the percentage of the Customer's total energy usage purchased under this price schedule.



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## 14. Miscellaneous General Provisions (Cont.)

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### Rider ISS – Interim Supply Service

#### Applicability

- Interim Supply Service is a short-term bundled full service offering available to any Delivery Services Customer that has no other supplier of Power and Energy for reasons including, but not limited to:
  - Involuntary loss of Power and Energy from their existing Supplier beyond provisions covered by Emergency Energy Service;
  - Normal termination of a contract for the provision of Power and Energy from their existing supplier; or
  - Continuation of loss of supply after expiration of Emergency Energy Service.
- Such service will be for a period no longer than two full billing cycles during which Customers may select a supplier of Power and Energy.
- Upon expiration of Interim Supply Service, customers who fail to select a supplier of Power and Energy may return to Bundled Services under the terms outlined in the Return to Bundled Services section of this tariff.
- Customers who are not eligible for Bundled Services will be disconnected from the Company's distribution system.
- Interim Supply Service is not available for sale for resale.



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## 14. Miscellaneous General Provisions (Cont.)

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### Prices

- At the Company's discretion, power and energy purchased under this price schedule will be served under a Bundled Tariff Rate for which the customer is eligible or
  - Rider No. 17, Non-Residential Real Time Pricing of Ill. C. C. No. 1, with metering and contract requirements being waived for non-residential Customers.
  - Rate No. 11, Optional Time of Day Residential Electric Service of Ill. C. C. No. 1, with metering and term of service requirements being waived for Residential Customers.



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## 14. Miscellaneous General Provisions (Cont.)

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### Rider MS – Metering Service

#### Nature of Service

Metering Service (MS)  
Rider Schedule MS

Metering Service is a service offered by MidAmerican Energy Company (Company) pursuant to the requirements of the Electric Service Customer Choice and Rate Relief Act of 1997, as amended (Act.) The purpose of MS is to allow Customers to purchase Metering Services (as defined in Tariff Schedule EDS) from the Company.



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## 14. Miscellaneous General Provisions (Cont.)

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### **Non-Discrimination of Provision of Service**

- Metering Service shall be priced and made available to all Customers electing Delivery Services on a nondiscriminatory basis regardless of whether the Customer chooses the Company, an affiliate of the Company, or another entity as its supplier of Power and Energy, in accordance with applicable Commission rules.
- The Company will permit new Customers who take Delivery Services to receive Metering Services from the Company in the same manner as new Customers who receive bundled service from the Company subject to the eligibility provisions of the EDS tariff.

### **Availability**

MS will be available to:

- All Customers taking Delivery Services under the Company's Tariff Schedule EDS.
- Delivery Services Customers who do not purchase Metering Services from a Meter Service Provider must take Metering Services under this rider.
- A Customer purchasing Metering Services under this rider must take all Metering Services as defined in 83 Ill. Adm. Code Part 460.



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## 14. Miscellaneous General Provisions (Cont.)

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### Returns

- Any Delivery Services Customer who loses their Meter Service Provider for any reason is eligible to return to Company-supplied Metering Service.
- Delivery Services Customers canceling service for unbundled energy supply also cancel unbundled Metering Services.

### Basis for Delivery Charges

- The Company will own and maintain metering equipment on all Delivery Services Customers under this rider for the purposes of determining distribution charges and for determining estimated hourly energy requirements for the purpose of energy imbalance settlement.
- All data used for the determination of delivery charges (including charges for financial settlement) will be recorded by Company-owned meters and will be retrieved by the Company.

### Supplier Metering

- Supplier-provided metering equipment will be allowed on any Customer's premise so long as such equipment is to be placed on Customer-owned facilities on the Customer's side of existing metering facilities in accordance with applicable codes.



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## 14. Miscellaneous General Provisions (Cont.)

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### Standard Metering

The Company will furnish metering capable of billing delivery service for the rate class selected by the Customer, and for which the Customer is eligible. The following metering will, at Company's discretion, constitute standard metering for the Rate Classes designated.

<u>Rate Class</u>	<u>Standard Metering Type</u>
<b>SS</b>	<ul style="list-style-type: none"><li>• Self-contained, 3-phase Energy, Demand, Reactive, Reactive Demand, Interval Data Recorder, Modem</li><li>• Instrument-rated, 3-phase Energy, Demand, Reactive, Reactive Demand, Interval Data Recorder, Modem</li></ul>
<b>P</b>	<ul style="list-style-type: none"><li>• Self-contained, 3-phase Energy, Demand, Reactive, Reactive Demand, Interval Data Recorder</li><li>• Instrument-rated, 3-phase Energy, Demand, Reactive, Reactive Demand, Interval Data Recorder</li></ul>
<b>STD</b>	<ul style="list-style-type: none"><li>• Self-contained, 3-phase Energy/Demand</li><li>• Instrument-rated, 3-phase, Energy/Demand</li></ul>



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## 14. Miscellaneous General Provisions (Cont.)

