

Recently Approved Tariffs Within the Last Six Months



Select a state to review electric or gas tariffs that have been updated in the last six months. Select the date within each section to link to the corresponding PDF file with more details.

Note: MidAmerican Energy Company provides Internet access to its tariffs and other supplemental information for customers' convenience; however, electronically posted tariffs are not official company documents, and users of the electronically posted tariffs assume sole responsibility for reliance upon tariffs in electronic format.

Rates and provisions included in the electronically posted tariffs are subject to revision. Notification of proposed changes to electronically posted tariffs is not provided through this Web site.

Recently Approved Tariffs

Electric

Recently Approved Tariffs
Electric – Iowa

Effective Billing Date	Tariff Sheet No.	Brief Description
04/30/2024	1 st Revised Sheet No. 423.10 8 th Revised Sheet No. 424 14 th Revised Sheet No. 430	Clause ETA – Electric Tax Adjustment – Implementation of 5% Franchise Fee for the city of Red Oak, Iowa Clause TCA – Transmission Cost Adjustment factors
04/15/2024	Substitute 6 th Revised Sheet No. 433 Substitute 2 nd Revised Sheet No. 433.1	Clause EAC – Energy Adjustment - Add additional turbines to the list of repowered turbines whose PTCs are excluded from the EAC
04/01/2024	6 th Revised Sheet No. 464.20	Clause TERM – Tax Expense Revision Mechanism factors
03/04/2024	2 nd Revised Sheet No. 469 Original Sheet No. 469.10 3 rd Revised Sheet No. 470 2 nd Revised Sheet No. 471 3 rd Revised Sheet No. 472 3 rd Revised Sheet No. 473 3 rd Revised Sheet No. 474 1 st Revised Sheet No. 474.01	Rider CS – Curtailment Service - Changes to Rider CS as part of MidAmerican’s Energy Efficiency Plan
03/01/2024	6 th Revised Sheet No. 419.1	Clause ETA – Electric Tax Adjustment – Implementation of 5% Franchise Fee for the city of Avoca, Iowa

Recently Approved Tariffs
Electric – Illinois

Effective Billing Date	Tariff Sheet No.	Brief Description
04/30/2024	113 th Revised Information Sheet 1 Supplement to Sheet No. 478	Rider FAC – Fuel Adjustment Clause factor
	94 th Revised Information Sheet No. 2 Supplemental to Sheet No. 484.61	Rider PE – Purchased Electricity Adjustment factor
04/01/2024	21 st Revised Information Sheet No. 1 Supplemental to Sheet No 472	Rider EECR – Energy Efficiency Cost Recovery Adjustment factors
	112 th Revised Information Sheet 1 Supplement to Sheet No. 478	Rider FAC – Fuel Adjustment Clause factor
	93 rd Revised Information Sheet No. 2 Supplemental to Sheet No. 484.61	Rider PE – Purchased Electricity Adjustment factor
	13 th Revised Information Sheet No. 1 Supplemental to Sheet No. 506.1	Rider TS – Transmission Service factors
03/21/2024	3 rd Revised Sheet No. 461	Rider CS – Curtailment Service - Changes to Rider CS as part of MidAmerican’s Energy Efficiency Plan
	6 th Revised Sheet No. 462	
	2 nd Revised Sheet No. 463	
	5 th Revised Sheet No. 464	
	6 th Revised Sheet No. 465	
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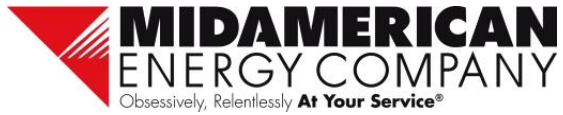
Recently Approved Tariffs
Electric – Illinois

Effective Billing Date	Tariff Sheet No.	Brief Description
03/01/2024	111 th Revised Information Sheet 1 Supplement to Sheet No. 478 1 st Revised Sheet No. 482 92 nd Revised Information Sheet No. 2 Supplemental to Sheet No. 484.61	Rider FAC – Fuel Adjustment Clause factor Rider MTA - Municipal Tax Additions - increase to the municipal tax rates on electricity for the city of East Moline, Illinois Rider PE – Purchased Electricity Adjustment factor
02/01/2024	Revised Sheet Nos. 1.70, 35, 383, 383.10, 386-387, 389, 393, 397, 401.1, 406, 426, 430-431, 434, 438-438.1, 440-441, 443-444, 446-447, 449-450, 453.5 and 458 Original Sheet Nos. 1.80, 513.50 and 513.51	Rider UFM – Utility Franchise Fee for Municipalities – Implement a franchise fee for the city of Moline, Illinois

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Recently Approved Tariffs
Electric – Illinois

Effective Billing Date	Tariff Sheet No.	Brief Description
01/31/2024	110 th Revised Information Sheet 1 Supplement to Sheet No. 478	Rider FAC – Fuel Adjustment Clause factor
	91 st Revised Information Sheet No. 2 Supplemental to Sheet No. 484.61	Rider PE – Purchased Electricity Adjustment factor
01/01/2024	6 th Revised Sheet No. 484	Rider ND - Nuclear Decommissioning factor
12/29/2023	20 th Revised Information Sheet No. 1 Supplemental to Sheet No. 472	Rider EECR – Energy Efficiency Cost Recovery Adjustment factors
	109 th Revised Information Sheet 1 Supplement to Sheet No. 478	Rider FAC – Fuel Adjustment Clause factor
	90 th Revised Information Sheet No. 2 Supplemental to Sheet No. 484.61	Rider PE – Purchased Electricity Adjustment factor



rates

Recently Approved Tariffs
Electric – South Dakota

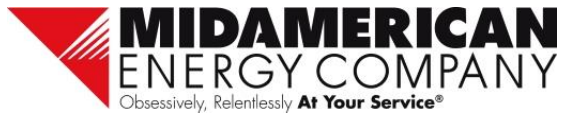
Effective Billing Date	Tariff Sheet No.	Brief Description
04/01/2024	Section No. 3 – 9 th Revised Sheet No. 73	Clause TCR – Transmission Cost Recovery factors
03/01/2024	Section No. 3 – 29 th Revised Sheet No. 79	Clause ECA - Energy Cost Adjustment factor

Recently Approved Tariffs

Gas

Recently Approved Tariffs
Gas – Iowa

Effective Billing Date	Tariff Sheet No.	Brief Description
04/30/2024	1 st Revised Sheet No. W-7f.05 8 th Revised Sheet No. W-7g	Rate Adjustment Clause – Gas Tax Adjustment – Implement a 5% Franchise Fee for the city of Red Oak, Iowa
04/01/2024	17 th Revised Sheet No. W-7f	Rate Adjustment Clause – Gas Tax Adjustment – Increase the gas franchise fee from 2% to 3% for the city of North Liberty, Iowa
03/01/2024	4 th Revised Sheet No. W-7a.1	Rate Adjustment Clause – Gas Tax Adjustment – Implement a 5% Franchise Fee for the city of Avoca, Iowa



rates

Recently Approved Tariffs
Gas – Illinois

Effective Billing Date	Tariff Sheet No.	Brief Description
04/01/2024	29 th Revised Information Sheet Supplemental to Sheet No. 105	Rider EECR – Energy Efficiency Cost Recovery Adjustment factors
02/01/2024	2 nd Revised Sheet No. 144	Rider UFM – Utility Franchise Fee for Municipalities – Implement a franchise fee for the city of Moline, Illinois.
12/29/2023	28 th Revised Information Sheet Supplemental to Sheet No. 105	Rider EECR – Energy Efficiency Cost Recovery Adjustment factors



rates

Recently Approved Tariffs
Gas – Nebraska

Effective Billing Date	Tariff Sheet No.	Brief Description
None		

Recently Approved Tariffs
Gas – South Dakota

Effective Billing Date	Tariff Sheet No.	Brief Description
04/01/2024	Section No. 3, 4 th Revised Sheet No. 74.20	Clause CIPA-Capital Investment Phase-In Adjustment factor
12/01/2023	Section No. 3, 3 rd Revised Sheet No. 74.20	Clause CIPA-Capital Investment Phase-In Adjustment factor

Purchased Gas Adjustment – Current – All Jurisdictions

Effective Billing Month	Jurisdiction	Tariff Sheet No.
05/2024	Iowa	368 th Revised Sheet No. W-4 92 nd Revised Sheet No. W-13a 368 th Revised Sheet No. E-20
	Illinois	170 th Revised Informational Sheet, Supplemental to Sheet No. 112
	Nebraska	354 th Revised Sheet No. 44
	South Dakota	107 th Revised Sheet No. 70

PGA Summaries:

Iowa

Illinois

Nebraska

South Dakota

PGA Summaries:

Iowa

PGA Summaries: Iowa

Purchased Gas Adjustments - 2024 (per therm)

Iowa - West				
Effective Billing Date	SVF/MVF/SGS		LVF	
	Gas Supply Charge	Pipeline Transport Charge	Demand	Gas Supply Charge
05/07/2024	0.29180	0.11485	0.98104	0.16715
04/07/2024	0.24587	0.11485	0.98104	0.19168
03/07/2024	0.28954	0.11485	0.98104	0.21510
02/07/2024	0.39373	0.11485	0.98104	0.34435
01/07/2024	0.31846	0.11485	0.98104	0.31262

PGA Summaries: Iowa

Purchased Gas Adjustments - 2024 (per therm)

Iowa - East	
Effective Billing Date	Rider No. 6
	Clause 1
	Rates 60, 70, 87 & 90
05/07/2024	0.40665
04/07/2024	0.36072
03/07/2024	0.40439
02/07/2024	0.50858
01/07/2024	0.43331

PGA Summaries: Iowa

Purchased Gas Adjustments - 2023 (per therm)

Iowa - West				
Effective Billing Date	SVF/MVF/SGS		LVF	
	Gas Supply Charge	Pipeline Transport Charge	Demand	Gas Supply Charge
12/07/2023	0.31107	0.11485	0.98104	0.33900
11/07/2023	0.32514	0.11485	0.98104	0.33451
10/07/2023	0.24041	0.11485	0.98104	0.26087
09/07/2023	0.24407	0.12057	1.03258	0.27461
08/07/2023	0.17896	0.12201	1.03258	0.17551
07/07/2023	0.11913	0.12201	1.03258	0.10450
06/07/2023	0.24182	0.12201	1.03258	0.06918
05/07/2023	0.23151	0.12474	1.05563	0.17707
04/07/2023	0.19178	0.12474	1.05563	0.13789
03/07/2023	0.29349	0.12474	1.05563	0.16415
02/07/2023	0.44583	0.12474	1.05563	0.40294
01/07/2023	0.60898	0.12474	1.05563	0.60862

PGA Summaries: Iowa

Purchased Gas Adjustments - 2023 (per therm)

Iowa - East	
Effective Billing Date	Rider No. 6
	Clause 1
	Rates 60, 70, 87 & 90
12/07/2023	0.42592
11/07/2023	0.43999
10/07/2023	0.35526
09/07/2023	0.36464
08/07/2023	0.30097
07/07/2023	0.24114
06/07/2023	0.36383
05/07/2023	0.35625
04/07/2023	0.31652
03/07/2023	0.41823
02/07/2023	0.57057
01/07/2023	0.73372

PGA Summaries: Iowa

Purchased Gas Adjustments - 2022 (per therm)

Iowa - West				
Effective Billing Date	SVF/MVF/SGS		LVF	
	Gas Supply Charge	Pipeline Transport Charge	Demand	Gas Supply Charge
12/07/2022	0.65959	0.13406	1.15408	0.68938
11/07/2022	0.52424	0.13406	1.15408	0.52670
10/07/2022	0.51564	0.09996	0.86048	0.51562
09/07/2022	0.86029	0.09996	0.86048	0.86029
08/07/2022	0.47319	0.10580	0.86691	0.47951
07/07/2022	0.53969	0.10580	0.86691	0.54586
06/07/2022	0.92692	0.10580	0.86691	0.92065
05/07/2022	0.81065	0.10580	0.86691	0.71120
04/07/2022	0.87569	0.10580	0.86691	0.76139
03/07/2022	0.82363	0.10580	0.86691	0.72346
02/07/2022	0.81925	0.10580	0.86691	0.83400
01/07/2022	0.82970	0.10580	0.86691	0.79888

PGA Summaries: Iowa

Purchased Gas Adjustments - 2022 (per therm)

Iowa - East	
Effective Billing Date	Rider No. 6
	Clause 1
	Rates 60, 70, 87 & 90
12/07/2022	0.79365
11/07/2022	0.65830
10/07/2022	0.61560
09/07/2022	0.96025
08/07/2022	0.57899
07/07/2022	0.64549
06/07/2022	1.03272
05/07/2022	0.91645
04/07/2022	0.98149
03/07/2022	0.92943
02/07/2022	0.92505
01/07/2022	0.93550

PGA Summaries: Iowa

Purchased Gas Adjustments - 2021 (per therm)

MidAmerican Energy Company (West System)					
Revision No.	Effective Date	SVF/MVF/SGS		LVF	
		Gas Supply Charge	Pipeline Transport Charge	Demand	Gas Supply Charge
325 th Revised Sheet No. W-4	01/07/2021	0.24993	0.09715	0.82518	0.28926
326 th Revised Sheet No. W-4	02/07/2021	0.34428	0.09715	0.82518	0.39376
No change in March, February 2021 PGA will remain in effect					
328 th Revised Sheet No. W-4	04/07/2021	0.54320	0.09715	0.82518	0.45158
329 th Revised Sheet No. W-4	05/07/2021	0.53170	0.09715	0.82518	0.43515
330 th Revised Sheet No. W-4	06/07/2021	0.53765	0.09715	0.82518	0.43551
331 st Revised Sheet No. W-4	07/07/2021	0.61343	0.09715	0.82518	0.50948
332 nd Revised Sheet No. W-4	08/07/2021	0.65597	0.09715	0.82518	0.57024
334 th Revised Sheet No. W-4	09/07/2021	0.69952	0.09916	0.82518	0.63120
335 th Revised Sheet No. W-4	10/07/2021	0.82622	0.09916	0.82518	0.76234
336 th Revised Sheet No. W-4	11/07/2021	0.86124	0.10580	0.86691	0.80169
337 th Revised Sheet No. W-4	12/07/2021	0.87118	0.10580	0.86691	0.75092

PGA Summaries: Iowa

Purchased Gas Adjustments - 2021 (per therm)

MidAmerican Energy Company (East System)		
Revision No.	Effective Date	Rider No. 6
		Clause 1
		Rates 60, 70, 87 & 90
325 th Revised Sheet No. E-20	01/07/2021	0.34708
326 th Revised Sheet No. E-20	02/07/2021	0.44143
No change in March, February 2021 PGA will remain in effect		
328 th Revised Sheet No. E-20	04/07/2021	0.64035
329 th Revised Sheet No. E-20	05/07/2021	0.62885
330 th Revised Sheet No. E-20	06/07/2021	0.63480
331 st Revised Sheet No. E-20	07/07/2021	0.71058
332 nd Revised Sheet No. E-20	08/07/2021	0.75312
334 th Revised Sheet No. E-20	09/07/2021	0.79868
335 th Revised Sheet No. E-20	10/07/2021	0.92538
336 th Revised Sheet No. E-20	11/07/2021	0.96704
337 th Revised Sheet No. E-20	12/07/2021	0.97698

PGA Summaries: Iowa

Purchased Gas Adjustments - 2020 (per therm)

MidAmerican Energy Company (West System)					
Revision No.	Effective Date	SVF/MVF/SGS		LVF	
		Gas Supply Charge	Pipeline Transport Charge	Demand	Gas Supply Charge
312 th Revised Sheet No. W-4	01/07/2020	0.23799	0.10689	0.91668	0.32291
313 th Revised Sheet No. W-4	02/07/2020	0.19846	0.10353	0.88778	0.28450
314 th Revised Sheet No. W-4	03/07/2020	0.14894	0.10353	0.88778	0.19748
315 th Revised Sheet No. W-4	04/07/2020	0.14522	0.10353	0.88778	0.15982
316 th Revised Sheet No. W-4	05/07/2020	0.15102	0.10353	0.88778	0.17104
317 th Revised Sheet No. W-4	06/07/2020	0.08075	0.10036	0.86059	0.12958
318 th Revised Sheet No. W-4	07/07/2020	0.05093	0.10036	0.86059	0.20317
319 th Revised Sheet No. W-4	08/07/2020	0.04143	0.10036	0.86059	0.29997
321 st Revised Sheet No. W-4	09/07/2020	0.23131	0.10099	0.86130	0.23131
322 nd Revised Sheet No. W-4	10/07/2020	0.20495	0.09806	0.82518	0.21141
323 rd Revised Sheet No. W-4	11/07/2020	0.28474	0.09715	0.82518	0.31969
324 th Revised Sheet No. W-4	12/07/2020	0.21218	0.09715	0.82518	0.28940

PGA Summaries: Iowa

Purchased Gas Adjustments - 2020 (per therm)

MidAmerican Energy Company (East System)		
Revision No.	Effective Date	Rider No. 6
		Clause 1
		Rates 60, 70, 87 & 90
312 th Revised Sheet No. E-20	01/07/20	0.34488
313 th Revised Sheet No. E-20	02/07/20	0.30199
314 th Revised Sheet No. E-20	03/07/20	0.25247
315 th Revised Sheet No. E-20	04/07/20	0.24875
316 th Revised Sheet No. E-20	05/07/20	0.25455
317 th Revised Sheet No. E-20	06/07/20	0.18111
318 th Revised Sheet No. E-20	07/07/20	0.15129
319 th Revised Sheet No. E-20	08/07/20	0.14179
321 st Revised Sheet No. E-20	09/07/20	0.33230
322 nd Revised Sheet No. E-20	10/07/20	0.30301
323 rd Revised Sheet No. E-20	11/07/20	0.38189
324 th Revised Sheet No. E-20	12/07/20	0.30933

PGA Summaries: Iowa

Purchased Gas Adjustments - 2019 (per therm)

MidAmerican Energy Company (West System)					
Revision No.	Effective Date	SVF/MVF/SGS		LVF	
		Gas Supply Charge	Pipeline Transport Charge	Demand	Gas Supply Charge
299 th Revised Sheet No. W-4	01/07/19	0.35828	0.08589	0.73768	0.45834
300 th Revised Sheet No. W-4	02/07/19	0.31860	0.08589	0.73768	0.40918
301 st Revised Sheet No. W-4	03/07/19	0.26493	0.08589	0.69779	0.33950
302 nd Revised Sheet No. W-4	04/07/19	0.24956	0.08589	0.69778	0.28194
303 rd Revised Sheet No. W-4	05/07/19	0.15889	0.08589	0.68713	0.14131
304 th Revised Sheet No. W-4	06/07/19	0.13326	0.08589	0.68363	0.10303
305 th Revised Sheet No. W-4	07/07/19	0.14040	0.08589	0.67693	0.10181
306 th Revised Sheet No. W-4	08/07/19	0.19374	0.08589	0.66862	0.26636
308 th Revised Sheet No. W-4	09/07/19	0.20023	0.08520	0.74043	0.20023
309 th Revised Sheet No. W-4	10/07/19	0.20350	0.08520	0.74043	0.20655
310 th Revised Sheet No. W-4	11/07/19	0.25032	0.10689	0.91739	0.25972
311 th Revised Sheet No. W-4	12/07/19	0.26914	0.10689	0.91739	0.30313

PGA Summaries: Iowa

Purchased Gas Adjustments - 2019 (per therm)

MidAmerican Energy Company (East System)		
Revision No.	Effective Date	Rider No. 6
		Clause 1
		Rates 60, 70, 87 & 90
299 th Revised Sheet No. E-20	01/07/19	0.44417
300 th Revised Sheet No. E-20	02/07/19	0.40449
301 st Revised Sheet No. E-20	03/07/19	0.35082
302 nd Revised Sheet No. E-20	04/07/19	0.33545
303 rd Revised Sheet No. E-20	05/07/19	0.24478
304 th Revised Sheet No. E-20	06/07/19	0.21915
305 th Revised Sheet No. E-20	07/07/19	0.22629
306 th Revised Sheet No. E-20	08/07/19	0.27963
308 th Revised Sheet No. E-20	09/07/19	0.28543
309 th Revised Sheet No. E-20	10/07/19	0.28870
310 th Revised Sheet No. E-20	11/07/19	0.35721
311 th Revised Sheet No. E-20	12/07/19	0.37603

PGA Summaries:

Illinois



rates

PGA Summaries: Illinois

Purchased Gas Adjustments - 2024 (per therm)

Illinois	
Effective Billing Date	Rider PGA
	Gas Charge and Refund Adjustments
05/01/2024	0.3651
04/01/2024	0.3692
03/01/2024	0.4296
02/01/2024	0.4910
01/01/2024	0.4352



rates

PGA Summaries: Illinois

Purchased Gas Adjustments - 2023 (per therm)

Illinois	
Effective Billing Date	Rider PGA
	Gas Charge and Refund Adjustments
12/01/2023	0.3913
11/01/2023	0.5485
10/01/2023	0.4778
09/01/2023	0.4694
08/01/2023	0.4873
07/01/2023	0.4751
06/01/2023	0.4574
05/01/2023	0.4559
04/01/2023	0.3930
03/01/2023	0.5980
02/01/2023	0.7312
01/01/2023	0.7503

PGA Summaries: Illinois

Purchased Gas Adjustments - 2022 (per therm)

Illinois	
Effective Billing Date	Rider PGA
	Gas Charge and Refund Adjustments
12/01/2022	0.6177
11/01/2022	0.7308
10/01/2022	0.9568
09/01/2022	1.0762
08/01/2022	1.0694
07/01/2022	0.9262
06/01/2022	1.0631
05/01/2022	0.9399
04/01/2022	0.6334
03/01/2022	1.1518
02/01/2022	1.0159
01/01/2022	0.9788

PGA Summaries: Illinois

Purchased Gas Adjustments - 2021 (per therm)

MidAmerican Energy Company		
Revision No.	Effective Date	Rider PGA
		Gas Charge and Refund Adjustments
130 th Revised Information Sheet Supplemental to Sheet No. 112	01/01/2021	0.3195
131 st Revised Information Sheet Supplemental to Sheet No. 112	02/01/2021	0.3473
132 nd Revised Information Sheet Supplemental to Sheet No. 112	03/01/2021	0.4669
133 rd Revised Information Sheet Supplemental to Sheet No. 112	04/01/2021	0.6313
134 th Revised Information Sheet Supplemental to Sheet No. 112	05/01/2021	0.6718
135 th Revised Information Sheet Supplemental to Sheet No. 112	06/01/2021	0.6897
136 th Revised Information Sheet Supplemental to Sheet No. 112	07/01/2021	0.7495
137 th Revised Information Sheet Supplemental to Sheet No. 112	08/01/2021	0.7889
138 th Revised Information Sheet Supplemental to Sheet No. 112	09/01/2021	0.8213
139 th Revised Information Sheet Supplemental to Sheet No. 112	10/01/2021	0.9629
140 th Revised Information Sheet Supplemental to Sheet No. 112	11/01/2021	0.9014
141 st Revised Information Sheet Supplemental to Sheet No. 112	12/01/2021	0.8291

PGA Summaries: Illinois

Purchased Gas Adjustments - 2020 (per therm)

MidAmerican Energy Company		
Revision No.	Effective Date	Rider PGA
		Gas Charge and Refund Adjustments
118 th Revised Information Sheet Supplemental to Sheet No. 112	01/01/2020	0.3278
119 th Revised Information Sheet Supplemental to Sheet No. 112	02/01/2020	0.2827
120 th Revised Information Sheet Supplemental to Sheet No. 112	03/01/2020	0.2984
121 st Revised Information Sheet Supplemental to Sheet No. 112	04/01/2020	0.2899
122 nd Revised Information Sheet Supplemental to Sheet No. 112	05/01/2020	0.2742
123 rd Revised Information Sheet Supplemental to Sheet No. 112	06/01/2020	0.3034
124 th Revised Information Sheet Supplemental to Sheet No. 112	07/01/2020	0.2446
125 th Revised Information Sheet Supplemental to Sheet No. 112	08/01/2020	0.2645
126 th Revised Information Sheet Supplemental to Sheet No. 112	09/01/2020	0.3040
127 th Revised Information Sheet Supplemental to Sheet No. 112	10/01/2020	0.3211
128 th Revised Information Sheet Supplemental to Sheet No. 112	11/01/2020	0.3621
129 th Revised Information Sheet Supplemental to Sheet No. 112	12/01/2020	0.3185

PGA Summaries: Illinois

Purchased Gas Adjustments - 2019 (per therm)

MidAmerican Energy Company		
Revision No.	Effective Date	Rider PGA
		Gas Charge and Refund Adjustments
106 th Revised Information Sheet Supplemental to Sheet No. 112	01/01/19	0.4175
107 th Revised Information Sheet Supplemental to Sheet No. 112	02/01/19	0.4284
108 th Revised Information Sheet Supplemental to Sheet No. 112	03/01/19	0.4095
109 th Revised Information Sheet Supplemental to Sheet No. 112	04/01/19	0.3721
110 th Revised Information Sheet Supplemental to Sheet No. 112	05/01/19	0.3380
111 th Revised Information Sheet Supplemental to Sheet No. 112	06/01/19	0.3419
112 th Revised Information Sheet Supplemental to Sheet No. 112	07/01/19	0.2878
113 th Revised Information Sheet Supplemental to Sheet No. 112	08/01/19	0.3058
114 th Revised Information Sheet Supplemental to Sheet No. 112	09/01/19	0.2784
115 th Revised Information Sheet Supplemental to Sheet No. 112	10/01/19	0.2896
116 th Revised Information Sheet Supplemental to Sheet No. 112	11/01/19	0.3210
117 th Revised Information Sheet Supplemental to Sheet No. 112	12/01/19	0.3140

PGA Summaries:

Nebraska

PGA Summaries: Nebraska

Purchased Gas Adjustments – 2024 (per therm)

Nebraska			
Effective Billing Date	Clause 1	Clause 2	
	Sm. & Med. Volume Firm	Large Volume Firm	
		Demand	Commodity
05/07/2024	0.36055	1.05563	0.33978
04/07/2024	0.47470	1.05563	0.34563
03/07/2024	0.41830	1.05563	0.36634
02/07/2024	0.48442	1.05563	0.43086
01/07/2024	0.54786	1.05563	0.41325



rates

PGA Summaries: Nebraska

Purchased Gas Adjustments – 2023 (per therm)

Nebraska			
Effective Billing Date	Clause 1	Clause 2	
	Sm. & Med. Volume Firm	Large Volume Firm	
		Demand	Commodity
12/07/2023	0.55848	1.05563	0.40519
11/07/2023	0.53581	1.05563	0.40753
10/07/2023	0.48496	1.05563	0.41239
09/07/2023	0.33040	1.05563	0.38392
08/07/2023	0.30821	1.05563	0.29730
07/07/2023	0.33537	1.05563	0.32064
06/07/2023	0.40282	1.05563	0.34752
05/07/2023	0.38532	1.05563	0.28660
04/07/2023	0.36067	1.05563	0.29432
03/07/2023	0.36984	1.05563	0.30375
02/07/2023	0.42570	1.05563	0.40592
01/07/2023	0.52840	1.05563	0.50961

PGA Summaries: Nebraska

Purchased Gas Adjustments – 2022 (per therm)

Nebraska			
Effective Billing Date	Clause 1	Clause 2	
	Sm. & Med. Volume Firm	Large Volume Firm	
		Demand	Commodity
12/07/2022	0.75114	1.15408	0.60115
11/07/2022	0.47709	1.15408	0.37296
10/07/2022	0.56633	0.86048	0.44597
09/07/2022	0.87405	0.86048	0.76184
08/07/2022	0.57180	0.86691	0.62984
07/07/2022	0.87317	0.86691	0.30749
06/07/2022	1.01517	0.86691	0.54880
05/07/2022	0.89668	0.86691	0.43285
04/07/2022	0.67511	0.86691	0.40218
03/07/2022	0.57293	0.86691	0.35557
02/07/2022	0.39717	0.86691	0.30802
01/07/2022	0.51619	0.86691	0.44977

PGA Summaries: Nebraska
Purchased Gas Adjustments – 2021 (per therm)

MidAmerican Energy Company				
Revision No.	Effective Date	Clause 1	Clause 2	
		Sm. & Med. Volume Firm	Large Volume Firm	
			Demand	Commodity
314 th Revised Sheet No. 44	01/07/2021	0.47773	0.82518	0.33581
315 th Revised Sheet No. 44	02/07/2021	0.53126	0.82518	0.35356
316 th Revised Sheet No. 44	03/07/2021	0.59846	0.82518	0.34359
317 th Revised Sheet No. 44	04/07/2021	0.72774	0.82518	0.28576
318 th Revised Sheet No. 44	05/07/2021	0.72655	0.82518	0.24542
319 th Revised Sheet No. 44	06/07/2021	0.60089	0.82518	0.23363
320 th Revised Sheet No. 44	07/07/2021	0.38433	0.82518	0.24778
321 st Revised Sheet No. 44	08/07/2021	0.22534	0.82518	0.29989
322 nd Revised Sheet No. 44	09/07/2021	0.35524	0.82518	0.28298
323 rd Revised Sheet No. 44	10/07/2021	0.48103	0.82518	0.38913
324 th Revised Sheet No. 44	11/07/2021	0.50701	0.86691	0.38410
325 th Revised Sheet No. 44	12/07/2021	0.47500	0.86691	0.35690

PGA Summaries: Nebraska

Purchased Gas Adjustments – 2020 (per therm)

MidAmerican Energy Company				
Revision No.	Effective Date	Clause 1	Clause 2	
		Sm. & Med. Volume Firm	Large Volume Firm	
			Demand	Commodity
302 nd Revised Sheet No. 44	01/07/2020	0.40716	0.91739	0.34954
303 rd Revised Sheet No. 44	02/07/2020	0.38057	0.88849	0.32938
304 th Revised Sheet No. 44	03/07/2020	0.41958	0.88849	0.30454
305 th Revised Sheet No. 44	04/07/2020	0.50010	0.88849	0.33305
306 th Revised Sheet No. 44	05/07/2020	0.56324	0.88849	0.35326
307 th Revised Sheet No. 44	06/07/2020	0.58808	0.86130	0.32051
308 th Revised Sheet No. 44	07/07/2020	0.62755	0.86130	0.39258
309 th Revised Sheet No. 44	08/07/2020	0.62147	0.86130	0.30585
310 th Revised Sheet No. 44	09/07/2020	0.42716	0.86130	0.33834
311 th Revised Sheet No. 44	10/07/2020	0.42507	0.82518	0.38450
312 th Revised Sheet No. 44	11/07/2020	0.48941	0.82518	0.40471
313 th Revised Sheet No. 44	12/07/2020	0.46900	0.82518	0.39116

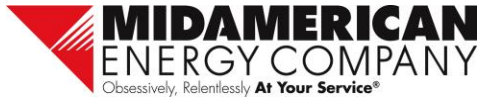
PGA Summaries: Nebraska

Purchased Gas Adjustments – 2019 (per therm)

MidAmerican Energy Company				
Revision No.	Effective Date	Clause 1	Clause 2	
		Sm. & Med. Volume Firm	Large Volume Firm	
			Demand	Commodity
290 th Revised Sheet No. 44	01/07/19	0.45997	0.73768	0.38095
291 st Revised Sheet No. 44	02/07/19	0.46374	0.73768	0.39617
292 nd Revised Sheet No. 44	03/07/19	0.47971	0.74043	0.34089
293 rd Revised Sheet No. 44	04/07/19	0.54387	0.74043	0.36578
294 th Revised Sheet No. 44	05/07/19	0.55653	0.74043	0.33619
295 th Revised Sheet No. 44	06/07/19	0.33767	0.74043	0.31721
296 th Revised Sheet No. 44	07/07/19	0.25115	0.74043	0.36551
297 th Revised Sheet No. 44	08/07/19	0.20381	0.74043	0.23812
298 th Revised Sheet No. 44	09/07/19	0.33700	0.74043	0.25220
299 th Revised Sheet No. 44	10/07/19	0.40498	0.74043	0.36046
300 th Revised Sheet No. 44	11/07/19	0.40144	0.91739	0.36360
301 st Revised Sheet No. 44	12/07/19	0.41980	0.91739	0.38440

PGA Summaries:

South Dakota



rates

PGA Summaries: South Dakota

Purchased Gas Adjustments - 2024 (per therm)

South Dakota	
Effective Billing Date	Small, Medium & Large Volume Firm
05/07/2024	0.36823
04/07/2024	0.33164
03/07/2024	0.35248
02/07/2024	0.50513
01/07/2024	0.46856



rates

PGA Summaries: South Dakota

Purchased Gas Adjustments - 2023 (per therm)

South Dakota	
Effective Billing Date	Small, Medium & Large Volume Firm
12/07/2023	0.46466
11/07/2023	0.44225
10/07/2023	0.36692
09/07/2023	0.38188
08/07/2023	0.37546
07/07/2023	0.40208
06/07/2023	0.34230
05/07/2023	0.33535
04/07/2023	0.24935
03/07/2023	0.31282
02/07/2023	0.54526
01/07/2023	0.75163

PGA Summaries: South Dakota

Purchased Gas Adjustments - 2022 (per therm)

South Dakota	
Effective Billing Date	Small, Medium & Large Volume Firm
12/07/2022	0.77990
11/07/2022	0.62653
10/07/2022	0.62244
09/07/2022	0.96027
08/07/2022	0.32006
07/07/2022	0.34788
06/07/2022	0.75963
05/07/2022	0.64195
04/07/2022	0.49215
03/07/2022	0.41594
02/07/2022	0.80962
01/07/2022	0.85602

PGA Summaries: South Dakota

Purchased Gas Adjustments - 2021 (per therm)

MidAmerican Energy Company		
Revision No.	Effective Date	Small, Medium & Large Volume Firm
68 th Revised Sheet No. 70	01/07/2021	0.32924
69 th Revised Sheet No. 70	02/07/2021	0.42009
70 th Revised Sheet No. 70	03/07/2021	0.82337
71 st Revised Sheet No. 70	04/07/2021	0.77223
72 nd Revised Sheet No. 70	05/07/2021	0.78366
73 rd Revised Sheet No. 70	06/07/2021	0.79527
74 th Revised Sheet No. 70	07/07/2021	0.88963
75 th Revised Sheet No. 70	08/07/2021	0.93748
76 th Revised Sheet No. 70	09/07/2021	0.97629
77 th Revised Sheet No. 70	10/07/2021	1.17762
78 th Revised Sheet No. 70	11/07/2021	1.19214
No change in December, November 2021 PGA will remain in effect		

PGA Summaries: South Dakota

Purchased Gas Adjustments - 2020 (per therm)

MidAmerican Energy Company			
Revision No.	Effective Date	Clause 1	Clause 3*
		Small, Medium & Large Volume Firm	Small & Large Volume Interruptible
56 th Revised Sheet No. 70	01/07/2020	0.34834	0.00000
57 th Revised Sheet No. 70	02/07/2020	0.31891	0.00000
58 th Revised Sheet No. 70	03/07/2020	0.25647	0.00000
59 th Revised Sheet No. 70	04/07/2020	0.23705	0.00000
60 th Revised Sheet No. 70	05/07/2020	0.24928	0.00000
61 st Revised Sheet No. 70	06/07/2020	0.17563	0.00000
62 nd Revised Sheet No. 70	07/07/2020	0.18038	0.00000
63 rd Revised Sheet No. 70	08/07/2020	0.17624	0.00000
64 th Revised Sheet No. 70	09/07/2020	0.33471	0.00000
65 th Revised Sheet No. 70	10/07/2020	0.30703	0.00000
66 th Revised Sheet No. 70	11/07/2020	0.38964	0.00000
67 th Revised Sheet No. 70	12/07/2020	0.37573	0.00000

* Effective March 1, 2006, Interruptible PGA Clause 3 has been replaced with daily market gas prices. The daily market gas price will be applied to customers' daily consumption. Daily market prices for the previous month are posted on the Rates section on the Internet under Supplemental Information – Gas: Interruptible Commodity.

PGA Summaries: South Dakota

Purchased Gas Adjustments - 2019 (per therm)

MidAmerican Energy Company			
Revision No.	Effective Date	Clause 1	Clause 3*
		Small, Medium & Large Volume Firm	Small & Large Volume Interruptible
44 th Revised Sheet No. 70	01/07/19	0.46485	0.00000
45 th Revised Sheet No. 70	02/07/19	0.46022	0.00000
46 th Revised Sheet No. 70	03/07/19	0.39091	0.00000
47 th Revised Sheet No. 70	04/07/19	0.33080	0.00000
48 th Revised Sheet No. 70	05/07/19	0.23796	0.00000
49 th Revised Sheet No. 70	06/07/19	0.22378	0.00000
50 th Revised Sheet No. 70	07/07/19	0.21424	0.00000
51 st Revised Sheet No. 70	08/07/19	0.27601	0.00000
52 nd Revised Sheet No. 70	09/07/19	0.29590	0.00000
53 rd Revised Sheet No. 70	10/07/19	0.30099	0.00000
54 th Revised Sheet No. 70	11/07/19	0.36253	0.00000
55 th Revised Sheet No. 70	12/07/19	0.38628	0.00000

* Effective March 1, 2006, Interruptible PGA Clause 3 has been replaced with daily market gas prices. The daily market gas price will be applied to customers' daily consumption. Daily market prices for the previous month are posted on the Rates section on the Internet under Supplemental Information – Gas: Interruptible Commodity.

Supplemental Information

**Electric
Gas**

Supplemental Information – Electric

Iowa

- EAC – Energy Adjustment Clause
- EECR/DRCR – Energy Efficiency Cost Recovery and Demand Response Recovery
- LGC – Local Government Compliance
- Private Generation
 - Rate QF Capacity Credit
 - Rate PG Cash-out Rates
- TERM – Tax Expense Revision Mechanism
- TCA – Transmission Cost Adjustment

Illinois

- EECR – Energy Efficiency Cost Recovery
- EUA – Electric Utility Assessment
- FAC – Fuel Adjustment Clause
- ND – Nuclear Decommissioning
- PE – Purchased Electricity
 - Retail Purchased – SRPEC/NRPEC
 - Purchased Electricity - PEA
- PRE – Purchased Power Renewable Energy Resources Recovery Adjustment
- PZE – Purchased Power Zero Emission Resource Recovery Adjustment
- TERM – Tax Expense Revision Mechanism
- TS – Transmission Service
- UAE – Electric Incremental Uncollectible Adjustment

South Dakota

- ECA – Energy Cost Adjustment
- EECR – Energy Efficiency Cost Recovery
- TERM – Tax Expense Refund Mechanism
- TCR – Transmission Cost Recovery

rates

Iowa

Supplemental Information

Electric: Energy Adjustment Clause: Iowa Clause EAC

Following are the energy adjustment clause factors per kilowatt-hour applicable to electric bills in Iowa:

Iowa	
Effective Billing Date	Rate
May 31, 2023	\$0.01594 / kWh
August 1, 2022	\$0.01765 / kWh
June 1, 2022	\$0.00977 / kWh
August 31 2021	\$0.00544 / kWh
July 1, 2020	\$0.00775 / kWh
April 2, 2019	\$0.00682 / kWh
June 29, 2018	\$0.00252 / kWh
March 2, 2018	\$0.00080 / kWh
March 3, 2017	\$(0.00146) / kWh
March 4, 2016	\$(0.00201) / kWh
March 5, 2015	\$(0.00173) / kWh
July 31, 2014	\$0.00014 / kWh

Supplemental Information

Electric: Energy Efficiency Cost Recovery and Demand Response Recovery: Iowa Clause EECR

Following are the energy efficiency cost recovery and demand response recovery (DRCR) factors per kilowatt-hour applicable to electric bills in Iowa:

Iowa					
(\$/kWh)					
Effective Billing Date		Residential	Commercial/ Small General Service	Industrial Large General Service	Lighting
May 31, 2023 –	EECR	\$0.00086	\$0.00073	\$0.00073	\$0.00002
	DRCR	\$0.00054	\$0.00031	\$0.00031	NA
June 1, 2022 –	EECR	\$0.00097	\$0.00088	\$0.00088	\$0.00006
	DRCR	\$0.00057	\$0.00035	\$0.00035	NA
June 2, 2021 –	EECR	\$0.00102	\$0.00090	\$0.00090	\$0.00025
	DRCR	\$0.00059	\$0.00033	\$0.00033	NA
June 2, 2020 –	EECR	\$0.00127	\$0.00093	\$0.00093	\$0.00027
	DRCR	\$0.00054	\$0.00043	\$0.00043	NA
December 31, 2019 –	EECR	\$(0.00022)	\$0.00114	\$0.00114	\$0.00022
	DRCR	\$0.00043	\$0.00021	\$0.00021	NA
May 31, 2019		\$0.00021	\$0.00135	\$0.00135	\$0.00022
May 31, 2018		\$0.00599	\$0.00411	\$0.00411	\$0.00018
June 1, 2017		\$0.00675	\$0.00445	\$0.00445	\$0.00015
June 2, 2016		\$0.00597	\$0.00311	\$0.00311	\$0.00015
July 31, 2015		\$0.00483	\$0.00254	\$0.00254	\$0.00015
June 3, 2015		\$0.00568	\$0.00159	\$0.00159	\$0.00015
July 31, 2014		\$0.00479	\$0.00340	\$0.00340	\$0.00013

Supplemental Information
Electric: Local Government Compliance: Iowa Clause LGC

Following is the local government compliance factor per kilowatt-hour applicable to electric bills in Fort Dodge and Waukee, Iowa:

Iowa	
Effective Billing Date	Rate
Fort Dodge	
June 30, 2022	\$0.00000 / kWh
June 1, 2022	\$0.00150 / kWh
March 3, 2022	\$0.00000 / kWh
April 2, 2021	\$0.00204 / kWh
September 29, 2017	\$0.00000 / kWh
August 30, 2017	\$(0.00045) / kWh
May 2, 2017	\$0.00000 / kWh
April 3, 2017	\$(0.02186) / kWh
February 2, 2017	\$0.00000 / kWh
December 1, 2015	\$0.00801 / kWh
March 4, 2014	\$0.00000 / kWh
March 4, 2013	\$0.00620 / kWh
March 2, 2012	\$0.00365 / kWh
March 4, 2011	\$0.00253 / kWh
April 5, 2010	\$0.00550 / kWh
Waukee	
June 29, 2023	\$0.00659 / kWh
March 31, 2023	\$0.00000 / kWh
April 1, 2022	\$0.00162 / kWh

Iowa Private Generation

Rate QF Capacity Credit

Rate PG Cash-out Rates

Supplemental Information
Electric: Iowa Rate QF – Capacity Credit

IA Rate QF - Capacity Credit - Effective June 2023 - September 2023					
Rates	MISO Zone 3 Capacity Auction Clearing Price - updated each year in mid-May \$/MW-Day	MISO Zone 3 Capacity Auction Clearing Price - adjusted to a monthly basis \$/KW	Transmission Loss Factor as posted with MISO - updated each year for June - May planning year	Distribution - Capacity Loss Factors - IA electric tariff Sheet No. 345.50	Adjusted Auction Clearing Price \$/KW
RS, RST, GE, GET, GD, GDT, MWP, TC, SL and AL	\$9.25	\$0.85	3.70%	8.36%	\$0.95
LS an LST	\$9.25	\$0.85	3.70%	6.15%	\$0.93
SS, SST and ICR	\$9.25	\$0.85	3.70%	3.01%	\$0.90

Link and path to MISO Zone 3 Capacity Auction Clearing Price and Transmission Loss Factor:

<https://www.misoenergy.org>

Planning / Resource Adequacy / PRA Documents / [applicable planning year]

2023 Planning Resource Auction (PRA) Results.pdf

2023 2024 Transmission Losses.pdf

Link to real-time MISO's Real-time Locational Marginal Prices for energy credit:

[https://www.misoenergy.org/markets-and-operations/real-time--market-data/market-reports/#nt=%2FMarketReportType%3AHistorical%20LMP%2FMarketReportName%3AReal-Time%20Final%20Market%20LMPs%20\(csv\)&t=10&p=0&s=MarketReportPublished&sd=desc](https://www.misoenergy.org/markets-and-operations/real-time--market-data/market-reports/#nt=%2FMarketReportType%3AHistorical%20LMP%2FMarketReportName%3AReal-Time%20Final%20Market%20LMPs%20(csv)&t=10&p=0&s=MarketReportPublished&sd=desc)

Supplemental Information

Electric: Iowa Rate PG Pilot – Cash-out Rates - \$/kWh

Following are the cash-out rates per kilowatt-hour applicable to customers on Rate PG PILOT - Net Billing Of Private Generation Facilities Pilot in Iowa:

Iowa					
	Generation Source (\$/kWh)				
Effective Billing Date	Solar	Wind	50% Solar / 50% Wind	75% Solar / 25% Wind	25% Solar / 75% Wind
December 15, 2023	\$0.03061	\$0.02689	\$0.02875	\$0.02968	\$0.02782
December 15, 2022	\$0.05451	\$0.03636	\$0.04544	\$0.04997	\$0.04090
December 15, 2021	\$0.03296	\$0.02727	\$0.03012	\$0.03154	\$0.02869
December 15, 2020	\$0.02123	\$0.01728	\$0.01926	\$0.02024	\$0.01827
December 15, 2019	\$0.02559	\$0.02356	\$0.02458	\$0.02508	\$0.02407
December 15, 2018	\$0.03056	\$0.02653	\$0.02855	\$0.02955	\$0.02754
February 6, 2018	\$0.02867	\$0.02404	\$0.02646	\$0.02756	\$0.02535

Supplemental Information

Electric: Tax Expense Revision Mechanism: Iowa Clause TERM

Following are the tax expense revision mechanism factors per kilowatt-hour applicable to electric bills in Iowa:

Iowa					
Effective Billing Date	RS, RST (\$/kWh)	GE, GET GD, GDT, MWP, TC (\$/kWh)	LS, LST, SS, SST (\$/kWh)	ICR (\$/kWh)	SL, AL (\$/kWh)
April 1, 2024	\$(0.00099)	\$(0.00065)	\$(0.00057)	\$(0.00043)	\$(0.00346)
March 31, 2023	\$(0.00516)	\$(0.00396)	\$(0.00304)	\$(0.00248)	\$(0.01414)
April 1, 2022	\$(0.00314)	\$(0.00247)	\$(0.00187)	\$(0.00157)	\$(0.00746)
April 2, 2021	\$(0.00187)	\$(0.00155)	\$(0.00125)	\$(0.00098)	\$(0.00342)
April 2, 2020	\$(0.00201)	\$(0.00162)	\$(0.00144)	\$(0.00110)	\$(0.00527)
April 2, 2019	\$(0.00537)	\$(0.00450)	\$(0.00363)	\$(0.00328)	\$(0.01168)
May 1, 2018	\$(0.00391)	\$(0.00343)	\$(0.00288)	\$(0.00267)	\$(0.00483)

Supplemental Information
Electric: Transmission Cost Adjustment: Iowa Clause TCA

Following are the transmission cost adjustment factors applicable to electric bills in Iowa:

Iowa								
Effective Billing Date	RS, RST, RMS (\$/kWh)¹	GE, GET (\$/kWh)²	GD, GDT (\$/kW)³	DAP, LS, LST, SS, SST (\$/kW)	ICR (\$/kW)	TC (\$/kWh)	MWP (\$/kWh)	Lighting SL, AL (\$/kWh)
April 30, 2024	\$0.00321	\$0.00252	\$1.18	\$1.00	\$0.98	\$0.00182	\$0.00149	\$0.00057
May 31, 2023	\$0.00233	\$0.00211	\$0.92	\$0.90	\$0.85	\$0.00160	\$0.00114	\$0.00007
April 1, 2022	\$0.00278	\$0.00218	\$0.98	\$0.99	\$0.90	\$0.00203	\$0.00207	\$0.00112
April 2, 2021	\$0.00271	\$0.00238	\$0.98	\$0.98	\$0.84	\$0.00175	\$0.00156	\$0.00092
April 2, 2020	\$0.00259	\$0.00221	\$0.87	\$0.93	\$0.91	\$0.00149	\$0.00184	\$0.00080
April 2, 2019	\$0.00183	\$0.00193	\$0.67	\$0.72	\$0.59	\$0.00140	\$0.00099	\$0.00062
April 2, 2018	\$0.00237	\$0.00205	\$0.72	\$0.71	\$0.26	\$0.00140	\$0.00164	\$0.00121
May 2, 2017	\$0.00189	\$0.00185	\$0.66	\$0.66	\$0.90	\$0.00139	\$0.00143	\$0.00071
April 3, 2017	\$0.00144	\$0.00142	\$0.51	\$0.51	\$0.67	\$0.00109	\$0.00112	\$0.00055
April 4, 2016	\$0.00195	\$0.00163	\$0.69	\$0.51	\$0.60	\$0.00089	\$0.00091	\$0.00072
April 3, 2015	\$0.00120	\$0.00093	\$0.38	\$0.33	\$0.31	\$0.00069	\$0.00065	\$0.00046
July 31, 2014	\$0.00082	\$0.00066	\$0.22	\$0.24	\$0.27	\$0.00047	\$0.00050	\$0.00039

¹Prior to July 31, 2015 also included rates RTN and RTS
²Prior to July 31, 2015 also included rates GUN and GUS
³Prior to July 31, 2015 also included rate GD3

Illinois

Supplemental Information
Electric: Energy Efficiency Cost Recovery: Illinois Rider EECR