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<u>Rate Class</u>	<u>Standard Metering Type</u>
<b>STE</b>	<ul style="list-style-type: none"><li>• Self-contained, 3-phase Energy or Energy/Demand</li><li>• Instrument-rated, 3-phase, Energy or Energy/Demand</li></ul>
<b>SSD</b>	<ul style="list-style-type: none"><li>• Self-contained, Single-phase Energy/Demand</li><li>• Instrument-rated, Single-phase, Energy/Demand</li></ul>
<b>SSE</b>	<ul style="list-style-type: none"><li>• Self-contained, Single-phase Energy or Energy/Demand</li><li>• Instrument-rated, Single-phase, Energy or Energy/Demand</li></ul>
<b>R</b>	<ul style="list-style-type: none"><li>• Self-contained, Single-phase Energy</li><li>• Instrument-rated, Single-phase, Energy</li></ul>

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## 14. Miscellaneous General Provisions (Cont.)

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### **Requested Meter Tests**

- a) Upon another interested entity's request, the Company shall test the meter within 30 days after receiving the request, unless the requesting entity agrees to a later time. The meter test shall be performed between 7 a.m. and 4 p.m. Monday through Friday, excluding holidays, unless the Company and the requesting entity agree upon some other time. The test shall be performed at the meter installation location and in the presence of a representative of the requesting entity, unless the requesting entity gives consent for the meter to be removed and/or tested without the representative's presence.
- b) If the meter has been tested at the request of another party while in service at the same location within the past 6 months, the Company may provide the results of that test in reply to the entity's request in lieu of the test specified in subsection (a).
- c) Meter tests requested by other entities may be performed at any time agreeable to both the Company and the requesting entity if the customer's electrical service will not be interrupted by the test. If the customer's electrical service will be interrupted by the test, the Company or requesting entity shall obtain permission from the affected customer to interrupt the service before the test is performed.
- d) The entity requesting the meter test shall be required to pay the actual cost (not to exceed \$250) of performing the test to the Company. The Company shall refund the payment to the requesting entity if the meter over-registers by more than 2%. No entity shall induce a customer to request a meter test on behalf of that entity to avoid paying the actual cost of the meter test.
- e) The Company shall not be required to provide more than 1 test on the same meter at the same location more than once every 3 years at the request of another entity, unless the other entity requests a Commission referee test.



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## 14. Miscellaneous General Provisions (Cont.)

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- f) If an entity requests a Commission referee test, the requesting entity shall pay \$20 to the Commission and the actual cost (not to exceed \$250) of the test to the Company. If the meter over-registers by more than 2%, the Company shall refund both fees to the requesting entity and make any necessary meter data adjustment. The Company shall not be required to provide a Commission referee test on the same meter at the same location more than once every 12 months.

### Definition of an "Entity"

An entity shall include an electric utility while providing electric power and energy outside its service area, any ARES providing services subject to 83 Ill. Adm. Code 410, and any electric cooperative or municipal system but only when it provides services as an ARES outside its service territory.



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## 14. Miscellaneous General Provisions (Cont.)

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### Meter Service Prices

- The following monthly meter service charge schedule shall apply to existing Customers taking delivery service under Tariff EDS, using existing installed metering, and selecting the Company as their MSP.

<u>Meter Type, Standard for Rate</u>	<u>Monthly Metering Service Charge per Meter</u>
Interval Data Recorder, kVARh, kW, kWh, modem – (standard configuration for Rate SS)	\$ 12.91
Interval Data Recorder, kVARh, kW, kWh – (standard configuration for Rate P)	\$ 10.63
Interval Data Recorder, kW, kWh	\$ 6.59
3-phase, kW – (standard configuration for Rate STD)	\$ 5.24
3-phase, kWh – (standard configuration for Rate STE)	\$ 5.00
1-phase, kW – (standard configuration for Rate SSD)	\$ 4.37
1-phase, kWh, transformer-rated – (standard configuration for Rate SSE)	\$ 2.56
1-phase, kWh, self-contained – (standard configuration for Rate R)	\$ 2.23



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## 14. Miscellaneous General Provisions (Cont.)

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- Customers requesting non-standard meter configurations for their rate, or customers requiring non-standard meter configurations based on their load characteristics will be charged based on actual meter configuration in service based on the above price schedule.

### **Adjustment for Primary Metering**

- Adjustment for primary metering will be according to the terms and conditions of Adjustment for Primary Metering of the Rates and Charges section of this tariff.

### **Meter Upgrades**

- The Company will upgrade existing metering equipment at the Customer's premise with metering equipment that conforms to Company standards upon request of the Customer or the Customer's Supplier.
- The Company will charge the requestor the incremental cost of upgrading metering equipment, including the cost of installation.
- Upgrade requests will normally be completed within 30 days of the Company receiving the request.