Following are the energy efficiency cost recovery factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois				
(\$/kWh)				
Effective Billing Date	Residential	Commercial/ Small General Service	Industrial Large General Service	Lighting
April 1, 2024	\$0.00189	\$0.00245	\$0.00245	\$0.00000
December 29, 2023	\$0.00266	\$0.00322	\$0.00322	\$0.00000
March 31, 2023	\$0.00121	\$0.00166	\$0.00166	\$0.00000
December 30, 2022	\$0.00203	\$0.00229	\$0.00229	\$0.00000
April 1, 2022	\$0.00129	\$0.00131	\$0.00131	\$0.00000
December 31, 2021	\$0.00209	\$0.00226	\$0.00226	\$0.00000
April 2, 2021	\$0.00170	\$0.00154	\$0.00154	\$0.00000
December 31, 2020	\$0.00206	\$0.00221	\$0.00221	\$0.00000
April 2, 2020	\$0.00016	\$(0.00006)	\$(0.00006)	\$0.00000
January 1, 2020	\$0.00205	\$0.00223	\$0.00223	\$0.00000
December 31, 2019	\$0.00205	\$0.00023	\$0.00023	\$0.00000
April 2, 2019	\$0.00168	\$0.00096	\$0.00096	\$0.00000
January 2, 2019	\$0.00386	\$0.00404	\$0.00404	\$0.00000
April 2, 2018	\$0.00413	\$0.00364	\$0.00364	\$0.00000
January 2, 2018	\$0.00462	\$0.00542	\$0.00542	\$0.00000
Continued next page				

Supplemental Information
Electric: Energy Efficiency Cost Recovery: Illinois Rider EECR

Following are the energy efficiency cost recovery factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois				
(\$/kWh)				
Effective Billing Date	Residential	Commercial/ Small General Service	Industrial Large General Service	Lighting
April 3, 2017	\$0.00541	\$0.00389	\$0.00389	\$0.00000
January 3, 2017	\$0.00451	\$0.00539	\$0.00539	\$0.00000
April 4, 2016	\$0.00548	\$0.00338	\$0.00338	\$0.00000
January 4, 2016	\$0.00420	\$0.00507	\$0.00507	\$0.00000
April 3, 2015	\$0.00338	\$0.00212	\$0.00212	\$0.00000
February 3, 2015	\$0.00406	\$0.00436	\$0.00436	\$0.00000
Usage on/after December 1, 2014	\$0.00315	\$0.00327	\$0.00327	\$0.00000
Usage before December 1, 2014	\$0.00315	\$0.00315	\$0.00315	\$0.00000
April 2, 2014	\$0.00315	\$0.00315	\$0.00315	\$0.00000
January 2, 2014	\$0.00392	\$0.00333	\$0.00333	\$0.00000
April 2, 2013	\$0.00092	\$0.00177	\$0.00177	\$0.00000
February 1, 2013	\$0.00152	\$0.00128	\$0.00128	\$0.00000
April 2, 2012	\$0.00140	\$0.00110	\$0.00110	\$0.00000
January 3, 2012	\$0.00178	\$0.00147	\$0.00147	\$0.00000
April 4, 2011	\$0.00154	\$0.00166	\$0.00166	\$0.00000
January 3, 2011	\$0.00183	\$0.00178	\$0.00178	\$0.00000
April 5, 2010	\$0.00212	\$0.00100	\$0.00100	\$0.00000
January 4, 2010	\$0.00224	\$0.00144	\$0.00144	\$0.00000
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Supplemental Information
Electric: Energy Efficiency Cost Recovery: Illinois Rider EECR

Following are the energy efficiency cost recovery factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois				
(\$/kWh)				
Effective Billing Date	Residential	Commercial/ Small General Service	Industrial Large General Service	Lighting
September 30, 2009	\$0.00186	\$0.00057	\$0.00057	\$0.00000
April 3, 2009	\$0.00149	\$0.00057	\$0.00057	\$0.00000
January 2, 2009	\$0.00162	\$0.00107	\$0.00107	\$0.00000
June 1, 2008	\$0.00137	\$0.00121	\$0.00121	\$0.00000



rates

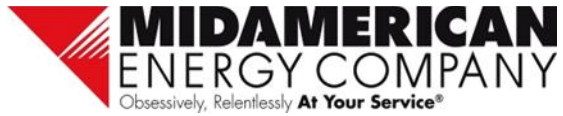
Supplemental Information

Electric: Electric Utility Assessment: Illinois Rider EUA

Following are the electric utility assessment charges applicable to electric bills in Illinois:

Illinois				
Effective Billing Date	RS, RST, RSR	GE, GD, GET, GDT, GER, GDR	LST, VLT, LSR, VLR	AL, SL, ALR, SLR
July 31, 2023	\$0.03	\$0.09	\$17.54	\$0.01
August 1, 2022	\$0.02	\$0.09	\$12.62	\$0.02
August 2, 2021	\$0.05	\$0.20	\$42.07	\$0.03
July 30, 2020	\$0.02	\$0.10	\$14.33	\$0.01
July 31, 2019	\$0.03	\$0.10	\$20.40	\$0.02
November 29, 2018	\$0.08	\$0.39	\$85.53	\$(0.13)
May 31, 2018	\$0.08	\$0.39	\$85.53	\$0.41

Fuel Adjustment Clause



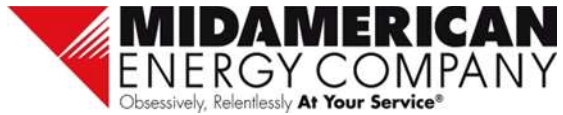
rates

Supplemental Information

Electric: Fuel Adjustment Clause: Illinois Rider FAC

Following is the fuel adjustment factor per kilowatt-hour applicable to electric bills in Illinois:

Illinois	
Billing Month - Effective Billing Date	Fuel Adjustment Clause \$/kWh
May – April 30, 2024	\$0.00484
April – April 1, 2024	\$0.00030
March – March 1, 2024	\$0.01103
February – January 31, 2024	\$0.01285
January – December 29, 2023	\$0.00971



rates

Supplemental Information

Electric: Fuel Adjustment Clause: Illinois Rider FAC

Following is the fuel adjustment factor per kilowatt-hour applicable to electric bills in Illinois:

Illinois	
Billing Month - Effective Billing Date	Fuel Adjustment Clause \$/kWh
December – November 29, 2023	\$0.00653
November – October 27, 2023	\$0.01146
October – September 28, 2023	\$0.01319
September – August 29, 2023	\$0.01420
August – July 31, 2023	\$0.01357
July – June 29, 2023	\$0.01647
June – May 31, 2023	\$0.00968
May – May 1, 2023	\$0.01103
April – March 31, 2023	\$0.00314
March – March 2, 2023	\$0.00789
February – February 1, 2023	\$0.01991
January – December 30, 2022	\$0.01122

Supplemental Information
Electric: Fuel Adjustment Clause: Illinois Rider FAC

Following is the fuel adjustment factor per kilowatt-hour applicable to electric bills in Illinois:

Illinois	
Billing Month - Effective Billing Date	Fuel Adjustment Clause \$/kWh
December – November 30, 2022	\$0.00767
November – October 28, 2022	\$0.01380
October – September 29, 2022	\$0.01631
September – August 30, 2022	\$0.01542
August – August 1, 2022	\$0.00951
July – June 30, 2022	\$0.00737
June – June 1, 2022	\$0.00686
May – May 2, 2022	\$0.01241
April – April 1, 2022	\$0.00761
March – March 3, 2022	\$0.01035
February – February 2, 2022	\$0.00870
January – December 31, 2021	\$0.01484

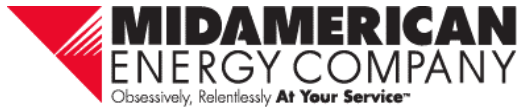


rates

Supplemental Information Fuel Adjustment Clause: 2021 Illinois Retail FAC

Following are the electric fuel adjustment clause factors per kilowatt-hour applicable to electric bills in Illinois:

Billing Month	2021 Fuel Adjustment Clause \$/kWh
December	\$0.01110
November	\$0.01352
October	\$0.01186
September	\$0.01503
August	\$0.01256
July	\$0.01201
June	\$0.01138
May	\$0.01263
April	\$0.01101
March	\$0.01002
February	\$0.00208
January	\$0.00658



rates

Supplemental Information Fuel Adjustment Clause: 2020 Illinois Retail FAC

Following are the electric fuel adjustment clause factors per kilowatt-hour applicable to electric bills in Illinois:

Billing Month	2020 Fuel Adjustment Clause \$/kWh
January	\$0.01279
February	\$0.00409
March	\$0.00761
April	\$0.00528
May	\$0.00722
June	\$0.00603
July	\$0.00705
August	\$0.00563
September	\$0.00914
October	\$0.00789
November	\$0.00645
December	\$0.00681



rates

Supplemental Information Fuel Adjustment Clause: 2019 Illinois Retail FAC

Following are the electric fuel adjustment clause factors per kilowatt-hour applicable to electric bills in Illinois:

Billing Month	2019 Fuel Adjustment Clause \$/kWh
January	\$0.01791
February	\$0.00997
March	\$0.01012
April	\$0.01418
May	\$0.01663
June	\$0.00821
July	\$0.01230
August	\$0.01005
September	\$0.01247
October	\$0.00799
November	\$0.00988
December	\$0.00394

Supplemental Information

Electric: Nuclear Decommissioning: Illinois Rider ND

Following is the nuclear decommissioning factor per kilowatt-hour applicable to electric bills in Illinois:

Docket No.	Proposed Effective Date	Status	Rate Cents/kWh	Effective Billing Date	Amount	Station
Compliance	01/01/2024	Settled	0.00	01/01/2024	\$0.00	
Compliance	01/01/2021	Settled	0.00	01/01/2021	\$0.00	
Compliance	01/01/2018	Settled	0.00	01/01/2018	\$0.00	
Compliance	01/01/2015	Settled	0.00	01/01/2015	\$0.00	
Compliance	01/01/2012	Settled	0.00	01/01/2012	\$0.00	
Compliance	01/01/2009	Settled	0.00	01/01/2009	\$0.00	
05-0327	07/01/2006	Settled	0.00	07/01/2006	\$0.00	
05-0327	01/01/2006	Settled	(0.015)	01/01/2006	\$(132,192)	QC & Cooper
98-0757 and 99-0577 Con.	05/31/2004	Settled	0.00	05/31/2004	\$0.00	
98-0757 and 99-0577 Con.	05/31/2003	Settled	(0.07)	05/31/2003	\$(1,360,783)	QC & Cooper
02-0527	08/29/2002	Settled	0.00	08/29/2002	\$0.00	
97-0569	01/01/1998	Settled	0.03	09/01/1999	\$419,248	Cooper Only
96-0577	01/01/1997	Settled	0.19	10/31/1997	\$3,110,000	QC Only
95-0285	01/01/1996	Settled	0.19	11/08/1996	\$3,018,000	QC Only
94-0439	01/01/1995	Settled	0.21		\$3,230,000	QC Only

Purchased Electricity

Supplemental Information

Electric: Purchased Electricity-Retail Purchased Electricity Charge Factors: Illinois Rider PE

Following are the retail purchased electricity charge factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois						
Effective Date	RS, RST (\$/kWh) SRPEC/ NRPEC	GE, GET (\$/kWh) SRPEC/ NRPEC	GD, GDT (\$/kWh) SRPEC/ NRPEC	LST (\$/kWh) SRPEC/ NRPEC	VLT (\$/kWh) SRPEC/ NRPEC	SL, AL (\$/kWh) SRPEC/ NRPEC
5/31/2023	\$0.00125/ \$(0.00604)	\$0.00154/ \$(0.00611)	\$0.00134/ \$(0.00608)	\$0.00131/ \$(0.00597)	\$0.00110/ \$(0.00582)	\$(0.00002)/ \$(0.00591)
6/01/2022	\$0.01345/ \$0.00362	\$0.01533/ \$0.00369	\$0.01405/ \$0.00366	\$0.01373/ \$0.00360	\$0.01229/ \$0.00350	\$0.00533/ \$0.00348
6/02/2021	\$0.00014/ \$0.00894	\$0.00026/ \$0.00909	\$0.00018/ \$0.00901	\$0.00017/ \$0.00886	\$0.00009/ \$0.00862	\$(0.00037)/ \$0.00864
6/02/2020	\$0.00392/ \$0.00703	\$0.00433/ \$0.00714	\$0.00405/ \$0.00709	\$0.00397/ \$0.00697	\$0.00363/ \$0.00678	\$0.00215/ \$0.00681
5/31/2019	\$(0.00040)/ \$0.00360	\$(0.00029)/ \$0.00366	\$(0.00036)/ \$0.00363	\$(0.00036)/ \$0.00357	\$(0.00043)/ \$0.00347	\$(0.00091)/ \$0.00347
5/31/2018	\$0.00099/ \$0.00009	\$0.00087/ \$0.00010	\$0.00096/ \$0.00009	\$0.00094/ \$0.00009	\$0.00100/ \$0.00009	\$0.00152/ \$0.00007
8/30/2017	\$0.00152/ \$0.00643	\$0.00110/ \$0.00677	\$0.00139/ \$0.00660	\$0.00138/ \$0.00650	\$0.00161/ \$0.00623	\$0.00334/ \$0.00573
8/01/2017	\$0.00444/ \$0.01292	\$0.00421/ \$0.01323	\$0.00437/ \$0.01308	\$0.00430/ \$0.01286	\$0.00435/ \$0.01248	\$0.00543/ \$0.01229
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SRPEC is effective with bills rendered in June, July, August and September

NRPEC is effective with bills rendered in January, February, March, April, May, October, November and December

Supplemental Information

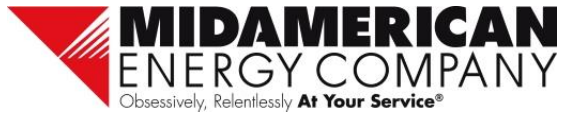
Electric: Purchased Electricity-Retail Purchased Electricity Charge Factors: Illinois Rider PE

Illinois						
Effective Date	RS, RST (\$/kWh) SRPEC/ NRPEC	GE, GET (\$/kWh) SRPEC/ NRPEC	GD, GDT (\$/kWh) SRPEC/ NRPEC	LST (\$/kWh) SRPEC/ NRPEC	VLT (\$/kWh) SRPEC/ NRPEC	SL, AL (\$/kWh) SRPEC/ NRPEC
6/01/2017	\$0.01234/ \$0.01611	\$0.01268/ \$0.01646	\$0.01245/ \$0.01629	\$0.01222/ \$0.01602	\$0.01176/ \$0.01555	\$0.01088/ \$0.01538
9/30/2016	\$(0.00185)/ \$(0.00090)	\$(0.00202)/ \$(0.00088)	\$(0.00191)/ \$(0.00089)	\$(0.00187)/ \$(0.00088)	\$(0.00172)/ \$(0.00087)	\$(0.00113)/ \$(0.00094)
8/02/2016	\$(0.00185)/ \$(0.00088)	\$(0.00202)/ \$(0.00093)	\$(0.00191)/ \$(0.00091)	\$(0.00187)/ \$(0.00090)	\$(0.00172)/ \$(0.00086)	\$(0.00113)/ \$(0.00078)
6/02/2016	\$(0.00186)/ \$(0.00090)	\$(0.00203)/ \$(0.00095)	\$(0.00192)/ \$(0.00092)	\$(0.00188)/ \$(0.00091)	\$(0.00173)/ \$(0.00087)	\$(0.00114)/ \$(0.00079)
4/21/2016	\$0.00000/ \$0.00000	\$0.00000/ \$0.00000	\$0.00000/ \$0.00000	\$0.00000/ \$0.00000	\$0.00000/ \$0.00000	\$0.00000/ \$0.00000

SRPEC is effective with bills rendered in June, July, August and September

NRPEC is effective with bills rendered in January, February, March, April, May, October, November and December

Purchased Electricity Adjustment



rates

Supplemental Information

Electric: Purchased Electricity: Illinois Rider PE

Following are the purchased electricity adjustment factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois	
Billing Month – Effective Billing Date	Purchased Electricity Adjustment Factor \$/kWh
May – April 30, 2024	\$0.00425
April – April 1, 2024	\$0.00707
March – March 1, 2024	\$0.00202
February – January 31, 2024	\$(0.00286)
January - December 29, 2023	\$(0.00582)



rates

Supplemental Information

Electric: Purchased Electricity: Illinois Rider PE

Following are the purchased electricity adjustment factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois	
Billing Month – Effective Billing Date	Purchased Electricity Adjustment Factor \$/kWh
December – November 29, 2023	\$(0.00413)
November – October 27, 2023	\$(0.00312)
October – September 28, 2023	\$(0.00702)
September – August 29, 2023	\$(0.00144)
August – July 31, 2023	\$(0.00114)
July – June 29, 2023	\$(0.00184)
June – May 31, 2023	\$(0.00085)
May – May 1, 2023	\$(0.00093)
April – March 31, 2023	\$(0.00226)
March – March 2, 2023	\$(0.00262)
February – February 1, 2023	\$(0.00320)
January - December 30, 2022	\$(0.00720)

Supplemental Information
Electric: Purchased Electricity: Illinois Rider PE

Following are the purchased electricity adjustment factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois	
Billing Month – Effective Billing Date	Purchased Electricity Adjustment Factor \$/kWh
December – November 30, 2022	\$(0.00289)
November – October 28, 2022	\$(0.00276)
October – September 29, 2022	\$(0.00086)
September – August 30, 2022	\$(0.00093)
August – August 1, 2022	\$(0.00139)
July – June 30, 2022	\$(0.00159)
June – June 1, 2022	\$(0.00134)
May – May 2, 2022	\$(0.00048)
April – April 1, 2022	\$(0.00126)
March – March 3, 2022	\$(0.00190)
February – February 2, 2022	\$(0.00269)
January - December 31, 2021	\$(0.00177)

Supplemental Information
Purchased Electricity: 2021 Illinois Rider PE

Following are the purchased electricity adjustment factors per kilowatt-hour applicable to electric bills in Illinois:

Billing Month	2021 Purchased Electricity Adjustment Factor \$/kWh
January	\$0.00052
February	\$0.00048
March	\$0.00137
April	\$0.00137
May	\$0.00134
June	\$0.00208
July	\$0.00059
August	\$0.00002
September	\$(0.00180)
October	\$(0.00199)
November	\$(0.00348)
December	\$(0.00179)



rates

Supplemental Information
Purchased Electricity: 2020 Illinois Rider PE

Following are the purchased electricity adjustment factors per kilowatt-hour applicable to electric bills in Illinois:

Billing Month	2020 Purchased Electricity Adjustment Factor \$/kWh
January	\$0.00510
February	\$0.00714
March	\$0.00377
April	\$0.00344
May	\$0.00492
June	\$0.00524
July	\$0.00525
August	\$0.00444
September	\$0.00631
October	\$0.00480
November	\$0.00117
December	\$0.00125



rates

Supplemental Information

Purchased Electricity: 2019 Illinois Rider PE

Following are the purchased electricity adjustment factors per kilowatt-hour applicable to electric bills in Illinois:

Billing Month	2019 Purchased Electricity Adjustment Factor \$/kWh
January	\$0.00265
February	\$0.00271
March	\$0.00203
April	\$0.00308
May	\$0.00514
June	\$0.00776
July	\$0.00746
August	\$0.00653
September	\$0.00836
October	\$0.00816
November	\$0.00145
December	\$0.00743

Supplemental Information

Electric: Purchased Power Renewable Energy Resources Recovery Adjustment: Illinois Rider PRE

Following are the purchased power renewable energy resources recovery adjustment factors per kilowatt-hour applicable to electric bills in Illinois:

Illinois		
Effective Billing Date	Supply RS, GE, GD, LST, VLT, SL, AL, RST, GET and GDT	Delivery RSR, GER, GDR, LSR, VLR, SLR and ALR
May 31, 2023	\$ 0.00034	\$ 0.00034
June 1, 2022	\$0.00041	\$0.00041
June 2, 2021	\$0.00034	\$0.00034
June 2, 2020	\$(0.00008)	\$(0.00008)
August 29, 2019	\$(0.00001)	\$(0.00001)
May 31, 2019	\$(0.00002)	\$(0.00002)
October 29, 2018	\$(0.00061)	\$(0.00044)
May 31, 2018	\$0.00009	\$0.00007
August 30, 2017	\$0.00039	\$0.00005
June 1, 2017	\$0.00039	\$0.00062

Supplemental Information
Electric: Purchased Power Zero Emission Resource Recovery Adjustment: Illinois Rider PZE

Following is the purchased power zero emission resource recovery adjustment factor per kilowatt-hour applicable to electric bills in Illinois:

Illinois	
Effective Billing Date	Rate
May 31, 2023	\$0.00014 / kWh
June 1, 2022	\$0.00014 / kWh
June 2, 2021	\$0.00012 / kWh
June 2, 2020	\$0.00014 / kWh
May 31, 2019	\$0.00014 / kWh
May 31, 2018	\$0.00011 / kWh
October 30, 2017	\$(0.00044) / kWh
June 1, 2017	\$0.00092 / kWh

Supplemental Information

Electric: Tax Expense Revision Mechanism: Illinois Rider TERM

Following are the tax expense revision mechanism factors applicable to electric bills in Illinois:

Illinois								
Effective Billing Date	RS, RST (\$/kWh)	RSR (\$/kWh)	GE, GET GD, GDT (\$/kWh)	GER, GDR (\$/kWh)	LST, VLT (\$/kWh)	LSR, VLR (\$/kW)	SL, AL (\$/kWh)	SLR, ALR (\$/kWh)
April 1, 2024	\$(0.00445)	\$(0.00229)	\$(0.00301)	\$(0.00125)	\$(0.00185)	\$(0.00042)	\$(0.00586)	\$(0.00497)
March 31, 2023	\$(0.00408)	\$(0.00210)	\$(0.00275)	\$(0.00114)	\$(0.00163)	\$(0.00037)	\$(0.00594)	\$(0.00503)
April 1, 2022	\$(0.00493)	\$(0.00303)	\$(0.00356)	\$(0.00134)	\$(0.00201)	\$(0.00089)	\$(0.00803)	\$(0.00583)
April 2, 2021	\$(0.00547)	\$(0.00327)	\$(0.00386)	\$(0.00128)	\$(0.00194)	\$(0.00089)	\$(0.00915)	\$(0.00537)
April 2, 2020	\$(0.00509)	\$(0.00290)	\$(0.00352)	\$(0.00102)	\$(0.00212)	\$(0.00151)	\$(0.00821)	\$(0.00467)
April 2, 2019	\$(0.00474)	\$(0.00144)	\$(0.00324)	\$(0.00056)	\$(0.00179)	\$(0.00007)	\$(0.00754)	\$(0.00486)
April 2, 2018	\$(0.00535)	\$(0.00505)	\$(0.00354)	\$(0.00175)	\$(0.00192)	\$(0.00148)	\$(0.00759)	\$(0.00718)

Transmission Service

Illinois Only

Supplemental Information
Electric: Transmission Service: Illinois Rider TS

Following are the transmission service factors applicable to electric bills in Illinois:

Illinois			
	Effective Billing Date April 1, 2024		Credits Under Rate NEM and Rate NMS Effective Billing Date April 1, 2024
Rates	\$/kWh	\$/kW	\$/kWh*
RS, RST	\$0.01175	n/a	\$(0.01175)
GE, GET	\$0.01045	n/a	\$(0.01045)
GD, GDT	n/a	\$6.02	\$(0.01317)
LST	n/a	\$4.06	\$(0.00840)
VLT	n/a	\$4.51	\$(0.00871)
SL, AL	\$0.00262	n/a	\$(0.00262)

*Credits are used to calculate the compensation associated with excess energy generation provide by an eligible Customer to the Company under Rate NEM and Rate NMS, as applicable.

Supplemental Information
Electric: Transmission Service: Illinois Rider TS

Following are the transmission service factors applicable to electric bills in Illinois:

Illinois			
	Effective Billing Date March 31, 2023		Credits Under Rate NEM and Rate NMS Effective Billing Date March 31, 2023
Rates	\$/kWh	\$/kW	\$/kWh*
RS, RST	\$ 0.00985	n/a	\$ (0.00985)
GE, GET	\$ 0.00946	n/a	\$ (0.00946)
GD, GDT	n/a	\$ 8.10	\$ (0.01755)
LST	n/a	\$ 3.92	\$ (0.00801)
VLT	n/a	\$ 3.25	\$ (0.00583)
SL, AL	\$ 0.00069	n/a	\$ (0.00069)

*Credits are used to calculate the compensation associated with excess energy generation provide by an eligible Customer to the Company under Rate NEM and Rate NMS, as applicable.

Supplemental Information

Electric: Transmission Service: Illinois Rider TS

Following are the transmission service factors applicable to electric bills in Illinois:

Illinois			
Rates	Effective Billing Date April 1, 2022		Credits Under Rate NEM and Rate NMS Effective Billing Date April 1, 2022
	\$/kWh	\$/kW	\$/kWh*
RS, RST	\$ 0.01090	n/a	\$ (0.01090)
GE, GET	\$ 0.00929	n/a	\$ (0.00929)
GD, GDT	n/a	\$11.76	\$ (0.02532)
LST	n/a	\$ 3.66	\$ (0.00738)
VLT	n/a	\$ 4.23	\$ (0.00763)
SL, AL	\$ 0.00446	n/a	\$ (0.00446)

*Credits are used to calculate the compensation associated with excess energy generation provide by an eligible Customer to the Company under Rate NEM and Rate NMS, as applicable.

Supplemental Information

Electric: Transmission Service: Illinois Rider TS

Following are the transmission service factors applicable to electric bills in Illinois:

Illinois			
	Effective Billing Date April 2, 2021		Credits Under Rate NEM and Rate NMS Effective Billing Date January 13, 2022
Rates	\$/kWh	\$/kW	\$/kWh*
RS, RST	\$ 0.01157	n/a	\$ (0.01157)
GE, GET	\$ 0.01094	n/a	\$ (0.01094)
GD, GDT	n/a	\$10.52	\$ (0.02276)
LST	n/a	\$ 3.71	\$ (0.00771)
VLT	n/a	\$ 3.36	\$ (0.00646)
SL, AL	\$ 0.00386	n/a	\$ (0.00386)

*Credits are used to calculate the compensation associated with excess energy generation provide by an eligible Customer to the Company under Rate NEM and Rate NMS, as applicable.

Supplemental Information

Electric: Transmission Service: Illinois Rider TS

Following are the transmission service factors applicable to electric bills in Illinois:

Illinois						
Effective Billing Date	RS, RST (\$/kWh)	GE, GET (\$/kWh)	GD, GDT (\$/kW)	LST (\$/kW)	VLT (\$/kW)	SL, AL (\$/kWh)
April 2, 2020	\$0.01021	\$0.00825	\$10.87	\$3.39	\$3.21	\$0.00354
April 2, 2019	\$0.00725	\$0.00705	\$5.80	\$3.09	\$3.44	\$0.00128
April 2, 2018	\$0.00959	\$0.00435	\$5.88	\$4.50	\$2.43	\$0.00333
April 3, 2017	\$0.00869	\$0.00585	\$4.89	\$4.23	\$3.29	\$0.00304
April 4, 2016	\$0.01056	\$0.00480	\$3.13	\$4.24	\$2.46	\$0.00493
April 3, 2015	\$0.00772	\$0.00623	\$2.38	\$2.30	\$2.66	\$0.00313
December 1, 2014	\$0.00745	\$0.00640	\$2.29	\$2.14	\$2.42	\$0.00308

Electric Incremental Uncollectible Adjustment Illinois Only

Supplemental Information

Electric: Electric Incremental Uncollectible Adjustment: Illinois Rider UAE

Following are the incremental uncollectible adjustment factors applicable to electric bills in Illinois:

Illinois					
Effective Billing Date	Class Designation by Service Type	Rates	IDUA Factor (Monthly Delivery Charge)	ISUA Factor (Monthly Supply Charge)	Total Monthly Adjustment
May 31, 2023	Residential	RS, RST	\$ 0.06	\$ 0.14	\$ 0.20
	Residential – Delivery Only	RSR	\$ 0.06	-	\$ 0.06
	Non-Residential	GE, GD, GET, GDT, LST, VLT	\$ 0.24	\$ 1.11	\$ 1.35
	Non-Residential – Delivery Only	GER, GDR, LSR, VLR	\$ 0.24	-	\$ 0.24
	Lighting	AL, SL	\$ 0.02	\$ 0.01	\$ 0.03
	Lighting – Delivery Only	ALR, SLR	\$ 0.02	-	\$ 0.02

Supplemental Information

Electric: Electric Incremental Uncollectible Adjustment: Illinois Rider UAE

Following are the incremental uncollectible adjustment factors applicable to electric bills in Illinois:

Illinois					
Effective Billing Date	Class Designation by Service Type	Rates	IDUA Factor (Monthly Delivery Charge)	ISUA Factor (Monthly Supply Charge)	Total Monthly Adjustment
June 1, 2022	Residential	RS, RST	\$ 0.05	\$ 0.13	\$ 0.18
	Residential – Delivery Only	RSR	\$ 0.05	-	\$ 0.05
	Non-Residential	GE, GD, GET, GDT, LST, VLT	\$ 0.27	\$ 1.12	\$ 1.39
	Non-Residential – Delivery Only	GER, GDR, LSR, VLR	\$ 0.27	-	\$ 0.27
	Lighting	AL, SL	\$ 0.01	-	\$ 0.01
	Lighting – Delivery Only	ALR, SLR	\$ 0.01	-	\$ 0.01

Supplemental Information
Electric: Electric Incremental Uncollectible Adjustment: Illinois Rider UAE

Following are the incremental uncollectible adjustment factors applicable to electric bills in Illinois:

Illinois					
Effective Billing Date	Class Designation by Service Type	Rates	IDUA Factor (Monthly Delivery Charge)	ISUA Factor (Monthly Supply Charge)	Total Monthly Adjustment
June 2, 2021	Residential	RS, RST	\$ 0.11	\$ 0.23	\$ 0.34
	Residential – Delivery Only	RSR	\$ 0.11	-	\$ 0.11
	Non-Residential	GE, GD, GET, GDT, LST, VLT	\$ 0.46	\$ 2.01	\$ 2.47
	Non-Residential – Delivery Only	GER, GDR, LSR, VLR	\$ 0.46	-	\$ 0.46
	Lighting	AL, SL	\$ 0.03	\$ 0.01	\$ 0.04
	Lighting – Delivery Only	ALR, SLR	\$ 0.03	-	\$ 0.03

South Dakota

Energy Cost Adjustment Factors

Supplemental Information

Electric: Energy Cost Adjustment: South Dakota Clause ECA

Following are the energy cost adjustment factors per kilowatt-hour applicable to electric bills in South Dakota:

South Dakota	
Billing Month - Effective Billing Date	Energy Cost Adjustment \$/kWh
May – April 30, 2024	\$0.00163
April – April 1, 2024	\$0.00163
March – March 1, 2024	\$0.00163
February – January 31, 2024	\$0.01329
January – December 29, 2023	\$0.01329



rates

Supplemental Information

Electric: Energy Cost Adjustment: South Dakota Clause ECA

Following are the energy cost adjustment factors per kilowatt-hour applicable to electric bills in South Dakota:

South Dakota	
Billing Month - Effective Billing Date	Energy Cost Adjustment \$/kWh
December – November 29, 2023	\$0.01329
November – October 27, 2023	\$0.00238
October – September 28, 2023	\$0.00238
September – August 29, 2023	\$0.00238
August – July 31, 2023	\$(0.00415)
July – June 29, 2023	\$(0.00415)
June – May 31, 2023	\$(0.00415)
May – May 1, 2023	\$(0.00415)
April – March 31, 2023	\$(0.00415)
March – March 2, 2023	\$(0.00415)
February – February 1, 2023	\$(0.00181)
January – December 30, 2022	\$(0.00181)

Supplemental Information
Electric: Energy Cost Adjustment: South Dakota Clause ECA

Following are the energy cost adjustment factors per kilowatt-hour applicable to electric bills in South Dakota:

South Dakota	
Billing Month - Effective Billing Date	Energy Cost Adjustment \$/kWh
December – November 30, 2022	\$(0.00181)
November – October 28, 2022	\$(0.00413)
October – September 29, 2022	\$(0.00413)
September – August 30, 2022	\$(0.00413)
August – August 1, 2022	\$(0.00577)
July – June 30, 2022	\$(0.00577)
June – June 1, 2022	\$(0.00577)
May – May 2, 2022	\$(0.00405)
April – April 1, 2022	\$(0.00405)
March – March 3, 2022	\$(0.00405)
February – February 1, 2022	\$0.01063
January – December 31, 2021	\$0.01063

Supplemental Information
Energy Cost Adjustment: 2021 South Dakota Retail ECA

Following are the energy cost adjustment factors per kilowatt-hour applicable to electric bills in South Dakota:

Billing Month	2021 Energy Cost Adjustment \$/kWh
December	\$0.01063
November	\$0.00399
October	\$0.00399
September	\$0.00399
August	\$(0.00143)
July	\$(0.00143)
June	\$(0.00143)
May	\$(0.00368)
April	\$(0.00368)
March	\$(0.00368)
February	\$0.00596
January	\$0.00596

Supplemental Information
Energy Cost Adjustment: 2020 South Dakota Retail ECA

Following are the energy cost adjustment factors per kilowatt-hour applicable to electric bills in South Dakota:

Billing Month	2020 Energy Cost Adjustment \$/kWh
January	\$0.00206
February	\$0.00206
March	\$(0.00433)
April	\$(0.00433)
May	\$(0.00433)
June	\$(0.00433)
July	\$(0.00433)
August	\$(0.00433)
September	\$(0.00152)
October	\$(0.00152)
November	\$(0.00152)
December	\$0.00596

Supplemental Information
Energy Cost Adjustment: 2019 South Dakota Retail ECA

Following are the energy cost adjustment factors per kilowatt-hour applicable to electric bills in South Dakota:

Billing Month	2019 Energy Cost Adjustment \$/kWh
January	\$(0.00287)
February	\$(0.00287)
March	\$(0.00895)
April	\$(0.00895)
May	\$(0.00895)
June	\$(0.00895)
July	\$(0.00767)
August	\$(0.00767)
September	\$(0.00603)
October	\$(0.00603)
November	\$(0.00603)
December	\$0.00206

rates

Supplemental Information
Electric: Energy Efficiency Cost Recovery: South Dakota Clause EECR

Following are the energy efficiency cost recovery factors per kilowatt-hour applicable to electric bills in South Dakota:

South Dakota				
(\$/kWh)				
Effective Billing Date	Residential	Commercial/ Small General Service	Industrial Large General Service	Lighting
December 31, 2020	\$0.00000	\$0.00000	\$0.00000	\$0.00000
July 30, 2020	\$0.00103	\$0.00000	\$0.00000	\$0.00000
June 2, 2020	\$0.00000	\$0.00000	\$0.00000	\$0.00000
January 31, 2020	\$0.00086	\$0.00000	\$0.00000	\$0.00000
May 31, 2019	\$0.00086	\$0.00006	\$0.00006	\$0.00000
April 2, 2018	\$0.00015	\$0.00004	\$0.00004	\$0.00000
April 3, 2017	\$0.00261	\$0.00018	\$0.00018	\$0.00000
April 4, 2016	\$0.00167	\$0.00026	\$0.00026	\$0.00000
April 3, 2015	\$0.00120	\$0.00009	\$0.00009	\$0.00000
May 1, 2014	\$0.00291	\$0.00047	\$0.00047	\$0.00000
April 2, 2013	\$(0.00035)	\$0.00010	\$0.00010	\$0.00000
April 2, 2012	\$0.00389	\$0.00020	\$0.00020	\$0.00000
April 4, 2011	\$0.00020	\$0.00008	\$0.00008	\$0.00000
April 5, 2010	\$0.00232	\$0.00091	\$0.00091	\$0.00000
May 1, 2009	\$0.00049	\$0.00018	\$0.00018	\$0.00000

Supplemental Information

Electric: Energy Efficiency Cost Recovery: South Dakota Clause EECR

Following are the energy efficiency cost recovery factors per kilowatt-hour applicable to electric bills in South Dakota:

South Dakota				
(\$/kWh)				
Effective Billing Date	Residential	Commercial/ Small General Service	Industrial Large General Service	Lighting
December 31, 2020	\$0.00000	\$0.00000	\$0.00000	\$0.00000
July 30, 2020	\$0.00103	\$0.00000	\$0.00000	\$0.00000
June 2, 2020	\$0.00000	\$0.00000	\$0.00000	\$0.00000
January 31, 2020	\$0.00086	\$0.00000	\$0.00000	\$0.00000
May 31, 2019	\$0.00086	\$0.00006	\$0.00006	\$0.00000
April 2, 2018	\$0.00015	\$0.00004	\$0.00004	\$0.00000
April 3, 2017	\$0.00261	\$0.00018	\$0.00018	\$0.00000
April 4, 2016	\$0.00167	\$0.00026	\$0.00026	\$0.00000
April 3, 2015	\$0.00120	\$0.00009	\$0.00009	\$0.00000
May 1, 2014	\$0.00291	\$0.00047	\$0.00047	\$0.00000
April 2, 2013	\$(0.00035)	\$0.00010	\$0.00010	\$0.00000
April 2, 2012	\$0.00389	\$0.00020	\$0.00020	\$0.00000
April 4, 2011	\$0.00020	\$0.00008	\$0.00008	\$0.00000
April 5, 2010	\$0.00232	\$0.00091	\$0.00091	\$0.00000
May 1, 2009	\$0.00049	\$0.00018	\$0.00018	\$0.00000

Supplemental Information

Electric: Tax Expense Refund Mechanism: South Dakota Clause TERM

Following are the tax expense refund mechanism factors per kilowatt-hour applicable to electric bills in South Dakota:

South Dakota				
Effective Billing Date	RS, RSW, RSH, RSE, RST (\$/kWh)	GE, GEH, GD, GDH, GSH, GSW, MWP, GEP, GET, GDT (\$/kWh)	LS, LSH, LPT (\$/kWh)	SAL (\$/kWh)
June 2, 2020	\$0.00000	\$0.00000	\$0.00000	\$0.00000
May 1, 2020	\$(0.00579)	\$0.00000	\$0.00135	\$0.00000
December 31, 2019	\$0.00000	\$0.00000	\$0.00000	\$0.00000
July 1, 2019	\$(0.01025)	\$(0.00882)	\$(0.00619)	\$(0.01579)

Supplemental Information

Electric: Transmission Cost Recovery: South Dakota Clause TCR

Following are the transmission cost recovery factors per kilowatt-hour applicable to electric bills in South Dakota:

South Dakota						
Effective Billing Date	RS, RSW, RSH, RSE, RST, (\$/kWh)	GE, GET, GEH, GSH, GSW, GEP (\$/kWh)	GD, GDT, GDH (\$/kWh)	LS, LSH, LPT (\$/kWh)	MWP (\$/kWh)	Lighting SAL (\$/kWh)
April 1, 2024	\$0.00292	\$0.00324	\$0.00221	\$0.00208	\$0.00138	\$0.00041
March 31, 2023	\$0.00212	\$0.00185	\$0.00176	\$0.00170	\$0.00184	\$(0.00020)
April 1, 2022	\$0.00296	\$0.00268	\$0.00236	\$0.00123	\$0.00006	\$0.00122
April 2, 2021	\$0.00261	\$0.00210	\$0.00233	\$0.00211	\$0.00209	\$0.00112
April 2, 2020	\$0.00235	\$0.00203	\$0.00151	\$0.00150	\$0.00099	\$0.00070
April 2, 2019	\$0.00180	\$0.00172	\$0.00157	\$0.00170	\$0.00088	\$0.00047
April 2, 2018	\$0.00187	\$0.00205	\$0.00154	\$0.00140	\$0.00339	\$0.00105
April 3, 2017	\$0.00182	\$0.00125	\$0.00154	\$0.00142	\$0.00140	\$0.00058
April 4, 2016	\$0.00173	\$0.00037	\$0.00175	\$0.00123	\$0.00087	\$0.00076
July 13, 2015	\$0.00097	\$0.00204	\$0.00033	\$0.00063	\$0.00084	\$0.00030

Supplemental Information – Gas

All Jurisdictions (Iowa, Illinois, Nebraska and South Dakota)

- BTU Factor
- Retention Factor
- Interruptible Commodity Prices (Iowa, Nebraska and South Dakota)

Iowa

- CIC – Capital Investment Charge
- EECR – Energy Efficiency Cost Recovery
- TERM – Tax Expense Revision Mechanism

Illinois

- EECR – Energy Efficiency Cost Recovery
- GUA – Gas Utility Assessment
- TERM – Tax Expense Revision Mechanism
- UAG – Gas Incremental Uncollectible Adjustment

South Dakota

- EECR – Energy Efficiency Cost Recovery
- TERM – Tax Expense Refund Mechanism

Gas Transportation

- Exit Fees (Iowa East & West, Nebraska and South Dakota)
- Firm Standby (Iowa and Nebraska)
- Imbalance Cashout Rates (ANR Pipeline, Natural Gas Pipeline, Northern Natural Gas Pipeline)
- Supply Index and Pipeline Transportation Charges

All Jurisdictions

Supplemental Information

Gas Btu Factors

Illinois - Iowa - Nebraska - South Dakota								
Month	2017	2018	2019	2020	2021	2022	2023	2024
January	1.055	1.053	1.053	1.067	1.069	1.057	1.053	1.049
February	1.053	1.055	1.054	1.065	1.064	1.054	1.052	1.062
March	1.052	1.054	1.052	1.063	1.062	1.054	1.049	1.061
April	1.052	1.050	1.043	1.060	1.074	1.054	1.045	1.055
May	1.051	1.050	1.047	1.060	1.062	1.044	1.043	1.051
June	1.055	1.049	1.065	1.072	1.062	1.050	1.034	
July	1.058	1.055	1.069	1.065	1.076	1.061	1.053	
August	1.054	1.062	1.072	1.060	1.076	1.072	1.064	
September	1.058	1.069	1.078	1.069	1.078	1.070	1.079	
October	1.060	1.061	1.080	1.080	1.078	1.066	1.079	
November	1.063	1.069	1.081	1.084	1.079	1.065	1.074	
December	1.060	1.062	1.070	1.063	1.070	1.057	1.064	

Note: These values are a true weighted Btu calculation based on the weighted average of all gas flowing to the system on NNG, NGPL, ANR and NBPL pipelines.



rates

Supplemental Information
Gas: Retention Factor – All Jurisdictions

Iowa – Illinois – Nebraska – South Dakota	
Effective Billing Date (Month/Year)	Retention (-%-)
September 2023	0.28%
September 2022	0.49%
September 2021	0.45%
September 2020	0.68%
September 2019	0.72%
September 2018	0.52%

Interruptible Commodity Prices

MidAmerican Energy Company
2024 Interruptible Commodity Prices (\$/Therm)

Iowa - Nebraska - South Dakota

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	\$0.26366	\$0.23820	\$0.18630	\$0.16184								
2	\$0.26366	\$0.24528	\$0.18225	\$0.17295								
3	\$0.28289	\$0.22858	\$0.18225	\$0.17799								
4	\$0.31022	\$0.22858	\$0.18225	\$0.19364								
5	\$0.31427	\$0.22858	\$0.19338	\$0.16891								
6	\$0.30212	\$0.24579	\$0.19844	\$0.14771								
7	\$0.30212	\$0.23010	\$0.20249	\$0.14771								
8	\$0.30212	\$0.21745	\$0.19288	\$0.14771								
9	\$0.31224	\$0.21289	\$0.18832	\$0.15327								
10	\$0.36588	\$0.22150	\$0.18832	\$0.15730								
11	\$0.36437	\$0.22150	\$0.18832	\$0.15579								
12	\$0.37449	\$0.22150	\$0.17871	\$0.13789								
13	\$3.63452	\$0.22909	\$0.17010	\$0.11582								
14	\$3.63452	\$0.20733	\$0.15846	\$0.11582								
15	\$3.63452	\$0.20834	\$0.16504	\$0.11582								
16	\$3.63452	\$0.20986	\$0.17263	\$0.12084								
17	\$1.88508	\$0.19872	\$0.17263	\$0.12335								
18	\$0.35931	\$0.19872	\$0.17263	\$0.13914								
19	\$0.36993	\$0.19872	\$0.18630	\$0.15327								
20	\$0.32540	\$0.19872	\$0.19895	\$0.14923								
21	\$0.32540	\$0.19417	\$0.19794	\$0.14923								
22	\$0.32540	\$0.19872	\$0.18782	\$0.14923								
23	\$0.26315	\$0.19518	\$0.18377	\$0.15932								
24	\$0.26062	\$0.18455	\$0.18377	\$0.15427								
25	\$0.27884	\$0.18455	\$0.18377	\$0.13914								
26	\$0.27783	\$0.18455	\$0.18680	\$0.13106								
27	\$0.26417	\$0.19265	\$0.19085	\$0.12602								
28	\$0.26417	\$0.19771	\$0.17213	\$0.12602								
29	\$0.26417	\$0.20530	\$0.17213	\$0.12602								
30	\$0.26012		\$0.17213	\$0.14317								
31	\$0.24544		\$0.17213									
Average	\$0.78275	\$0.21127	\$0.18271	\$0.14532								

MidAmerican Energy Company
2023 Interruptible Commodity Prices (\$/Therm)

Iowa - Nebraska - South Dakota

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	\$0.38893	\$0.37408	\$0.31267	\$0.22752	\$0.22760	\$0.20495	\$0.23851	\$0.23870	\$0.23903	\$0.22125	\$0.32275	\$0.28651
2	\$0.38893	\$0.38320	\$0.32230	\$0.22752	\$0.22304	\$0.18263	\$0.23851	\$0.23414	\$0.23801	\$0.22125	\$0.29138	\$0.27335
3	\$0.38893	\$0.37002	\$0.32939	\$0.22752	\$0.20601	\$0.18415	\$0.23851	\$0.23363	\$0.23801	\$0.23643	\$0.27518	\$0.27335
4	\$0.37575	\$0.31882	\$0.32939	\$0.22295	\$0.19008	\$0.18415	\$0.23851	\$0.23617	\$0.23801	\$0.24656	\$0.23217	\$0.27335
5	\$0.38436	\$0.31882	\$0.32939	\$0.23462	\$0.17841	\$0.18415	\$0.23851	\$0.23668	\$0.23801	\$0.27135	\$0.23217	\$0.27943
6	\$0.37625	\$0.31882	\$0.32939	\$0.23817	\$0.17080	\$0.20140	\$0.24815	\$0.23668	\$0.23801	\$0.27186	\$0.23217	\$0.28348
7	\$0.36307	\$0.30463	\$0.31621	\$0.21433	\$0.17080	\$0.19785	\$0.22482	\$0.23668	\$0.23397	\$0.26680	\$0.19978	\$0.26728
8	\$0.36307	\$0.33352	\$0.32686	\$0.21433	\$0.17080	\$0.20698	\$0.21620	\$0.25189	\$0.23953	\$0.26680	\$0.19928	\$0.24552
9	\$0.36307	\$0.33758	\$0.32483	\$0.21433	\$0.20732	\$0.20190	\$0.21620	\$0.25544	\$0.24055	\$0.26680	\$0.23369	\$0.25919
10	\$0.37980	\$0.32643	\$0.32230	\$0.21433	\$0.19971	\$0.18365	\$0.21620	\$0.27725	\$0.24055	\$0.26730	\$0.23419	\$0.25919
11	\$0.34685	\$0.31477	\$0.31926	\$0.20317	\$0.18754	\$0.18365	\$0.24156	\$0.27522	\$0.24055	\$0.26629	\$0.23419	\$0.25919
12	\$0.35091	\$0.31477	\$0.31926	\$0.19405	\$0.18500	\$0.18365	\$0.24764	\$0.25848	\$0.24409	\$0.25060	\$0.23419	\$0.24906
13	\$0.37118	\$0.31477	\$0.31926	\$0.19100	\$0.19058	\$0.20190	\$0.24713	\$0.25848	\$0.24561	\$0.23846	\$0.23419	\$0.25109
14	\$0.33570	\$0.31477	\$0.33193	\$0.16666	\$0.19058	\$0.21103	\$0.24054	\$0.25848	\$0.24308	\$0.19494	\$0.25191	\$0.24603
15	\$0.33570	\$0.33099	\$0.31672	\$0.17528	\$0.19058	\$0.21053	\$0.23902	\$0.25848	\$0.24864	\$0.19494	\$0.28328	\$0.24147
16	\$0.33570	\$0.33251	\$0.30709	\$0.17528	\$0.22557	\$0.21357	\$0.23902	\$0.25493	\$0.24409	\$0.19494	\$0.27265	\$0.25666
17	\$0.33570	\$0.33200	\$0.32078	\$0.17528	\$0.24485	\$0.21610	\$0.23902	\$0.24885	\$0.24409	\$0.20152	\$0.27367	\$0.25666
18	\$0.35344	\$0.30412	\$0.30557	\$0.21687	\$0.22304	\$0.21610	\$0.23598	\$0.24377	\$0.24409	\$0.21670	\$0.25595	\$0.25666
19	\$0.33621	\$0.30412	\$0.30557	\$0.21585	\$0.21543	\$0.21610	\$0.24460	\$0.23769	\$0.24055	\$0.24352	\$0.25595	\$0.26475
20	\$0.33063	\$0.30412	\$0.30557	\$0.21230	\$0.22557	\$0.21610	\$0.24561	\$0.23769	\$0.24055	\$0.22986	\$0.25595	\$0.24957
21	\$0.34026	\$0.30412	\$0.28631	\$0.21839	\$0.22557	\$0.24095	\$0.25373	\$0.23769	\$0.22739	\$0.19140	\$0.25646	\$0.25261
22	\$0.34026	\$0.30970	\$0.27262	\$0.22853	\$0.22557	\$0.22878	\$0.25575	\$0.25442	\$0.22334	\$0.19140	\$0.25697	\$0.22933
23	\$0.34026	\$0.32998	\$0.28681	\$0.22853	\$0.21797	\$0.23081	\$0.25575	\$0.25595	\$0.21322	\$0.19140	\$0.27620	\$0.19036
24	\$0.35040	\$0.33048	\$0.28529	\$0.22853	\$0.21949	\$0.22675	\$0.25575	\$0.23668	\$0.21322	\$0.21063	\$0.27620	\$0.19036
25	\$0.35293	\$0.31173	\$0.28732	\$0.23107	\$0.21391	\$0.22675	\$0.25474	\$0.23008	\$0.21322	\$0.21164	\$0.27620	\$0.19036
26	\$0.33063	\$0.31173	\$0.28732	\$0.22549	\$0.19546	\$0.22675	\$0.25525	\$0.22653	\$0.22536	\$0.21619	\$0.27620	\$0.19036
27	\$0.31137	\$0.31173	\$0.28732	\$0.20622	\$0.16725	\$0.25515	\$0.25778	\$0.22653	\$0.22739	\$0.25010	\$0.27620	\$0.23034
28	\$0.81373	\$0.32744	\$0.28529	\$0.20926	\$0.16725	\$0.26276	\$0.24866	\$0.22653	\$0.22992	\$0.33461	\$0.29138	\$0.25058
29	\$0.81373		\$0.28732	\$0.20926	\$0.16725	\$0.25617	\$0.23598	\$0.24783	\$0.22587	\$0.33461	\$0.27923	\$0.24502
30	\$0.81373		\$0.26958	\$0.20926	\$0.16725	\$0.25211	\$0.23598	\$0.24428	\$0.22587	\$0.33461	\$0.27721	\$0.24502
31	\$0.39754		\$0.26552		\$0.20478		\$0.23598	\$0.24276		\$0.36953		\$0.24502
Average	\$0.40029	\$0.32463	\$0.30627	\$0.21186	\$0.19984	\$0.21358	\$0.24128	\$0.24512	\$0.23479	\$0.24530	\$0.25823	\$0.24810

MidAmerican Energy Company
2022 Interruptible Commodity Prices (\$/Therm)

Iowa - Nebraska - South Dakota

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	\$0.52247	\$0.53973	\$0.43661	\$0.54464	\$0.67855	\$0.81366	\$0.61276	\$0.80412	\$0.85720	\$0.45824	\$0.46779	\$0.62889
2	\$0.52247	\$0.62197	\$0.45174	\$0.54596	\$0.67855	\$0.82371	\$0.54093	\$0.77499	\$0.88440	\$0.45824	\$0.39327	\$0.60101
3	\$0.52247	\$0.75569	\$0.47395	\$0.54596	\$0.74033	\$0.85485	\$0.54093	\$0.75640	\$0.84213	\$0.45824	\$0.39226	\$0.48442
4	\$0.39128	\$0.60986	\$0.46436	\$0.54596	\$0.80261	\$0.80110	\$0.54093	\$0.75439	\$0.84213	\$0.48638	\$0.37046	\$0.48442
5	\$0.44931	\$0.53317	\$0.48303	\$0.55921	\$0.82521	\$0.80110	\$0.54093	\$0.79056	\$0.84213	\$0.53261	\$0.21179	\$0.48442
6	\$0.61683	\$0.53317	\$0.48303	\$0.59287	\$0.81416	\$0.80110	\$0.54643	\$0.78905	\$0.84213	\$0.62960	\$0.21179	\$0.47985
7	\$0.44628	\$0.53317	\$0.48303	\$0.62632	\$0.81366	\$0.87192	\$0.53990	\$0.78905	\$0.79741	\$0.65070	\$0.21179	\$0.47124
8	\$0.44225	\$0.43629	\$0.49968	\$0.60844	\$0.81366	\$0.89302	\$0.59365	\$0.78905	\$0.76324	\$0.56276	\$0.38922	\$0.46820
9	\$0.44225	\$0.43528	\$0.48757	\$0.61125	\$0.81366	\$0.91210	\$0.59669	\$0.74887	\$0.75269	\$0.56276	\$0.36640	\$0.50520
10	\$0.44225	\$0.40500	\$0.47899	\$0.61125	\$0.73380	\$0.79206	\$0.59669	\$0.77449	\$0.74163	\$0.56276	\$0.40088	\$0.52548
11	\$0.43064	\$0.39794	\$0.48505	\$0.61125	\$0.67654	\$0.83526	\$0.59669	\$0.78202	\$0.74163	\$0.55824	\$0.54484	\$0.52548
12	\$0.42004	\$0.40652	\$0.47798	\$0.64239	\$0.74937	\$0.83526	\$0.64639	\$0.82521	\$0.74163	\$0.54216	\$0.54484	\$0.52548
13	\$0.47403	\$0.40652	\$0.47798	\$0.65244	\$0.73832	\$0.83526	\$0.64388	\$0.83325	\$0.76782	\$0.58990	\$0.54484	\$0.60000
14	\$0.47959	\$0.40652	\$0.47798	\$0.67725	\$0.74083	\$0.84430	\$0.64792	\$0.83325	\$0.77932	\$0.56578	\$0.54484	\$0.63852
15	\$0.44931	\$0.41611	\$0.44670	\$0.70639	\$0.74083	\$0.71020	\$0.66248	\$0.83325	\$0.81198	\$0.55623	\$0.66549	\$0.60659
16	\$0.44931	\$0.43326	\$0.43055	\$0.70639	\$0.74083	\$0.74485	\$0.65192	\$0.82171	\$0.77184	\$0.55623	\$0.65434	\$0.66691
17	\$0.44931	\$0.47363	\$0.44317	\$0.70639	\$0.78654	\$0.75540	\$0.65192	\$0.88147	\$0.71053	\$0.55623	\$0.60618	\$0.70391
18	\$0.44931	\$0.47867	\$0.46385	\$0.70639	\$0.81366	\$0.69663	\$0.65192	\$0.89352	\$0.71053	\$0.58990	\$0.65079	\$0.70391
19	\$0.49018	\$0.48372	\$0.45477	\$0.76796	\$0.81969	\$0.69663	\$0.73832	\$0.88299	\$0.71053	\$0.59291	\$0.61784	\$0.70391
20	\$0.57949	\$0.48372	\$0.45477	\$0.69864	\$0.80563	\$0.69663	\$0.72225	\$0.85234	\$0.70249	\$0.53864	\$0.61784	\$0.75207
21	\$0.43468	\$0.48372	\$0.45477	\$0.67353	\$0.78905	\$0.69663	\$0.74686	\$0.85234	\$0.70294	\$0.48387	\$0.61784	\$0.73382
22	\$0.42206	\$0.48372	\$0.44670	\$0.66148	\$0.78905	\$0.65294	\$0.78754	\$0.85234	\$0.68486	\$0.39744	\$0.65079	\$3.40429
23	\$0.42206	\$0.54023	\$0.47546	\$0.63707	\$0.78905	\$0.65846	\$0.81316	\$0.89704	\$0.64265	\$0.39744	\$0.60517	\$1.44199
24	\$0.42206	\$0.57000	\$0.49665	\$0.63707	\$0.81266	\$0.64390	\$0.81316	\$0.92667	\$0.49493	\$0.39744	\$0.63964	\$1.01821
25	\$0.58605	\$0.53922	\$0.50473	\$0.63707	\$0.85585	\$0.59317	\$0.81316	\$0.88348	\$0.49493	\$0.45723	\$0.63964	\$1.01821
26	\$0.43771	\$0.46555	\$0.54408	\$0.68429	\$0.89704	\$0.59317	\$0.83275	\$0.87946	\$0.49493	\$0.50899	\$0.63964	\$1.01821
27	\$0.45991	\$0.46555	\$0.54408	\$0.70488	\$0.87036	\$0.59317	\$0.87896	\$0.87795	\$0.51251	\$0.51904	\$0.63964	\$1.01821
28	\$0.47353	\$0.46555	\$0.54408	\$0.70538	\$0.78453	\$0.60723	\$0.84430	\$0.87795	\$0.54119	\$0.50899	\$0.63964	\$0.51483
29	\$0.53610		\$0.53601	\$0.66549	\$0.78453	\$0.64992	\$0.82170	\$0.87795	\$0.52055	\$0.46829	\$0.58033	\$0.43018
30	\$0.53610		\$0.52541	\$0.66549	\$0.78453	\$0.65796	\$0.82170	\$0.88699	\$0.50849	\$0.46829	\$0.66802	\$0.38912
31	\$0.53610		\$0.54257		\$0.78453		\$0.82170	\$0.85434		\$0.46829		\$0.38912
Average	\$0.47534	\$0.49298	\$0.48288	\$0.64464	\$0.78283	\$0.74539	\$0.68576	\$0.83473	\$0.70705	\$0.51883	\$0.52426	\$0.73987

MidAmerican Energy Company
2021 Interruptible Commodity Prices (\$/Therm)

Iowa - Nebraska - South Dakota

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	\$0.25812	\$0.28263	\$0.27676	\$0.26631	\$0.27703	\$0.28192	\$0.37714	\$0.38039	\$0.42759	\$0.54947	\$0.54161	\$0.42669
2	\$0.25812	\$0.29486	\$0.28135	\$0.24552	\$0.27703	\$0.30015	\$0.35990	\$0.38039	\$0.45339	\$0.54644	\$0.52344	\$0.41054
3	\$0.25812	\$0.31218	\$0.29255	\$0.24552	\$0.27703	\$0.30066	\$0.35686	\$0.39814	\$0.46705	\$0.54644	\$0.55422	\$0.39944
4	\$0.25812	\$0.30811	\$0.29306	\$0.24552	\$0.28717	\$0.30205	\$0.35686	\$0.39814	\$0.46756	\$0.54644	\$0.57138	\$0.39288
5	\$0.27544	\$0.34377	\$0.27982	\$0.24552	\$0.28971	\$0.29103	\$0.35686	\$0.41386	\$0.46756	\$0.59349	\$0.56583	\$0.39288
6	\$0.28206	\$0.40796	\$0.27268	\$0.23031	\$0.28819	\$0.29103	\$0.35686	\$0.41589	\$0.46756	\$0.61879	\$0.52142	\$0.39288
7	\$0.28614	\$0.40796	\$0.27268	\$0.23258	\$0.28920	\$0.29103	\$0.36446	\$0.41336	\$0.46756	\$0.58489	\$0.52142	\$0.37220
8	\$0.29480	\$0.40796	\$0.27268	\$0.24164	\$0.28768	\$0.30407	\$0.35635	\$0.41336	\$0.46300	\$0.55150	\$0.52142	\$0.38531
9	\$0.29174	\$0.44414	\$0.25893	\$0.24416	\$0.28768	\$0.31385	\$0.35838	\$0.41336	\$0.49285	\$0.53126	\$0.52596	\$0.38077
10	\$0.29174	\$0.42936	\$0.25995	\$0.24298	\$0.28768	\$0.31334	\$0.36244	\$0.41285	\$0.49134	\$0.53126	\$0.47752	\$0.36513
11	\$0.29174	\$0.71977	\$0.26759	\$0.24298	\$0.29427	\$0.30979	\$0.36244	\$0.41133	\$0.49741	\$0.53126	\$0.46188	\$0.37472
12	\$0.28461	\$1.61392	\$0.27116	\$0.24298	\$0.29022	\$0.32450	\$0.36244	\$0.40626	\$0.49741	\$0.51608	\$0.48762	\$0.37472
13	\$0.29633	\$23.62270	\$0.26555	\$0.26124	\$0.28920	\$0.32450	\$0.36903	\$0.39865	\$0.49741	\$0.52165	\$0.48661	\$0.37472
14	\$0.29174	\$23.62270	\$0.26555	\$0.26530	\$0.28819	\$0.32450	\$0.36142	\$0.38851	\$0.52372	\$0.53025	\$0.48661	\$0.39288
15	\$0.29174	\$23.62270	\$0.26555	\$0.26327	\$0.28210	\$0.32957	\$0.36497	\$0.38851	\$0.52422	\$0.57022	\$0.48661	\$0.35756
16	\$0.29327	\$23.62270	\$0.26657	\$0.26479	\$0.28210	\$0.32805	\$0.35939	\$0.38851	\$0.55964	\$0.51810	\$0.47399	\$0.38178
17	\$0.29327	\$19.20546	\$0.25944	\$0.26986	\$0.28210	\$0.31892	\$0.35838	\$0.38851	\$0.53536	\$0.51810	\$0.51335	\$0.38481
18	\$0.29327	\$2.76179	\$0.25893	\$0.26986	\$0.29782	\$0.31993	\$0.35838	\$0.38547	\$0.51006	\$0.51810	\$0.49518	\$0.37371
19	\$0.29327	\$0.63265	\$0.24976	\$0.26986	\$0.29630	\$0.31892	\$0.35838	\$0.38039	\$0.51006	\$0.49129	\$0.50275	\$0.37371
20	\$0.26882	\$0.42274	\$0.24874	\$0.28812	\$0.28667	\$0.31892	\$0.37816	\$0.37177	\$0.51006	\$0.47560	\$0.49922	\$0.37371
21	\$0.26321	\$0.42274	\$0.24874	\$0.28761	\$0.28210	\$0.31892	\$0.38373	\$0.38090	\$0.50550	\$0.50090	\$0.49922	\$0.40247
22	\$0.26984	\$0.42274	\$0.24874	\$0.27392	\$0.27957	\$0.31131	\$0.38881	\$0.38090	\$0.47919	\$0.50697	\$0.49922	\$0.39742
23	\$0.26423	\$0.28875	\$0.25485	\$0.26986	\$0.27957	\$0.31385	\$0.38931	\$0.38090	\$0.47768	\$0.51001	\$0.47097	\$0.39793
24	\$0.26423	\$0.29078	\$0.25434	\$0.26935	\$0.27957	\$0.31841	\$0.39844	\$0.39713	\$0.48071	\$0.51001	\$0.48408	\$0.35454
25	\$0.26423	\$0.28416	\$0.25740	\$0.26935	\$0.27804	\$0.32551	\$0.39844	\$0.39358	\$0.46705	\$0.51001	\$0.49619	\$0.35454
26	\$0.28206	\$0.26735	\$0.25587	\$0.26935	\$0.28210	\$0.34225	\$0.39844	\$0.40372	\$0.46705	\$0.56819	\$0.49619	\$0.35454
27	\$0.29225	\$0.26735	\$0.25027	\$0.26733	\$0.28717	\$0.34225	\$0.40909	\$0.40778	\$0.46705	\$0.57123	\$0.49619	\$0.35454
28	\$0.28818	\$0.26735	\$0.25027	\$0.28355	\$0.27703	\$0.34225	\$0.40757	\$0.43161	\$0.51158	\$0.60007	\$0.49619	\$0.37421
29	\$0.28206		\$0.25027	\$0.29116	\$0.27703	\$0.37064	\$0.40453	\$0.43161	\$0.55306	\$0.55807	\$0.49619	\$0.42265
30	\$0.28206		\$0.25791	\$0.28102	\$0.27703	\$0.38586	\$0.39489	\$0.43161	\$0.54193	\$0.55807	\$0.48459	\$0.40550
31	\$0.28206		\$0.26453		\$0.27703		\$0.39489	\$0.42654		\$0.55807		\$0.40550
Average	\$0.28022	\$4.49990	\$0.26363	\$0.26136	\$0.28431	\$0.31927	\$0.37443	\$0.40045	\$0.49272	\$0.54007	\$0.50457	\$0.38403

MidAmerican Energy Company
2020 Interruptible Commodity Prices (\$/Therm)

Iowa - Nebraska - South Dakota

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	\$0.22711	\$0.20248	\$0.18991	\$0.17366	\$0.17713	\$0.17352	\$0.18368	\$0.18993	\$0.23071	\$0.16274	\$0.32603	\$0.29390
2	\$0.22711	\$0.20248	\$0.18991	\$0.16758	\$0.17409	\$0.17200	\$0.17709	\$0.18993	\$0.23071	\$0.14651	\$0.32603	\$0.27862
3	\$0.22660	\$0.20248	\$0.18890	\$0.16606	\$0.17409	\$0.18366	\$0.17100	\$0.18993	\$0.23983	\$0.11914	\$0.31023	\$0.28422
4	\$0.22660	\$0.21317	\$0.18940	\$0.15794	\$0.17409	\$0.19735	\$0.17100	\$0.20210	\$0.24490	\$0.11914	\$0.29597	\$0.25467
5	\$0.22660	\$0.21469	\$0.19348	\$0.15794	\$0.19589	\$0.19025	\$0.17100	\$0.21022	\$0.22209	\$0.11914	\$0.27202	\$0.25722
6	\$0.22660	\$0.21418	\$0.19042	\$0.15794	\$0.21466	\$0.17859	\$0.17100	\$0.21630	\$0.22209	\$0.15665	\$0.24960	\$0.25722
7	\$0.24034	\$0.21418	\$0.17821	\$0.17316	\$0.20807	\$0.17859	\$0.19332	\$0.20870	\$0.22209	\$0.16375	\$0.23024	\$0.25722
8	\$0.23627	\$0.21520	\$0.17821	\$0.18989	\$0.20147	\$0.17859	\$0.20346	\$0.20515	\$0.22209	\$0.17186	\$0.23024	\$0.24193
9	\$0.23322	\$0.21520	\$0.17821	\$0.19497	\$0.18474	\$0.17707	\$0.20143	\$0.20515	\$0.22107	\$0.13080	\$0.23024	\$0.24397
10	\$0.23322	\$0.21520	\$0.18686	\$0.18888	\$0.18474	\$0.17910	\$0.20194	\$0.20515	\$0.21753	\$0.13637	\$0.27406	\$0.25161
11	\$0.23831	\$0.20859	\$0.19805	\$0.18888	\$0.18474	\$0.17960	\$0.18926	\$0.21681	\$0.21246	\$0.13637	\$0.28782	\$0.25161
12	\$0.23831	\$0.21826	\$0.21078	\$0.18888	\$0.18930	\$0.17707	\$0.18926	\$0.21732	\$0.19928	\$0.13637	\$0.29240	\$0.26435
13	\$0.23831	\$0.24878	\$0.19907	\$0.18888	\$0.18119	\$0.16743	\$0.18926	\$0.21326	\$0.19928	\$0.18859	\$0.29801	\$0.26435
14	\$0.24289	\$0.22538	\$0.20874	\$0.20460	\$0.17256	\$0.16743	\$0.18926	\$0.22543	\$0.19928	\$0.20532	\$0.29902	\$0.26435
15	\$0.24899	\$0.20961	\$0.20874	\$0.19192	\$0.16901	\$0.16743	\$0.18520	\$0.23253	\$0.21347	\$0.22256	\$0.29902	\$0.28983
16	\$0.24797	\$0.20961	\$0.20874	\$0.18279	\$0.17307	\$0.16287	\$0.18875	\$0.23253	\$0.21246	\$0.23777	\$0.29902	\$0.28677
17	\$0.23932	\$0.20961	\$0.20111	\$0.17316	\$0.17307	\$0.15779	\$0.18977	\$0.23253	\$0.21195	\$0.23219	\$0.27559	\$0.28320
18	\$0.25154	\$0.20961	\$0.19602	\$0.18431	\$0.17307	\$0.16895	\$0.18520	\$0.23862	\$0.18761	\$0.23219	\$0.26183	\$0.28371
19	\$0.25154	\$0.23098	\$0.18432	\$0.18431	\$0.18524	\$0.16997	\$0.18520	\$0.24166	\$0.16582	\$0.23219	\$0.24196	\$0.27964
20	\$0.25154	\$0.23047	\$0.19144	\$0.18431	\$0.19285	\$0.17098	\$0.18520	\$0.24369	\$0.16582	\$0.26667	\$0.23126	\$0.27964
21	\$0.25154	\$0.21927	\$0.18788	\$0.18736	\$0.19234	\$0.17098	\$0.17912	\$0.24217	\$0.16582	\$0.28999	\$0.24604	\$0.27964
22	\$0.21643	\$0.20961	\$0.18788	\$0.19649	\$0.17409	\$0.17098	\$0.18216	\$0.23558	\$0.16734	\$0.28999	\$0.24604	\$0.27403
23	\$0.21388	\$0.20961	\$0.18788	\$0.20257	\$0.17104	\$0.18011	\$0.17861	\$0.23558	\$0.17443	\$0.31787	\$0.24604	\$0.29390
24	\$0.21490	\$0.20961	\$0.18025	\$0.20359	\$0.17104	\$0.17301	\$0.18064	\$0.23558	\$0.20029	\$0.33916	\$0.25368	\$0.28932
25	\$0.21083	\$0.21113	\$0.18279	\$0.18989	\$0.17104	\$0.17757	\$0.18571	\$0.26094	\$0.21195	\$0.33916	\$0.25979	\$0.27505
26	\$0.21083	\$0.21520	\$0.18330	\$0.18989	\$0.17104	\$0.17200	\$0.18571	\$0.26094	\$0.19015	\$0.33916	\$0.25674	\$0.27505
27	\$0.21083	\$0.21469	\$0.17668	\$0.18989	\$0.18930	\$0.16236	\$0.18571	\$0.25536	\$0.19015	\$0.66109	\$0.25674	\$0.27505
28	\$0.21795	\$0.20096	\$0.16040	\$0.17772	\$0.19032	\$0.16236	\$0.19129	\$0.25079	\$0.19015	\$0.32446	\$0.25674	\$0.27505
29	\$0.21643	\$0.20096	\$0.16040	\$0.18888	\$0.18017	\$0.16236	\$0.19535	\$0.23862	\$0.17545	\$0.31787	\$0.25674	\$0.24041
30	\$0.21541		\$0.16040	\$0.18381	\$0.18017	\$0.18112	\$0.19940	\$0.23862	\$0.15770	\$0.30367	\$0.25674	\$0.25875
31	\$0.20930		\$0.16447		\$0.18017		\$0.19433	\$0.23862		\$0.30367		\$0.26079
Average	\$0.23035	\$0.21383	\$0.18719	\$0.18367	\$0.18238	\$0.17370	\$0.18643	\$0.22612	\$0.20213	\$0.23685	\$0.26886	\$0.26984

MidAmerican Energy Company
2019 Interruptible Commodity Prices (\$/Therm)

Iowa - Nebraska - South Dakota

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	\$0.40423	\$0.32836	\$0.35909	\$0.27449	\$0.25488	\$0.22506	\$0.21651	\$0.21431	\$0.20222	\$0.19266	\$0.28066	\$0.27459
2	\$0.40423	\$0.28337	\$0.93528	\$0.27602	\$0.25947	\$0.22506	\$0.21243	\$0.21533	\$0.20222	\$0.19215	\$0.25318	\$0.27459
3	\$0.35054	\$0.28337	\$0.93528	\$0.26991	\$0.25182	\$0.22506	\$0.21294	\$0.19546	\$0.20222	\$0.19981	\$0.25318	\$0.25831
4	\$0.33163	\$0.28337	\$0.93528	\$0.26736	\$0.23705	\$0.22709	\$0.20377	\$0.19546	\$0.22009	\$0.19062	\$0.25318	\$0.27154
5	\$0.33572	\$0.31046	\$0.49151	\$0.26430	\$0.23705	\$0.22455	\$0.20377	\$0.19546	\$0.22673	\$0.17224	\$0.29643	\$0.26899
6	\$0.33572	\$0.30024	\$0.33507	\$0.25181	\$0.23705	\$0.22964	\$0.20377	\$0.19699	\$0.22520	\$0.17224	\$0.30763	\$0.26848
7	\$0.33572	\$0.31097	\$0.32791	\$0.25181	\$0.24571	\$0.22760	\$0.20377	\$0.21279	\$0.22060	\$0.17224	\$0.34884	\$0.26187
8	\$0.33469	\$0.39431	\$0.30337	\$0.25181	\$0.24826	\$0.21261	\$0.20377	\$0.20820	\$0.22060	\$0.17428	\$0.31373	\$0.26187
9	\$0.35975	\$0.30944	\$0.30132	\$0.26838	\$0.24928	\$0.21261	\$0.21702	\$0.20310	\$0.22060	\$0.18041	\$0.30457	\$0.26187
10	\$0.35515	\$0.30944	\$0.30132	\$0.27297	\$0.24214	\$0.21261	\$0.21651	\$0.19444	\$0.23949	\$0.18449	\$0.30457	\$0.27205
11	\$0.35668	\$0.30944	\$0.30132	\$0.27449	\$0.24265	\$0.22047	\$0.24046	\$0.19444	\$0.25379	\$0.19420	\$0.30457	\$0.26594
12	\$0.35463	\$0.30791	\$0.27525	\$0.26991	\$0.24265	\$0.22608	\$0.24199	\$0.19444	\$0.24664	\$0.18347	\$0.29796	\$0.26136
13	\$0.35463	\$0.29717	\$0.27934	\$0.26277	\$0.24265	\$0.22302	\$0.23944	\$0.20565	\$0.23439	\$0.18347	\$0.28880	\$0.26136
14	\$0.35463	\$0.30228	\$0.28547	\$0.26277	\$0.24877	\$0.21110	\$0.23944	\$0.20973	\$0.23183	\$0.18347	\$0.27455	\$0.26848
15	\$0.41598	\$0.30382	\$0.29723	\$0.26277	\$0.24877	\$0.19903	\$0.23944	\$0.20769	\$0.23183	\$0.19573	\$0.27659	\$0.26848
16	\$0.43286	\$0.30330	\$0.28854	\$0.24930	\$0.23552	\$0.19903	\$0.23944	\$0.20667	\$0.23183	\$0.20798	\$0.27353	\$0.26848
17	\$0.44513	\$0.30330	\$0.28854	\$0.25360	\$0.23774	\$0.19903	\$0.22925	\$0.20718	\$0.24971	\$0.21819	\$0.27353	\$0.27663
18	\$0.42825	\$0.30330	\$0.28854	\$0.24698	\$0.24571	\$0.23372	\$0.23078	\$0.20718	\$0.24460	\$0.20849	\$0.27353	\$0.27052
19	\$0.42570	\$0.30330	\$0.28905	\$0.23422	\$0.24571	\$0.22862	\$0.22976	\$0.20718	\$0.24256	\$0.18245	\$0.26438	\$0.25882
20	\$0.42570	\$0.31046	\$0.29161	\$0.23422	\$0.24571	\$0.22862	\$0.21447	\$0.21228	\$0.22775	\$0.18245	\$0.26183	\$0.25526
21	\$0.42570	\$0.30126	\$0.28547	\$0.23422	\$0.25539	\$0.21232	\$0.21447	\$0.21839	\$0.20886	\$0.18245	\$0.26845	\$0.25526
22	\$0.42570	\$0.30739	\$0.28343	\$0.23422	\$0.24112	\$0.19448	\$0.21447	\$0.21228	\$0.20886	\$0.21002	\$0.26539	\$0.25526
23	\$0.39247	\$0.31506	\$0.27372	\$0.22919	\$0.23042	\$0.19448	\$0.20988	\$0.19853	\$0.20886	\$0.22534	\$0.26438	\$0.25526
24	\$0.42059	\$0.31506	\$0.27372	\$0.22567	\$0.22991	\$0.19448	\$0.21192	\$0.18798	\$0.20324	\$0.25087	\$0.26438	\$0.24304
25	\$0.41138	\$0.31506	\$0.27372	\$0.22812	\$0.23399	\$0.21130	\$0.20683	\$0.18798	\$0.20681	\$0.23913	\$0.26438	\$0.23846
26	\$0.41803	\$0.35545	\$0.27832	\$0.22710	\$0.23399	\$0.21639	\$0.21396	\$0.18798	\$0.20579	\$0.22739	\$0.25776	\$0.23846
27	\$0.41803	\$0.38101	\$0.27218	\$0.23984	\$0.23399	\$0.21741	\$0.20326	\$0.20054	\$0.19967	\$0.22739	\$0.24301	\$0.24101
28	\$0.41803	\$0.36261	\$0.26298	\$0.23984	\$0.23399	\$0.21690	\$0.20326	\$0.19597	\$0.17873	\$0.22739	\$0.24301	\$0.22727
29	\$0.63224		\$0.26758	\$0.23984	\$0.24367	\$0.21690	\$0.20326	\$0.20769	\$0.17873	\$0.27947	\$0.24301	\$0.22727
30	\$0.75852		\$0.26758	\$0.25105	\$0.25233	\$0.21690	\$0.20988	\$0.20667	\$0.17873	\$0.27998	\$0.24301	\$0.22727
31	\$0.77386		\$0.26758		\$0.24367		\$0.21345	\$0.20667		\$0.28458		\$0.23897
Average	\$0.42052	\$0.31466	\$0.35860	\$0.25163	\$0.24294	\$0.21607	\$0.21753	\$0.20305	\$0.21844	\$0.20661	\$0.27540	\$0.25732

rates

Iowa

Supplemental Information

Gas: Capital Investment Charge: Iowa Rider CIC

Iowa				
Effective Billing Date	60 & SVF-Residential	70, 70M, 70T, MVF, LVF, INT, ST MT, LT, STM, MTM & SVF-Non-Residential	90, 90T & LGT	87, 87T, SGS & SGT
June 22, 2023	\$0.00	\$0.00	\$0.00	\$0.00
March 31, 2023	\$0.71	\$2.39	\$902.79	\$6.24
April 1, 2022	\$0.73	\$2.46	\$952.31	\$6.71
October 29, 2021	\$0.69	\$2.32	\$924.09	\$6.90
April 2, 2020	\$0.63	\$2.13	\$837.12	\$5.87
May 1, 2019	\$0.52	\$1.75	\$526.02	\$4.83
July 31, 2018	\$1.02	\$3.45	\$1,226.60	\$8.25
April 3, 2017	\$0.32	\$1.08	\$390.60	\$2.43
April 20, 2016	\$0.12	\$0.39	\$144.32	\$0.82

Energy Efficiency

Iowa – East and West



rates

Supplemental Information

Gas: Energy Efficiency Cost Recovery: Iowa Rider EECR

Iowa – East System – Rider 8		
Effective Billing Date	(\$/Therm)	
	Residential Rate 60	Non-Residential Rates 70, 87 & 90
May 31, 2023	\$0.01156	\$0.00168
June 1, 2022	\$0.01216	\$0.00358
June 2, 2021	\$0.01106	\$0.00323
June 2, 2020	\$0.00604	\$(0.00284)
May 31, 2019	\$0.00243	\$(0.01766)
May 31, 2018	\$0.06886	\$0.03521
June 1, 2017	\$0.07766	\$0.04222
June 2, 2016	\$0.07315	\$0.03580
June 3, 2015	\$0.05018	\$0.02595
June 2, 2014	\$0.03908	\$0.02636
May 31, 2013	\$0.05574	\$0.02660
May 31, 2012	\$0.05397	\$0.03125
June 2, 2011	\$0.04395	\$0.01954
June 3, 2010	\$0.04239	\$0.02441
Continued next page		



rates

Supplemental Information

Gas: Energy Efficiency Cost Recovery: Iowa Rider EECR

Iowa – East System – Rider 8		
Effective Billing Date	(\$/Therm)	
	Residential Rate 60	Non-Residential Rates 70, 87 & 90
June 3, 2009	\$0.03001	\$0.00914
January 2, 2009	\$0.04138	\$0.01895
June 1, 2008	\$0.02466	\$0.01586
June 1, 2007	\$0.03844	\$0.01185
June 1, 2006	\$0.05741	\$0.01288
June 2, 2005	\$0.03426	\$0.00770
June 1, 2004	\$0.02659	\$0.00780
June 2, 2003	\$0.02029	\$0.00767
June 1, 2002	\$0.02985	\$0.00321
January 1, 2002	\$0.01030	\$0.00102
June 1, 2001	\$0.02812	\$0.00479
June 1, 2000	\$0.03658	\$0.00492
August 1, 1999	\$0.03218	\$0.00456
April 30, 1998	\$0.03732	\$0.00786
September 29, 1997	\$0.04813	\$0.01097
October 29, 1996	\$0.01560	\$0.00500
January 1996	\$0.01510	\$0.00390

rates

Supplemental Information

Gas: Energy Efficiency Cost Recovery: Iowa Rider EECR

Iowa – West System – Rider 3							
Effective Billing Date	Firm (\$/Therm)					Interruptible* (\$/Therm)	
	Small Volume		Medium Volume	Large Volume	Seasonal General Service	Small Volume	Large Volume
	Residential	Non-Residential					
May 31, 2023	\$0.01156	\$0.00168	\$0.00168	\$0.00168	\$0.00168	\$0.00168	
June 1, 2022	\$0.01216	\$0.00358	\$0.00358	\$0.00358	\$0.00358	\$0.00358	
June 2, 2021	\$0.01106	\$0.00323	\$0.00323	\$0.00323	\$0.00323	\$0.00323	
June 2, 2020	\$0.00604	\$(0.00284)	\$(0.00284)	\$(0.00284)	\$(0.00284)	\$(0.00284)	
May 31, 2019	\$0.00243	\$(0.01766)	\$(0.01766)	\$(0.01766)	\$(0.01766)	\$(0.01766)	
May 31, 2018	\$0.06886	\$0.03521	\$0.03521	\$0.03521	\$0.03521	\$0.03521	
June 1, 2017	\$0.07766	\$0.04222	\$0.04222	\$0.04222	\$0.04222	\$0.04222	
June 2, 2016	\$0.07315	\$0.03580	\$0.03580	\$0.03580	\$0.03580	\$0.03580	
June 3, 2015	\$0.05018	\$0.02595	\$0.02595	\$0.02595	\$0.02595	\$0.02595	
June 2, 2014	\$0.03908	\$0.02636	\$0.02636	\$0.02636	\$0.02636	\$0.02636	
May 31, 2013	\$0.05574	\$0.02660	\$0.02660	\$0.02660	\$0.02660	\$0.02660	
May 31, 2012	\$0.05397	\$0.03125	\$0.03125	\$0.03125	\$0.03125	\$0.03125	
Continued next page							

Supplemental Information

Gas: Energy Efficiency Cost Recovery: Iowa Rider EECR

Iowa – West System – Rider 3							
Effective Billing Date	Firm (\$/Therm)					Interruptible* (\$/Therm)	
	Small Volume		Medium Volume	Large Volume	Seasonal General Service	Small Volume	Large Volume
	Residential	Non-Residential					
June 2, 2011	\$0.04395	\$0.01954	\$0.01954	\$0.01954	\$0.01954	\$0.01954	
June 3, 2010	\$0.04239	\$0.02441	\$0.02441	\$0.02441	\$0.02441	\$0.02441	
June 3, 2009	\$0.03001	\$0.00914	\$0.00914	\$0.00914	\$0.00914	\$0.00914	
January 2, 2009	\$0.04138	\$0.01895	\$0.01895	\$0.01895	\$0.01895	\$0.01895	
June 1, 2008	\$0.02466	\$0.01586	\$0.01586	\$0.01586	\$0.01586	\$0.01586	
June 1, 2007	\$0.03844	\$0.01185	\$0.01185	\$0.01185	\$0.01185	\$0.01185	
June 1, 2006	\$0.05741	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	
June 2, 2005	\$0.03426	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770	
November 1, 2004*	\$0.02659	\$0.00780	\$0.00780	\$0.00780	\$0.00780	\$0.00780	
June 1, 2004	\$0.02659	\$0.00780	\$0.00780	\$0.00780	\$0.00780	\$0.00780	\$0.00780
June 2, 2003	\$0.02029	\$0.00767	\$0.00767	\$0.00767	\$0.00767	\$0.00767	\$0.00767
November 25, 2002	\$0.02985	\$0.00321	\$0.00321	\$0.00321	\$0.00321	\$0.00321	\$0.00321
June 1, 2002	\$0.02985	\$0.00321	\$0.00321	\$0.00321		\$0.00321	\$0.00321
January 1, 2002	\$0.01030	\$0.00102	\$0.00102	\$0.00102		\$0.00102	\$0.00102
June 1, 2001	\$0.02417	\$0.00691	\$0.00691	\$0.00691		\$0.00691	\$0.00691
June 1, 2000	\$0.02491	\$0.00656	\$0.00656	\$0.00656		\$0.00656	\$0.00656

Continued next page

Supplemental Information

Gas: Energy Efficiency Cost Recovery: Iowa Rider EECR

Iowa – West System – Rider 3							
Effective Billing Date	Firm (\$/Therm)					Interruptible* (\$/Therm)	
	Small Volume		Medium Volume	Large Volume	Seasonal General Service	Small Volume	Large Volume
June 1, 1999	\$0.02305	\$0.00585	\$0.00585	\$0.00585		\$0.00585	\$0.00585
February 1, 1999	\$0.01607	\$0.00406	\$0.00406	\$0.00406		\$0.00406	\$0.00406
April 30, 1998	\$0.01918	\$0.00717	\$0.00521	\$0.00386		\$0.00486	\$0.00524
September 29, 1997	\$0.02545	\$0.00992	\$0.00798	\$0.00557		\$0.00689	
April 10, 1997	\$0.00363	\$0.00363	\$0.00163	\$(0.00067)		\$0.00118	\$0.00180
April 24, 1996	\$0.00403	\$0.00403	\$0.00226	\$0.00214		\$0.00097	\$0.00152
January 1995	\$0.00373	\$0.00373	\$0.00238	\$0.00232		\$0.00124	\$0.00124

The customers' EECR rate is determined by the rate the customer moved from to transport.

*The small and large volume interruptible rates were eliminated on November 1, 2004, and replaced with an interruptible rate for customers that cannot currently be provided firm service due to operational constraints on interstate pipeline or interstate pipeline facilities directly serving MidAmerican's distribution system.

Supplemental Information

Gas: Tax Expense Revision Mechanism: Iowa Clause TERM

Iowa							
	(\$/Therm)						
Effective Billing Date	60, SVF	SVF, 70, 70M, LVF, MTM, MVF, STM, INT	90	87, SGS	70T, MT, ST, LT	90T, LGT, 95*, CPS*	87T, SGT
June 22, 2023	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
March 31, 2023	\$(0.01231)	\$(0.00519)	\$(0.00519)	\$(0.00290)	\$(0.00193)	\$(0.00149)	\$(0.00241)
April 1, 2022	\$(0.02186)	\$(0.00864)	\$(0.00864)	\$(0.00111)	\$(0.00261)	\$(0.00195)	\$(0.00329)
May 3, 2021	\$(0.03552)	\$(0.01484)	\$(0.01484)	\$(0.01108)	\$(0.00499)	\$(0.00335)	\$(0.00524)
April 2, 2020	\$(0.01373)	\$(0.00578)	\$(0.00578)	\$(0.00141)	\$(0.00197)	\$(0.00135)	\$(0.00201)
April 2, 2019	\$(0.01899)	\$(0.00839)	\$(0.00839)	\$(0.00385)	\$(0.00301)	\$(0.00181)	\$(0.00412)
May 1, 2018	\$(0.01762)	\$(0.00716)	\$(0.00716)	\$(0.00295)	\$(0.00251)	\$(0.00162)	\$(0.00233)

*Depending on the terms of each individual contract

Illinois

Supplemental Information
Gas: Energy Efficiency Cost Recovery Adjustment: Illinois Rider EECR

Illinois		
Effective Billing Date	(\$/Therm)	
	Residential Rate RV	Non-Residential Rates SV, MV, LV
April 1, 2024	\$0.00064	\$(0.00383)
December 29, 2023	\$0.00948	\$0.00423
March 31, 2023	\$0.00386	\$0.00581
December 30, 2022	\$0.01103	\$0.00806
April 1, 2022	\$0.00379	\$0.00275
December 31, 2021	\$0.01064	\$0.00752
April 2, 2021	\$0.00967	\$(0.00088)
December 31, 2020	\$0.01078	\$0.00756
April 2, 2020	\$(0.00600)	\$(0.00222)
December 31, 2019	\$0.01072	\$0.00753
April 2, 2019	\$(0.03929)	\$0.00000
January 2, 2019	\$0.02577	\$0.01680
April 2, 2018	\$0.03371	\$0.01405
January 2, 2018	\$0.05653	\$0.03343
April 3, 2017	\$0.04962	\$0.02707
January 3, 2017	\$0.05555	\$0.03167
Continued next page		

Supplemental Information
Gas: Energy Efficiency Cost Recovery Adjustment: Illinois Rider EECR

Illinois		
Effective Billing Date	(\$/Therm)	
	Residential Rate RV	Non-Residential Rates SV, MV, LV
April 4, 2016	\$0.04688	\$0.01334
January 1, 2016	\$0.05529	\$0.03274
April 3, 2015	\$0.01563	(\$0.00336)
January 2, 2015	\$0.05429	\$0.03146
April 2, 2014	\$0.04778	\$0.03460
January 2, 2014	\$0.05237	\$0.03152
April 2, 2013	\$0.00996	\$0.00760
February 1, 2013	\$0.01364	\$0.00905
April 2, 2012	\$0.01995	\$0.00138
January 3, 2012	\$0.02682	\$0.00599
April 4, 2011	\$0.02410	\$0.03001
January 3, 2011	\$0.02825	\$0.01120
April 8, 2010	\$0.02892	\$0.01225

Supplemental Information

Gas: Gas Utility Assessment: Illinois Rider GUA

Illinois			
Effective Billing Date	RV1, RV2	MVS, MVT, SVS, SVT	LVS, LVT, NGD
July 31, 2023	\$0.02	\$0.09	\$14.58
August 1, 2022	\$0.03	\$0.11	\$15.29
August 2, 2021	\$0.03	\$0.14	\$26.32
July 30, 2020	\$0.01	\$0.07	\$8.26
July 31, 2019	\$0.02	\$0.08	\$10.42
July 31, 2018	\$0.06	\$0.25	\$40.13

Supplemental Information

Gas: Tax Expense Revision Mechanism: Illinois Rider TERM

Illinois							
	(\$/Therm)						
Effective Billing Date	RV1, RV2	SVS	MVS	LVS	SVT	MVT	LVT
April 1, 2024	\$(0.00992)	\$(0.00523)	\$(0.00282)	\$(0.00786)	\$(0.00425)	\$(0.00206)	\$(0.00139)
March 31, 2023	\$(0.00870)	\$(0.00457)	\$(0.00264)	\$(0.00737)	\$(0.00351)	\$(0.00187)	\$(0.00117)
April 1, 2022	\$(0.00591)	\$(0.00329)	\$(0.00147)	\$(0.00107)	\$(0.00249)	\$(0.00132)	\$(0.00079)
April 2, 2021	\$(0.01241)	\$(0.00704)	\$(0.00366)	\$(0.00212)	\$(0.00489)	\$(0.00238)	\$(0.00177)
April 2, 2020	\$(0.00764)	\$(0.00429)	\$(0.00226)	\$(0.00215)	\$(0.00320)	\$(0.00169)	\$(0.00085)
April 2, 2019	\$(0.00884)	\$(0.00536)	\$(0.00300)	\$(0.00191)	\$(0.00336)	\$(0.00194)	\$(0.00125)
April 2, 2018	\$(0.00878)	\$(0.00470)	\$(0.00256)	\$(0.00170)	\$(0.00385)	\$(0.00192)	\$(0.00126)

Gas Incremental Uncollectible Adjustment Illinois Only



rates

Supplemental Information

Gas: Gas Incremental Uncollectible Adjustment: Illinois Rider UAG

Illinois					
Effective Billing Date	Class Designation by Service Type	Rates	IDUA Factor (Monthly Delivery Charge)	ISUA Factor (Monthly Supply Charge)	Total Monthly Adjustment
May 31, 2023	Residential	RV1, RV2	\$ (0.01)	\$ (0.05)	\$ (0.06)
	Non-Residential	SVS, MVS, LVS, SVT, MVT, LVT	\$ (0.01)	\$ (0.18)	\$ (0.19)
	Non-Residential – Delivery Only	SVT, MVT, LVT	\$ (0.01)	-	\$ (0.01)

Note: This rider is not applicable to Rate NGD

Supplemental Information

Gas: Gas Incremental Uncollectible Adjustment: Illinois Rider UAG

Illinois					
Effective Billing Date	Class Designation by Service Type	Rates	IDUA Factor (Monthly Delivery Charge)	ISUA Factor (Monthly Supply Charge)	Total Monthly Adjustment
June 1, 2022	Residential	RV1, RV2	\$ 0.05	\$ (0.07)	\$ (0.02)
	Non-Residential	SVS, MVS, LVS	\$ 0.16	\$ (0.25)	\$ (0.09)
	Non-Residential – Delivery Only	SVT, MVT, LVT	\$ 0.16	-	\$ 0.16

Note: This rider is not applicable to Rate NGD

Supplemental Information
Gas: Gas Incremental Uncollectible Adjustment: Illinois Rider UAG

Illinois					
Effective Billing Date	Class Designation by Service Type	Rates	IDUA Factor (Monthly Delivery Charge)	ISUA Factor (Monthly Supply Charge)	Total Monthly Adjustment
June 2, 2021	Residential	RV1, RV2	\$ 0.08	\$ (0.18)	\$ (0.10)
	Non-Residential	SVS, MVS, LVS	\$ 0.25	\$ (0.61)	\$ (0.36)
	Non-Residential – Delivery Only	SVT, MVT, LVT	\$ 0.25	-	\$ 0.25

Note: This rider is not applicable to Rate NGD

South Dakota

Supplemental Information
Gas: Energy Efficiency Cost Recovery: South Dakota Clause EECR

South Dakota		
Effective Billing Date	(\$/Therm)	
	Residential After 7/1/15 SVS & MVS Before 7/1/15 SVF & MVF	Non Residential After 7/1/15 SVS, MVS, LVS, SVI, LVI, SSS, LSS, CPS, STM & MTM Before 7/1/15 SVF, MVF, LVF, SVI, LVI, SSS, LSS, MMT & MMT Interruptible
December 31, 2020	\$0.00000	\$0.00000
July 30, 2020	\$0.00785	(\$0.00117)
May 1, 2020	\$0.00000	\$0.00000
January 31, 2020	\$0.00825	\$0.00000
May 31, 2019	\$0.00825	\$0.00116
July 31, 2018	(\$0.01161)	\$0.00207
March 2, 2018	\$0.00000	\$0.00000
April 3, 2017	\$0.04222	(\$0.00440)
April 4, 2016	(\$0.01321)	\$0.01113
April 3, 2015	\$0.04151	(\$0.00741)
May 1, 2014	\$0.00677	\$0.01387
April 2, 2013	\$0.03336	\$0.00517
April 2, 2012	\$0.01798	\$0.00385
April 4, 2011	\$0.00615	\$0.00006
April 5, 2010	\$0.03018	\$0.00386
May 1, 2009	\$0.02000	\$0.00600

Supplemental Information

Gas: Tax Expense Refund Mechanism: South Dakota Clause TERM

South Dakota					
	(\$/Therm)				
Effective Billing Date	SVS, SVI, SSS, STM	MVS, MTM	LVS, LVI, LSS	SVT, MVT	LVT
September 29, 2020	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
August 28, 2020	\$(0.02950)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
June 2, 2020	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
May 1, 2020	\$0.09398	\$0.01070	\$0.00000	\$0.00000	\$(0.00649)
December 31, 2019	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
July 1, 2019	\$(0.11218)	\$(0.03453)	\$(0.01292)	\$(0.02543)	\$(0.00865)

Gas Transportation

Exit Fees

Exit Fees

East and West Systems

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2024

Iowa (East & West Systems) – Rider 2 (PDR)				
	Pipeline Demand Rider (PDR)			
		LVF		
Effective Billing Month	70, 87, 90, SGS, SVF & MVF (\$/Therm)	Demand Charge per Contract Demand (\$/Therm)	Commodity Charge (\$/Therm)	SVI & LVI (\$/Therm)
May 2024	0.13165	0.98104	0.00000	0.00000
April 2024	0.13165	0.98104	0.00000	0.00000
March 2024	0.13165	0.98104	0.00000	0.00000
February 2024	0.13165	0.98104	0.00000	0.00000
January 2024	0.13165	0.98104	0.00000	0.00000

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2023

Iowa (East & West Systems) – Rider 2 (PDR)				
	Pipeline Demand Rider (PDR)			
Effective Billing Month	70, 87, 90, SGS, SVF & MVF (\$/Therm)	LVF		SVI & LVI (\$/Therm)
		Demand Charge per Contract Demand (\$/Therm)	Commodity Charge (\$/Therm)	
December 2023	0.13165	0.98104	0.00000	0.00000
November 2023	0.13165	0.98104	0.00000	0.00000
October 2023	0.13461	0.98104	0.00000	0.00000
September 2023	0.14033	1.03258	0.00000	0.00000
August 2023	0.14197	1.03258	0.00000	0.00000
July 2023	0.14197	1.03258	0.00000	0.00000
June 2023	0.14197	1.03258	0.00000	0.00000
May 2023	0.14470	1.05563	0.00000	0.00000
April 2023	0.14470	1.05563	0.00000	0.00000
March 2023	0.14470	1.05563	0.00000	0.00000
February 2023	0.14470	1.05563	0.00000	0.00000
January 2023	0.14470	1.05563	0.00000	0.00000

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2022

Iowa (East & West Systems) – Rider 2 (PDR)				
	Pipeline Demand Rider (PDR)			
Effective Billing Month	70, 87, 90, SGS, SVF & MVF (\$/Therm)	LVF		SVI & LVI (\$/Therm)
		Demand Charge per Contract Demand (\$/Therm)	Commodity Charge (\$/Therm)	
December 2022	0.15419	1.15408	0.00000	0.00000
November 2022	0.15419	1.15408	0.00000	0.00000
October 2022	0.11324	0.86048	0.00000	0.00000
September 2022	0.11324	0.86048	0.00000	0.00000
August 2022	0.11932	0.86691	0.00000	0.00000
July 2022	0.11932	0.86691	0.00000	0.00000
June 2022	0.11932	0.86691	0.00000	0.00000
May 2022	0.11932	0.86691	0.00000	0.00000
April 2022	0.11932	0.86691	0.00000	0.00000
March 2022	0.11932	0.86691	0.00000	0.00000
February 2022	0.11932	0.86691	0.00000	0.00000
January 2022	0.11932	0.86691	0.00000	0.00000

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2021

Iowa (East & West Systems) – Rider 2 (PDR)				
	Pipeline Demand Rider (PDR)			
Effective Billing Month	70, 87, 90, SGS, SVF & MVF (\$/Therm)	LVF		SVI & LVI (\$/Therm)
		Demand Charge per Contract Demand (\$/Therm)	Commodity Charge (\$/Therm)	
January 2021	0.10914	0.82518	0.00000	0.00000
February 2021	0.10914	0.82518	0.00000	0.00000
March 2021	0.10914	0.82518	0.00000	0.00000
April 2021	0.10914	0.82518	0.00000	0.00000
May 2021	0.10914	0.82518	0.00000	0.00000
June 2021	0.10914	0.82518	0.00000	0.00000
July 2021	0.10914	0.82518	0.00000	0.00000
August 2021	0.10914	0.82518	0.00000	0.00000
September 2021	0.11144	0.82518	0.00000	0.00000
October 2021	0.11144	0.82518	0.00000	0.00000
November 2021	0.11932	0.86691	0.00000	0.00000
December 2021	0.11932	0.86691	0.00000	0.00000

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2020

Iowa (East & West Systems) – Rider 2 (PDR)				
	Pipeline Demand Rider (PDR)			
Effective Date (Month/Year)	70, 87, 90, SGS, SVF & MVF (\$/Therm)	LVF		SVI & LVI (\$/Therm)
		Demand Charge per Contract Demand (\$/Therm)	Commodity Charge (\$/Therm)	
January 2020	0.12149	0.91739	0.00000	0.00000
February 2020	0.11776	0.88849	0.00000	0.00000
March 2020	0.11776	0.88849	0.00000	0.00000
April 2020	0.11776	0.88849	0.00000	0.00000
May 2020	0.11776	0.88849	0.00000	0.00000
June 2020	0.11321	0.86130	0.00000	0.00000
July 2020	0.11321	0.86130	0.00000	0.00000
August 2020	0.11321	0.86130	0.00000	0.00000
September 2020	0.11390	0.86130	0.00000	0.00000
October 2020	0.11016	0.82518	0.00000	0.00000
November 2020	0.10914	0.82518	0.00000	0.00000
December 2020	0.10914	0.82518	0.00000	0.00000

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2019

Iowa (East & West Systems) – Rider 2 (PDR)				
	Pipeline Demand Rider (PDR)			
Effective Date (Month/Year)	70, 87, 90, SGS, SVF & MVF (\$/Therm)	LVF		SVI & LVI (\$/Therm)
		Demand Charge per Contract Demand (\$/Therm)	Commodity Charge (\$/Therm)	
January 2019	.09476	.73768	.00000	.00000
February 2019	.09476	.73768	.00000	.00000
March 2019	.09476	.74043	.00000	.00000
April 2019	.09476	.74043	.00000	.00000
May 2019	.09476	.74043	.00000	.00000
June 2019	.09476	.74043	.00000	.00000
July 2019	.09476	.74043	.00000	.00000
August 2019	.09476	.74043	.00000	.00000
September 2019	.09400	.74043	.00000	.00000
October 2019	.09400	.74043	.00000	.00000
November 2019	.12149	.91739	.00000	.00000
December 2019	.12149	.91739	.00000	.00000

Exit Fees

Nebraska

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2024

Nebraska – Rider 2 (PDR)			
	Pipeline Demand Rider (PDR)		
Effective Billing Month	SVF & MVF (\$/Therm)	LVF per Contract Demand (\$/Therm)	SVI & LVI (\$/Therm)
May 2024	0.14945	1.05563	None
April 2024	0.14945	1.05563	None
March 2024	0.14945	1.05563	None
February 2024	0.14945	1.05563	None
January 2024	0.14945	1.05563	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2023

Nebraska – Rider 2 (PDR)			
	Pipeline Demand Rider (PDR)		
Effective Billing Month	SVF & MVF (\$/Therm)	LVF per Contract Demand (\$/Therm)	SVI & LVI (\$/Therm)
December 2023	0.14945	1.05563	None
November 2023	0.14945	0.13037	None
October 2023	0.15163	1.05563	None
September 2023	0.15163	0.98104	None
August 2023	0.10605	1.05563	None
July 2023	0.10605	1.05563	None
June 2023	0.10605	1.05563	None
May 2023	0.10808	1.05563	None
April 2023	0.10808	1.05563	None
March 2023	0.10808	1.05563	None
February 2023	0.10808	1.05563	None
January 2023	0.10808	1.05563	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2022

Nebraska – Rider 2 (PDR)			
	Pipeline Demand Rider (PDR)		
Effective Billing Month	SVF & MVF (\$/Therm)	LVF per Contract Demand (\$/Therm)	SVI & LVI (\$/Therm)
December 2022	0.11518	1.15408	None
November 2022	0.11518	1.15408	None
October 2022	0.08363	0.86048	None
September 2022	0.12571	0.86048	None
August 2022	0.11042	0.86691	None
July 2022	0.11042	0.86691	None
June 2022	0.11042	0.86691	None
May 2022	0.11042	0.86691	None
April 2022	0.11042	0.86691	None
March 2022	0.11042	0.86691	None
February 2022	0.11042	0.86691	None
January 2022	0.11042	0.86691	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2021

Nebraska – Rider 2 (PDR)			
	Pipeline Demand Rider (PDR)		
Effective Billing Month	SVF & MVF (\$/Therm)	LVF per Contract Demand (\$/Therm)	SVI & LVI (\$/Therm)
January 2021	0.08026	0.82518	None
February 2021	0.08026	0.82518	None
March 2021	0.08026	0.82518	None
April 2021	0.08026	0.82518	None
May 2021	0.08026	0.82518	None
June 2021	0.08026	0.82518	None
July 2021	0.08026	0.82518	None
August 2021	0.08026	0.82518	None
September 2021	0.08121	0.82518	None
October 2021	0.08121	0.82518	None
November 2021	0.11042	0.86691	None
December 2021	0.11042	0.86691	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2020

Nebraska – Rider 2 (PDR)			
	Pipeline Demand Rider (PDR)		
Effective Date (Month/Year)	SVF & MVF (\$/Therm)	LVF per Contract Demand (\$/Therm)	SVI & LVI (\$/Therm)
January 2020	0.11630	0.91739	None
February 2020	0.11271	0.88849	None
March 2020	0.11271	0.88849	None
April 2020	0.11271	0.88849	None
May 2020	0.11271	0.88849	None
June 2020	0.10837	0.86130	None
July 2020	0.10837	0.86130	None
August 2020	0.10837	0.86130	None
September 2020	0.10022	0.86130	None
October 2020	0.09692	0.82518	None
November 2020	0.08209	0.82518	None
December 2020	0.08209	0.82518	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2019

Nebraska – Rider 2 (PDR)			
	Pipeline Demand Rider (PDR)		
Effective Date (Month/Year)	SVF & MVF (\$/Therm)	LVF per Contract Demand (\$/Therm)	SVI & LVI (\$/Therm)
January 2019	.09133	.73768	None
February 2019	.09133	.73768	None
March 2019	.09133	.74043	None
April 2019	.09133	.74043	None
May 2019	.09133	.74043	None
June 2019	.09133	.74043	None
July 2019	.09133	.74043	None
August 2019	.09133	.74043	None
September 2019	.09357	.74043	None
October 2019	.09532	.74043	None
November 2019	.11630	.91739	None
December 2019	.11630	.91739	None

Exit Fees

South Dakota

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2024

South Dakota – Rider PDR		
	Pipeline Demand Rider (PDR)	
Effective Billing Month	SVS, MVS, LVS, SSS, LSS and CPS (\$/Therm)	SVI & LVI (\$/Therm)
May 2024	0.13877	None
April 2024	0.13877	None
March 2024	0.13877	None
February 2024	0.13877	None
January 2024	0.13877	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2023

South Dakota – Rider PDR		
	Pipeline Demand Rider (PDR)	
Effective Billing Month	SVS, MVS, LVS, SSS, LSS and CPS (\$/Therm)	SVI & LVI (\$/Therm)
December 2023	0.13877	None
November 2023	0.13877	None
October 2023	0.14060	None
September 2023	0.14060	None
August 2023	0.13948	None
July 2023	0.13948	None
June 2023	0.13948	None
May 2023	0.14213	None
April 2023	0.14213	None
March 2023	0.14213	None
February 2023	0.14213	None
January 2023	0.14213	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2022

South Dakota – Rider PDR		
	Pipeline Demand Rider (PDR)	
Effective Billing Month	SVS, MVS, LVS, SSS, LSS and CPS (\$/Therm)	SVI & LVI (\$/Therm)
December 2022	0.15042	None
November 2022	0.15042	None
October 2022	0.10982	None
September 2022	0.10982	None
August 2022	0.11038	None
July 2022	0.11038	None
June 2022	0.11038	None
May 2022	0.11038	None
April 2022	0.11038	None
March 2022	0.11038	None
February 2022	0.11038	None
January 2022	0.11038	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2021

South Dakota – Rider PDR		
	Pipeline Demand Rider (PDR)	
Effective Billing Month	SVS, MVS, LVS, SSS, LSS and CPS (\$/Therm)	SVI & LVI (\$/Therm)
January 2021	0.09630	None
February 2021	0.09630	None
March 2021	0.09630	None
April 2021	0.09630	None
May 2021	0.09630	None
June 2021	0.09630	None
July 2021	0.09630	None
August 2021	0.09630	None
September 2021	0.10117	None
October 2021	0.10117	None
November 2021	0.11038	None
December 2021	0.11038	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2020

South Dakota – Rider PDR		
	Pipeline Demand Rider (PDR)	
Effective Date (Month/Year)	SVS, MVS, LVS, SSS, LSS and CPS (\$/Therm)	SVI & LVI (\$/Therm)
January 2020	0.11708	None
February 2020	0.11348	None
March 2020	0.11348	None
April 2020	0.11348	None
May 2020	0.11348	None
June 2020	0.10910	None
July 2020	0.10910	None
August 2020	0.10910	None
September 2020	0.10934	None
October 2020	0.10575	None
November 2020	0.09734	None
December 2020	0.09734	None

Supplemental Information

Gas: Exit Fees

Gas Transportation Rates – System Exit Fees 2019

South Dakota – Rider PDR		
	Pipeline Demand Rider (PDR)	
Effective Date (Month/Year)	SVS, MVS, LVS, SSS, LSS and CPS (\$/Therm)	SVI & LVI (\$/Therm)
January 2019	.09354	None
February 2019	.09354	None
March 2019	.09354	None
April 2019	.09354	None
May 2019	.09354	None
June 2019	.09354	None
July 2019	.09354	None
August 2019	.09354	None
September 2019	.09060	None
October 2019	.09060	None
November 2019	.11708	None
December 2019	.11708	None

Firm Standby

Supplemental Information

Gas: Firm Supply Standby Service

Gas Transportation Firm Supply Standby Service

Iowa		
Tariff Reference	Pipeline Demand Standby Charge	Commodity Supplied
See Firm Supply Standby Service, Gas Tariff No. 1, Sheet Nos. WT-22 & E-32a	Applicable Interstate Pipeline Demand Charges	110% of the Gas Daily Price Plus Applicable Interstate Pipeline and Company Transportation and Fuel Charges

Firm Standby

Nebraska

Supplemental Information
Gas: Firm Supply Standby Service

Gas Transportation Firm Supply Standby Service 2024

Nebraska		
Effective Billing Month	Pipeline Demand Standby Charge (\$/Therm)	Commodity
May 2024	1.05563	Refer to Standby Services.
April 2024	1.05563	Refer to Standby Services.
March 2024	1.05563	Refer to Standby Services.
February 2024	1.05563	Refer to Standby Services.
January 2024	1.05563	Refer to Standby Services.



rates

Supplemental Information
Gas: Firm Supply Standby Service

Gas Transportation Firm Supply Standby Service 2023

Nebraska		
Effective Billing Month	Pipeline Demand Standby Charge (\$/Therm)	Commodity
December 2023	1.05563	Refer to Standby Services.
November 2023	0.13037	Refer to Standby Services.
October 2023	1.05563	Refer to Standby Services.
September 2023	0.98104	Refer to Standby Services.
August 2023	1.05563	Refer to Standby Services.
July 2023	1.05563	Refer to Standby Services.
June 2023	1.05563	Refer to Standby Services.
May 2023	1.05563	Refer to Standby Services.
April 2023	1.05563	Refer to Standby Services.
March 2023	1.05563	Refer to Standby Services.
February 2023	1.05563	Refer to Standby Services.
January 2023	1.05563	Refer to Standby Services.

Supplemental Information
Gas: Firm Supply Standby Service

Gas Transportation Firm Supply Standby Service 2022

Nebraska		
Effective Billing Month	Pipeline Demand Standby Charge (\$/Therm)	Commodity
December 2022	1.15408	Refer to Standby Services.
November 2022	1.15408	Refer to Standby Services.
October 2022	0.86048	Refer to Standby Services.
September 2022	0.86048	Refer to Standby Services.
August 2022	0.86691	Refer to Standby Services.
July 2022	0.86691	Refer to Standby Services.
June 2022	0.86691	Refer to Standby Services.
May 2022	0.86691	Refer to Standby Services.
April 2022	0.86691	Refer to Standby Services.
March 2022	0.86691	Refer to Standby Services.
February 2022	0.86691	Refer to Standby Services.
January 2022	0.86691	Refer to Standby Services.

Supplemental Information

Gas: Firm Supply Standby Service

Gas Transportation Firm Supply Standby Service 2021

Nebraska		
Effective Billing Month	Pipeline Demand Standby Charge (\$/Therm)	Commodity
January 2021	0.82518	Refer to Standby Services.
February 2021	0.82518	Refer to Standby Services.
March 2021	0.82518	Refer to Standby Services.
April 2021	0.82518	Refer to Standby Services.
May 2021	0.82518	Refer to Standby Services.
June 2021	0.82518	Refer to Standby Services.
July 2021	0.82518	Refer to Standby Services.
August 2021	0.82518	Refer to Standby Services.
September 2021	0.82518	Refer to Standby Services.
October 2021	0.82518	Refer to Standby Services.
November 2021	0.86691	Refer to Standby Services.
December 2021	0.86691	Refer to Standby Services.

Supplemental Information

Gas: Firm Supply Standby Service

Transportation Firm Supply Standby Service 2020

Nebraska		
Effective Date (Month/Year)	Pipeline Demand Standby Charge (\$/Therm)	Commodity
January 2020	0.91739	Refer to Standby Services.
February 2020	0.88849	Refer to Standby Services.
March 2020	0.88849	Refer to Standby Services.
April 2020	0.88849	Refer to Standby Services.
May 2020	0.88849	Refer to Standby Services.
June 2020	0.86130	Refer to Standby Services.
July 2020	0.86130	Refer to Standby Services.
August 2020	0.86130	Refer to Standby Services.
September 2020	0.86130	Refer to Standby Services.
October 2020	0.82518	Refer to Standby Services.
November 2020	0.82518	Refer to Standby Services.
December 2020	0.82518	Refer to Standby Services.

Supplemental Information

Gas: Firm Supply Standby Service

Transportation Firm Supply Standby Service 2019

Nebraska		
Effective Date (Month/Year)	Pipeline Demand Standby Charge (\$/Therm)	Commodity
January 2019	.73768	Refer to Standby Services.
February 2019	.73768	Refer to Standby Services.
March 2019	.74043	Refer to Standby Services.
April 2019	.74043	Refer to Standby Services.
May 2019	.74043	Refer to Standby Services.
June 2019	.74043	Refer to Standby Services.
July 2019	.74043	Refer to Standby Services.
August 2019	.74043	Refer to Standby Services.
September 2019	.74043	Refer to Standby Services.
October 2019	.74043	Refer to Standby Services.
November 2019	.91739	Refer to Standby Services.
December 2019	.91739	Refer to Standby Services.

Imbalance Cashout Rates

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
1/1/2024	Long	\$0.21360	\$0.21267	\$0.21130
1/2/2024	Short	\$0.22456	\$0.21360	\$0.26366
1/3/2024	Short	\$0.23480	\$0.22764	\$0.28289
1/4/2024	Short	\$0.25987	\$0.24769	\$0.31022
1/5/2024	Short	\$0.26089	\$0.26219	\$0.31427
1/6/2024	Long	\$0.24519	\$0.23776	\$0.24926
1/7/2024	Short	\$0.25987	\$0.24519	\$0.30212
1/8/2024	Long	\$0.24519	\$0.23776	\$0.24926
1/9/2024	Long	\$0.25722	\$0.25245	\$0.25837
1/10/2024	Long	\$0.30586	\$0.30586	\$0.31201
1/11/2024	Long	\$0.29081	\$0.28895	\$0.29885
1/12/2024	Long	\$0.30034	\$0.27147	\$0.31403
1/13/2024	Long	\$2.59376	\$0.89408	\$3.16416
1/14/2024	Long	\$2.59376	\$0.89408	\$3.16416
1/15/2024	Long	\$2.59376	\$0.89408	\$3.16416
1/16/2024	Long	\$2.59376	\$0.89408	\$3.16416
1/17/2024	Long	\$0.37655	\$0.32940	\$0.44966
1/18/2024	Long	\$0.28931	\$0.24851	\$0.30138
1/19/2024	Long	\$0.30474	\$0.25721	\$0.31808
1/20/2024	Short	\$0.25672	\$0.25672	\$0.32540
1/21/2024	Long	\$0.24642	\$0.23241	\$0.26039
1/22/2024	Short	\$0.25672	\$0.25672	\$0.32540
1/23/2024	Short	\$0.21791	\$0.21325	\$0.26315
1/24/2024	Short	\$0.21689	\$0.20708	\$0.26062
1/25/2024	Short	\$0.23582	\$0.23096	\$0.27884
1/26/2024	Long	\$0.22084	\$0.22316	\$0.22446
1/27/2024	Long	\$0.21159	\$0.21159	\$0.21232
1/28/2024	Short	\$0.22150	\$0.21407	\$0.26417
1/29/2024	Long	\$0.21159	\$0.21159	\$0.21232
1/30/2024	Long	\$0.20242	\$0.20774	\$0.20827
1/31/2024	Long	\$0.19218	\$0.19386	\$0.19207
Average		\$0.55272	\$0.32496	\$0.64901

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
2/1/2024	Long	\$0.18502	\$0.18409	\$0.18651
2/2/2024	Short	\$0.19627	\$0.19053	\$0.24528
2/3/2024	Short	\$0.18604	\$0.17399	\$0.22858
2/4/2024	Short	\$0.18604	\$0.17399	\$0.22858
2/5/2024	Short	\$0.18604	\$0.17399	\$0.22858
2/6/2024	Short	\$0.19883	\$0.19254	\$0.24579
2/7/2024	Long	\$0.17632	\$0.16762	\$0.17841
2/8/2024	Long	\$0.16711	\$0.15634	\$0.16627
2/9/2024	Long	\$0.16095	\$0.15124	\$0.16120
2/10/2024	Short	\$0.18092	\$0.16797	\$0.22150
2/11/2024	Long	\$0.16797	\$0.16302	\$0.16981
2/12/2024	Short	\$0.18092	\$0.16797	\$0.22150
2/13/2024	Short	\$0.17939	\$0.16998	\$0.22909
2/14/2024	Long	\$0.15493	\$0.14451	\$0.15463
2/15/2024	Short	\$0.15841	\$0.14892	\$0.20834
2/16/2024	Short	\$0.15534	\$0.15092	\$0.20986
2/17/2024	Short	\$0.15585	\$0.14691	\$0.19872
2/18/2024	Short	\$0.15585	\$0.14691	\$0.19872
2/19/2024	Short	\$0.15585	\$0.14691	\$0.19872
2/20/2024	Long	\$0.14691	\$0.14143	\$0.14703
2/21/2024	Long	\$0.13688	\$0.13012	\$0.14147
2/22/2024	Long	\$0.14791	\$0.14246	\$0.14754
2/23/2024	Long	\$0.14051	\$0.13835	\$0.14248
2/24/2024	Long	\$0.12362	\$0.12036	\$0.13236
2/25/2024	Short	\$0.13181	\$0.12836	\$0.18455
2/26/2024	Long	\$0.12362	\$0.12036	\$0.13236
2/27/2024	Short	\$0.13488	\$0.13087	\$0.19265
2/28/2024	Short	\$0.14255	\$0.14039	\$0.19771
2/29/2024	Long	\$0.15092	\$0.14760	\$0.15311
Average		\$0.16095	\$0.15375	\$0.18798

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
3/1/2024	Long	\$0.14665	\$0.14554	\$0.14299
3/2/2024	Long	\$0.14089	\$0.13783	\$0.13894
3/3/2024	Long	\$0.14089	\$0.13783	\$0.13894
3/4/2024	Long	\$0.14089	\$0.13783	\$0.13894
3/5/2024	Long	\$0.14614	\$0.14400	\$0.14805
3/6/2024	Long	\$0.15432	\$0.15068	\$0.15311
3/7/2024	Short	\$0.16113	\$0.15844	\$0.20249
3/8/2024	Short	\$0.15653	\$0.15042	\$0.19288
3/9/2024	Long	\$0.14741	\$0.14606	\$0.14400
3/10/2024	Long	\$0.14741	\$0.14606	\$0.14400
3/11/2024	Long	\$0.14741	\$0.14606	\$0.14400
3/12/2024	Long	\$0.13789	\$0.13475	\$0.13438
3/13/2024	Long	\$0.12836	\$0.12190	\$0.12679
3/14/2024	Long	\$0.11633	\$0.10670	\$0.11262
3/15/2024	Long	\$0.12435	\$0.12001	\$0.12123
3/16/2024	Short	\$0.13913	\$0.13137	\$0.17263
3/17/2024	Short	\$0.13913	\$0.13137	\$0.17263
3/18/2024	Short	\$0.13913	\$0.13137	\$0.17263
3/19/2024	Long	\$0.14255	\$0.14503	\$0.14299
3/20/2024	Short	\$0.15755	\$0.15493	\$0.19895
3/21/2024	Short	\$0.15448	\$0.15393	\$0.19794
3/22/2024	Short	\$0.14988	\$0.14741	\$0.18782
3/23/2024	Short	\$0.14681	\$0.13746	\$0.18377
3/24/2024	Short	\$0.14681	\$0.13746	\$0.18377
3/25/2024	Long	\$0.13738	\$0.13732	\$0.13742
3/26/2024	Short	\$0.14578	\$0.13787	\$0.18680
3/27/2024	Short	\$0.14885	\$0.14390	\$0.19085
3/28/2024	Long	\$0.12874	\$0.12498	\$0.12730
3/29/2024	Long	\$0.12874	\$0.12498	\$0.12730
3/30/2024	Long	\$0.12874	\$0.12498	\$0.12730
3/31/2024	Long	\$0.12874	\$0.12498	\$0.12730
Average		\$0.14190	\$0.13785	\$0.15551

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
4/1/2024	Long	\$0.12358	\$0.12031	\$0.14511
4/2/2024	Short	\$0.16546	\$0.16546	\$0.17295
4/3/2024	Short	\$0.17148	\$0.17148	\$0.17799
4/4/2024	Short	\$0.18502	\$0.18502	\$0.19364
4/5/2024	Long	\$0.15682	\$0.14181	\$0.15369
4/6/2024	Long	\$0.13841	\$0.11110	\$0.13250
4/7/2024	Long	\$0.13841	\$0.11110	\$0.13250
4/8/2024	Long	\$0.13841	\$0.11110	\$0.13250
4/9/2024	Long	\$0.14352	\$0.13515	\$0.13603
4/10/2024	Long	\$0.14864	\$0.14440	\$0.13906
4/11/2024	Long	\$0.14045	\$0.13310	\$0.13906
4/12/2024	Long	\$0.13125	\$0.11622	\$0.10373
4/13/2024	Long	\$0.11181	\$0.08703	\$0.08910
4/14/2024	Short	\$0.12345	\$0.11582	\$0.10987
4/15/2024	Long	\$0.11181	\$0.08703	\$0.08910
4/16/2024	Long	\$0.11590	\$0.10071	\$0.09566
4/17/2024	Long	\$0.11335	\$0.10431	\$0.10424
4/18/2024	Long	\$0.12153	\$0.11768	\$0.12392
4/19/2024	Long	\$0.12664	\$0.12641	\$0.13553
4/20/2024	Short	\$0.15107	\$0.14089	\$0.14923
4/21/2024	Long	\$0.13943	\$0.13258	\$0.13401
4/22/2024	Long	\$0.13943	\$0.13258	\$0.13401
4/23/2024	Short	\$0.15312	\$0.14641	\$0.15932
4/24/2024	Long	\$0.14557	\$0.13875	\$0.13654
4/25/2024	Long	\$0.12613	\$0.12236	\$0.12140
4/26/2024	Long	\$0.11948	\$0.11511	\$0.11282
4/27/2024	Long	\$0.11590	\$0.11716	\$0.11130
4/28/2024	Long	\$0.11590	\$0.11716	\$0.11130
4/29/2024	Short	\$0.12755	\$0.11783	\$0.12602
4/30/2024	Short	\$0.14442	\$0.13623	\$0.14317
Average		\$0.13613	\$0.12674	\$0.13151

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
1/1/2023	Long	\$0.31420	\$0.26187	\$0.35003
1/2/2023	Long	\$0.31420	\$0.26187	\$0.35003
1/3/2023	Long	\$0.31420	\$0.26187	\$0.35003
1/4/2023	Long	\$0.33564	\$0.30605	\$0.33887
1/5/2023	Short	\$0.35771	\$0.34469	\$0.38436
1/6/2023	Short	\$0.34161	\$0.33966	\$0.37625
1/7/2023	Short	\$0.33306	\$0.32660	\$0.36307
1/8/2023	Short	\$0.33306	\$0.32660	\$0.36307
1/9/2023	Short	\$0.33306	\$0.32660	\$0.36307
1/10/2023	Long	\$0.34236	\$0.31830	\$0.34597
1/11/2023	Long	\$0.31153	\$0.28034	\$0.31657
1/12/2023	Short	\$0.31999	\$0.31605	\$0.35091
1/13/2023	Short	\$0.33765	\$0.34016	\$0.37118
1/14/2023	Short	\$0.30842	\$0.30600	\$0.33570
1/15/2023	Long	\$0.30263	\$0.28545	\$0.30339
1/16/2023	Long	\$0.30263	\$0.28545	\$0.30339
1/17/2023	Long	\$0.30263	\$0.28545	\$0.30339
1/18/2023	Long	\$0.31303	\$0.28958	\$0.32012
1/19/2023	Long	\$0.29861	\$0.28547	\$0.30694
1/20/2023	Short	\$0.30540	\$0.29495	\$0.33063
1/21/2023	Long	\$0.30112	\$0.29111	\$0.30897
1/22/2023	Short	\$0.30851	\$0.30851	\$0.34026
1/23/2023	Short	\$0.30851	\$0.30851	\$0.34026
1/24/2023	Long	\$0.31118	\$0.30651	\$0.32062
1/25/2023	Short	\$0.32250	\$0.31817	\$0.35293
1/26/2023	Long	\$0.29796	\$0.28188	\$0.30085
1/27/2023	Long	\$0.27044	\$0.23806	\$0.28108
1/28/2023	Long	\$0.39517	\$0.24545	\$0.78091
1/29/2023	Long	\$0.39517	\$0.24545	\$0.78091
1/30/2023	Long	\$0.39517	\$0.24545	\$0.78091
1/31/2023	Long	\$0.31756	\$0.27316	\$0.35712
Average		\$0.32403	\$0.29372	\$0.37974

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
2/1/2023	Long	\$0.27887	\$0.27059	\$0.28514
2/2/2023	Short	\$0.27923	\$0.27203	\$0.38320
2/3/2023	Long	\$0.27799	\$0.25197	\$0.28261
2/4/2023	Long	\$0.23415	\$0.20973	\$0.22989
2/5/2023	Long	\$0.23415	\$0.20973	\$0.22989
2/6/2023	Long	\$0.23415	\$0.20973	\$0.22989
2/7/2023	Long	\$0.21757	\$0.20185	\$0.21772
2/8/2023	Long	\$0.23625	\$0.21980	\$0.24661
2/9/2023	Long	\$0.24470	\$0.22415	\$0.25016
2/10/2023	Long	\$0.23373	\$0.22545	\$0.23901
2/11/2023	Long	\$0.22921	\$0.22391	\$0.22786
2/12/2023	Long	\$0.22921	\$0.22391	\$0.22786
2/13/2023	Long	\$0.22921	\$0.22391	\$0.22786
2/14/2023	Long	\$0.22569	\$0.21797	\$0.22786
2/15/2023	Long	\$0.23515	\$0.22750	\$0.24002
2/16/2023	Short	\$0.24704	\$0.24443	\$0.33251
2/17/2023	Short	\$0.24704	\$0.24597	\$0.33200
2/18/2023	Long	\$0.21556	\$0.21057	\$0.21772
2/19/2023	Long	\$0.21556	\$0.21057	\$0.21772
2/20/2023	Long	\$0.21556	\$0.21057	\$0.21772
2/21/2023	Short	\$0.22290	\$0.21794	\$0.30412
2/22/2023	Short	\$0.21737	\$0.21505	\$0.30970
2/23/2023	Short	\$0.22793	\$0.22058	\$0.32998
2/24/2023	Short	\$0.23246	\$0.22912	\$0.33048
2/25/2023	Long	\$0.22309	\$0.21313	\$0.22279
2/26/2023	Long	\$0.22309	\$0.21313	\$0.22279
2/27/2023	Long	\$0.22309	\$0.21313	\$0.22279
2/28/2023	Long	\$0.23776	\$0.23754	\$0.24104
Average		\$0.23456	\$0.22478	\$0.25882

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
3/1/2023	Short	\$0.24369	\$0.26056	\$0.31267
3/2/2023	Short	\$0.25818	\$0.26911	\$0.32230
3/3/2023	Long	\$0.26240	\$0.26124	\$0.26537
3/4/2023	Long	\$0.25575	\$0.25042	\$0.26537
3/5/2023	Short	\$0.26170	\$0.27185	\$0.32939
3/6/2023	Short	\$0.26170	\$0.27185	\$0.32939
3/7/2023	Short	\$0.24520	\$0.25902	\$0.31621
3/8/2023	Short	\$0.25717	\$0.26775	\$0.32686
3/9/2023	Short	\$0.25064	\$0.26569	\$0.32483
3/10/2023	Long	\$0.24329	\$0.24115	\$0.25675
3/11/2023	Long	\$0.23977	\$0.22442	\$0.24966
3/12/2023	Short	\$0.24360	\$0.24851	\$0.31926
3/13/2023	Long	\$0.23977	\$0.22442	\$0.24966
3/14/2023	Long	\$0.25575	\$0.24115	\$0.26740
3/15/2023	Long	\$0.24681	\$0.23394	\$0.25219
3/16/2023	Short	\$0.24158	\$0.24181	\$0.30709
3/17/2023	Short	\$0.25224	\$0.25469	\$0.32078
3/18/2023	Short	\$0.23867	\$0.25108	\$0.30557
3/19/2023	Short	\$0.23867	\$0.25108	\$0.30557
3/20/2023	Long	\$0.23373	\$0.22545	\$0.24053
3/21/2023	Long	\$0.21412	\$0.19518	\$0.22025
3/22/2023	Long	\$0.19903	\$0.15875	\$0.20200
3/23/2023	Short	\$0.21996	\$0.22739	\$0.28681
3/24/2023	Short	\$0.21443	\$0.22584	\$0.28529
3/25/2023	Short	\$0.21543	\$0.22945	\$0.28732
3/26/2023	Short	\$0.21543	\$0.22945	\$0.28732
3/27/2023	Short	\$0.21543	\$0.22945	\$0.28732
3/28/2023	Long	\$0.21412	\$0.19672	\$0.21975
3/29/2023	Long	\$0.21010	\$0.19261	\$0.22127
3/30/2023	Long	\$0.19098	\$0.18800	\$0.20200
3/31/2023	Long	\$0.19596	\$0.18913	\$0.19947
Average		\$0.23469	\$0.23475	\$0.27631

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
4/1/2023	Short	\$0.21939	\$0.21023	\$0.22752
4/2/2023	Short	\$0.21939	\$0.21023	\$0.22752
4/3/2023	Short	\$0.21939	\$0.21023	\$0.22752
4/4/2023	Short	\$0.21426	\$0.20714	\$0.22295
4/5/2023	Short	\$0.21682	\$0.21355	\$0.23462
4/6/2023	Short	\$0.22144	\$0.21706	\$0.23817
4/7/2023	Short	\$0.21528	\$0.21023	\$0.21433
4/8/2023	Short	\$0.21528	\$0.21023	\$0.21433
4/9/2023	Short	\$0.21528	\$0.21023	\$0.21433
4/10/2023	Long	\$0.20183	\$0.19240	\$0.19908
4/11/2023	Long	\$0.19295	\$0.18850	\$0.18590
4/12/2023	Long	\$0.18943	\$0.18129	\$0.17626
4/13/2023	Long	\$0.18189	\$0.17202	\$0.17626
4/14/2023	Long	\$0.15727	\$0.14884	\$0.15141
4/15/2023	Long	\$0.16933	\$0.15136	\$0.16054
4/16/2023	Short	\$0.18350	\$0.17624	\$0.17528
4/17/2023	Short	\$0.18350	\$0.17624	\$0.17528
4/18/2023	Long	\$0.20542	\$0.19907	\$0.19959
4/19/2023	Short	\$0.22041	\$0.21023	\$0.21585
4/20/2023	Short	\$0.21375	\$0.20869	\$0.21230
4/21/2023	Short	\$0.22349	\$0.21487	\$0.21839
4/22/2023	Short	\$0.22503	\$0.22414	\$0.22853
4/23/2023	Short	\$0.22503	\$0.22414	\$0.22853
4/24/2023	Short	\$0.22503	\$0.22414	\$0.22853
4/25/2023	Long	\$0.21875	\$0.20215	\$0.21632
4/26/2023	Long	\$0.21465	\$0.20266	\$0.21227
4/27/2023	Long	\$0.19897	\$0.19674	\$0.19198
4/28/2023	Long	\$0.19596	\$0.19548	\$0.19452
4/29/2023	Long	\$0.19596	\$0.19548	\$0.19452
4/30/2023	Short	\$0.21375	\$0.21023	\$0.20926
Average		\$0.20641	\$0.19980	\$0.20573

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
5/1/2023	Short	\$0.22008	\$0.21813	\$0.22760
5/2/2023	Short	\$0.21706	\$0.21968	\$0.22304
5/3/2023	Long	\$0.20234	\$0.19983	\$0.19503
5/4/2023	Long	\$0.18541	\$0.18232	\$0.17981
5/5/2023	Long	\$0.17312	\$0.17408	\$0.16815
5/6/2023	Long	\$0.15979	\$0.16330	\$0.16003
5/7/2023	Short	\$0.16778	\$0.17372	\$0.17080
5/8/2023	Short	\$0.16778	\$0.17372	\$0.17080
5/9/2023	Short	\$0.19345	\$0.19989	\$0.20732
5/10/2023	Short	\$0.20419	\$0.20963	\$0.19971
5/11/2023	Long	\$0.17927	\$0.17938	\$0.17677
5/12/2023	Long	\$0.17824	\$0.17650	\$0.17525
5/13/2023	Long	\$0.18440	\$0.17906	\$0.17474
5/14/2023	Long	\$0.18440	\$0.17906	\$0.17474
5/15/2023	Short	\$0.19239	\$0.18826	\$0.19058
5/16/2023	Long	\$0.21926	\$0.21426	\$0.21632
5/17/2023	Long	\$0.23465	\$0.22677	\$0.22951
5/18/2023	Long	\$0.21413	\$0.21220	\$0.21430
5/19/2023	Long	\$0.20551	\$0.20551	\$0.20517
5/20/2023	Long	\$0.22209	\$0.21735	\$0.21683
5/21/2023	Short	\$0.23034	\$0.22759	\$0.22557
5/22/2023	Short	\$0.23034	\$0.22759	\$0.22557
5/23/2023	Short	\$0.21598	\$0.21989	\$0.21797
5/24/2023	Short	\$0.22059	\$0.21938	\$0.21949
5/25/2023	Long	\$0.20542	\$0.20852	\$0.20314
5/26/2023	Long	\$0.19055	\$0.19520	\$0.18488
5/27/2023	Short	\$0.16984	\$0.17936	\$0.16725
5/28/2023	Long	\$0.16184	\$0.16017	\$0.15800
5/29/2023	Long	\$0.16184	\$0.16017	\$0.15800
5/30/2023	Long	\$0.16184	\$0.16017	\$0.15800
5/31/2023	Long	\$0.19260	\$0.19159	\$0.19604
Average		\$0.19505	\$0.19491	\$0.19324

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
6/1/2023	Long	\$0.19004	\$0.19056	\$0.19655
6/2/2023	Long	\$0.16799	\$0.16841	\$0.17474
6/3/2023	Long	\$0.17055	\$0.16624	\$0.17474
6/4/2023	Short	\$0.17794	\$0.17184	\$0.18415
6/5/2023	Short	\$0.17794	\$0.17184	\$0.18415
6/6/2023	Short	\$0.19640	\$0.19315	\$0.20140
6/7/2023	Long	\$0.19043	\$0.19043	\$0.19046
6/8/2023	Long	\$0.19697	\$0.19697	\$0.19858
6/9/2023	Short	\$0.20255	\$0.19777	\$0.20190
6/10/2023	Long	\$0.17285	\$0.17285	\$0.17525
6/11/2023	Short	\$0.18050	\$0.17879	\$0.18365
6/12/2023	Short	\$0.18050	\$0.17879	\$0.18365
6/13/2023	Short	\$0.19435	\$0.19029	\$0.20190
6/14/2023	Short	\$0.20921	\$0.20290	\$0.21103
6/15/2023	Long	\$0.19998	\$0.19998	\$0.20263
6/16/2023	Long	\$0.20500	\$0.20500	\$0.20517
6/17/2023	Long	\$0.20350	\$0.20350	\$0.20770
6/18/2023	Short	\$0.21280	\$0.20677	\$0.21610
6/19/2023	Long	\$0.20350	\$0.20350	\$0.20770
6/20/2023	Long	\$0.20350	\$0.20350	\$0.20770
6/21/2023	Long	\$0.22644	\$0.22912	\$0.22951
6/22/2023	Short	\$0.22818	\$0.22137	\$0.22878
6/23/2023	Long	\$0.22182	\$0.22209	\$0.22342
6/24/2023	Long	\$0.21606	\$0.21606	\$0.21785
6/25/2023	Long	\$0.21606	\$0.21606	\$0.21785
6/26/2023	Long	\$0.21606	\$0.21606	\$0.21785
6/27/2023	Long	\$0.23616	\$0.23616	\$0.24168
6/28/2023	Long	\$0.24972	\$0.24877	\$0.25436
6/29/2023	Short	\$0.25638	\$0.25420	\$0.25617
6/30/2023	Long	\$0.24168	\$0.24052	\$0.24371
Average		\$0.20484	\$0.20312	\$0.20801

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
7/1/2023	Short	\$0.23481	\$0.23163	\$0.23851
7/2/2023	Short	\$0.23481	\$0.23163	\$0.23851
7/3/2023	Long	\$0.22812	\$0.22812	\$0.23052
7/4/2023	Long	\$0.22812	\$0.22812	\$0.23052
7/5/2023	Long	\$0.22812	\$0.22812	\$0.23052
7/6/2023	Long	\$0.23259	\$0.23755	\$0.23864
7/7/2023	Short	\$0.22712	\$0.21606	\$0.22482
7/8/2023	Short	\$0.21687	\$0.20957	\$0.21620
7/9/2023	Short	\$0.21687	\$0.20957	\$0.21620
7/10/2023	Long	\$0.20601	\$0.20601	\$0.20872
7/11/2023	Long	\$0.23164	\$0.23036	\$0.23255
7/12/2023	Long	\$0.23567	\$0.24011	\$0.23712
7/13/2023	Short	\$0.24096	\$0.23922	\$0.24713
7/14/2023	Short	\$0.23430	\$0.23266	\$0.24054
7/15/2023	Short	\$0.23532	\$0.23304	\$0.23902
7/16/2023	Short	\$0.23532	\$0.23304	\$0.23902
7/17/2023	Short	\$0.23532	\$0.23304	\$0.23902
7/18/2023	Short	\$0.22762	\$0.22762	\$0.23598
7/19/2023	Short	\$0.24096	\$0.23665	\$0.24460
7/20/2023	Short	\$0.23943	\$0.23613	\$0.24561
7/21/2023	Short	\$0.24865	\$0.24489	\$0.25373
7/22/2023	Long	\$0.24018	\$0.24018	\$0.24270
7/23/2023	Short	\$0.25122	\$0.24651	\$0.25575
7/24/2023	Short	\$0.25122	\$0.24651	\$0.25575
7/25/2023	Short	\$0.25429	\$0.24746	\$0.25474
7/26/2023	Short	\$0.25173	\$0.24334	\$0.25525
7/27/2023	Short	\$0.25224	\$0.24540	\$0.25778
7/28/2023	Short	\$0.24558	\$0.23817	\$0.24866
7/29/2023	Short	\$0.23532	\$0.23830	\$0.23598
7/30/2023	Short	\$0.23532	\$0.23830	\$0.23598
7/31/2023	Short	\$0.23532	\$0.23830	\$0.23598
Average		\$0.23584	\$0.23341	\$0.23890

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
8/1/2023	Short	\$0.24045	\$0.23881	\$0.23870
8/2/2023	Short	\$0.23481	\$0.22958	\$0.23414
8/3/2023	Short	\$0.23071	\$0.22480	\$0.23363
8/4/2023	Short	\$0.23379	\$0.22907	\$0.23617
8/5/2023	Long	\$0.22611	\$0.22611	\$0.22596
8/6/2023	Short	\$0.23481	\$0.23061	\$0.23668
8/7/2023	Short	\$0.23481	\$0.23061	\$0.23668
8/8/2023	Short	\$0.25019	\$0.24283	\$0.25189
8/9/2023	Short	\$0.25276	\$0.24695	\$0.25544
8/10/2023	Short	\$0.27583	\$0.27062	\$0.27725
8/11/2023	Short	\$0.26968	\$0.26395	\$0.27522
8/12/2023	Short	\$0.25942	\$0.25472	\$0.25848
8/13/2023	Short	\$0.25942	\$0.25472	\$0.25848
8/14/2023	Short	\$0.25942	\$0.25472	\$0.25848
8/15/2023	Short	\$0.25481	\$0.25369	\$0.25848
8/16/2023	Long	\$0.24721	\$0.24721	\$0.24523
8/17/2023	Short	\$0.24865	\$0.24334	\$0.24885
8/18/2023	Long	\$0.23669	\$0.23766	\$0.22951
8/19/2023	Long	\$0.22812	\$0.22812	\$0.22545
8/20/2023	Long	\$0.22812	\$0.22812	\$0.22545
8/21/2023	Long	\$0.22812	\$0.22812	\$0.22545
8/22/2023	Long	\$0.24131	\$0.24155	\$0.24422
8/23/2023	Long	\$0.23874	\$0.24258	\$0.24523
8/24/2023	Long	\$0.22695	\$0.23383	\$0.22697
8/25/2023	Short	\$0.22866	\$0.22855	\$0.23008
8/26/2023	Short	\$0.22507	\$0.22804	\$0.22653
8/27/2023	Short	\$0.22507	\$0.22804	\$0.22653
8/28/2023	Short	\$0.22507	\$0.22804	\$0.22653
8/29/2023	Short	\$0.23917	\$0.24343	\$0.24783
8/30/2023	Short	\$0.24045	\$0.23522	\$0.24428
8/31/2023	Short	\$0.24250	\$0.23830	\$0.24276
Average		\$0.24087	\$0.23909	\$0.24183

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
9/1/2023	Short	\$0.23666	\$0.24528	\$0.23903
9/2/2023	Long	\$0.23165	\$0.23165	\$0.23054
9/3/2023	Long	\$0.23165	\$0.23165	\$0.23054
9/4/2023	Short	\$0.23936	\$0.23657	\$0.23801
9/5/2023	Short	\$0.23936	\$0.23657	\$0.23801
9/6/2023	Short	\$0.23476	\$0.23555	\$0.23801
9/7/2023	Short	\$0.23425	\$0.23453	\$0.23397
9/8/2023	Short	\$0.23425	\$0.23504	\$0.23953
9/9/2023	Short	\$0.23885	\$0.23555	\$0.24055
9/10/2023	Short	\$0.23885	\$0.23555	\$0.24055
9/11/2023	Short	\$0.23885	\$0.23555	\$0.24055
9/12/2023	Short	\$0.23885	\$0.23315	\$0.24409
9/13/2023	Short	\$0.24192	\$0.23657	\$0.24561
9/14/2023	Long	\$0.22852	\$0.23397	\$0.23510
9/15/2023	Long	\$0.23619	\$0.24053	\$0.23915
9/16/2023	Long	\$0.23312	\$0.23436	\$0.23409
9/17/2023	Short	\$0.23885	\$0.23862	\$0.24409
9/18/2023	Long	\$0.23312	\$0.23436	\$0.23409
9/19/2023	Short	\$0.23416	\$0.23811	\$0.24055
9/20/2023	Long	\$0.22903	\$0.23385	\$0.23409
9/21/2023	Long	\$0.21778	\$0.21946	\$0.22093
9/22/2023	Short	\$0.21961	\$0.22890	\$0.22334
9/23/2023	Long	\$0.19884	\$0.20661	\$0.20676
9/24/2023	Short	\$0.21159	\$0.21968	\$0.21322
9/25/2023	Short	\$0.21159	\$0.21968	\$0.21322
9/26/2023	Short	\$0.21861	\$0.22480	\$0.22536
9/27/2023	Short	\$0.22262	\$0.22736	\$0.22739
9/28/2023	Long	\$0.21112	\$0.21021	\$0.22346
9/29/2023	Long	\$0.20805	\$0.20866	\$0.21891
9/30/2023	Long	\$0.20805	\$0.20866	\$0.21891
Average		\$0.22800	\$0.22970	\$0.23172

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
10/1/2023	Long	\$0.20856	\$0.20968	\$0.21029
10/2/2023	Long	\$0.20856	\$0.20968	\$0.21029
10/3/2023	Long	\$0.22084	\$0.22305	\$0.22396
10/4/2023	Long	\$0.23516	\$0.23590	\$0.23560
10/5/2023	Long	\$0.25307	\$0.25903	\$0.25432
10/6/2023	Long	\$0.25358	\$0.25722	\$0.25381
10/7/2023	Long	\$0.25409	\$0.25851	\$0.25078
10/8/2023	Short	\$0.26363	\$0.26576	\$0.26680
10/9/2023	Short	\$0.26363	\$0.26576	\$0.26680
10/10/2023	Short	\$0.26209	\$0.25321	\$0.26730
10/11/2023	Short	\$0.26056	\$0.25500	\$0.26629
10/12/2023	Short	\$0.24981	\$0.24630	\$0.25060
10/13/2023	Long	\$0.22663	\$0.22663	\$0.22294
10/14/2023	Short	\$0.18893	\$0.18803	\$0.19494
10/15/2023	Short	\$0.18893	\$0.18803	\$0.19494
10/16/2023	Short	\$0.18893	\$0.18803	\$0.19494
10/17/2023	Short	\$0.19967	\$0.19705	\$0.20152
10/18/2023	Long	\$0.20858	\$0.20171	\$0.20321
10/19/2023	Short	\$0.24367	\$0.23760	\$0.24352
10/20/2023	Long	\$0.22288	\$0.22413	\$0.21839
10/21/2023	Short	\$0.19302	\$0.18602	\$0.19140
10/22/2023	Short	\$0.19302	\$0.18602	\$0.19140
10/23/2023	Long	\$0.18349	\$0.17781	\$0.17588
10/24/2023	Long	\$0.19321	\$0.19529	\$0.19562
10/25/2023	Long	\$0.19423	\$0.19478	\$0.19916
10/26/2023	Long	\$0.20558	\$0.20558	\$0.20473
10/27/2023	Short	\$0.24726	\$0.23666	\$0.25010
10/28/2023	Long	\$0.29232	\$0.28618	\$0.31707
10/29/2023	Short	\$0.30354	\$0.29232	\$0.33461
10/30/2023	Short	\$0.30354	\$0.29232	\$0.33461
10/31/2023	Short	\$0.34547	\$0.34547	\$0.36953
Average		\$0.23408	\$0.23190	\$0.23856

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
11/1/2023	Short	\$0.30585	\$0.30435	\$0.32275
11/2/2023	Long	\$0.27251	\$0.26993	\$0.27254
11/3/2023	Short	\$0.26134	\$0.25675	\$0.27518
11/4/2023	Short	\$0.21683	\$0.20959	\$0.23217
11/5/2023	Short	\$0.21683	\$0.20959	\$0.23217
11/6/2023	Long	\$0.20959	\$0.20465	\$0.20776
11/7/2023	Short	\$0.18664	\$0.18452	\$0.19978
11/8/2023	Short	\$0.18153	\$0.17549	\$0.19928
11/9/2023	Short	\$0.22655	\$0.22012	\$0.23369
11/10/2023	Short	\$0.22143	\$0.21861	\$0.23419
11/11/2023	Long	\$0.21572	\$0.21647	\$0.21839
11/12/2023	Long	\$0.21572	\$0.21647	\$0.21839
11/13/2023	Short	\$0.22143	\$0.21861	\$0.23419
11/14/2023	Short	\$0.24395	\$0.24318	\$0.25191
11/15/2023	Long	\$0.26023	\$0.26170	\$0.26292
11/16/2023	Short	\$0.25521	\$0.25880	\$0.27265
11/17/2023	Short	\$0.26083	\$0.25931	\$0.27367
11/18/2023	Short	\$0.24395	\$0.24118	\$0.25595
11/19/2023	Short	\$0.24395	\$0.24118	\$0.25595
11/20/2023	Long	\$0.23823	\$0.23189	\$0.23458
11/21/2023	Short	\$0.23934	\$0.23666	\$0.25646
11/22/2023	Long	\$0.24168	\$0.24168	\$0.24066
11/23/2023	Short	\$0.26134	\$0.25521	\$0.27620
11/24/2023	Short	\$0.26134	\$0.25521	\$0.27620
11/25/2023	Short	\$0.26134	\$0.25521	\$0.27620
11/26/2023	Short	\$0.26134	\$0.25521	\$0.27620
11/27/2023	Short	\$0.26134	\$0.25521	\$0.27620
11/28/2023	Short	\$0.27874	\$0.27276	\$0.29138
11/29/2023	Short	\$0.26902	\$0.26324	\$0.27923
11/30/2023	Short	\$0.26237	\$0.25572	\$0.27721
Average		\$0.24321	\$0.23962	\$0.25380

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
12/1/2023	Long	\$0.24335	\$0.24063	\$0.25027
12/2/2023	Short	\$0.23991	\$0.23566	\$0.27335
12/3/2023	Short	\$0.23991	\$0.23566	\$0.27335
12/4/2023	Short	\$0.23991	\$0.23566	\$0.27335
12/5/2023	Short	\$0.24605	\$0.24218	\$0.27943
12/6/2023	Long	\$0.24539	\$0.24063	\$0.24572
12/7/2023	Long	\$0.23465	\$0.22881	\$0.22952
12/8/2023	Long	\$0.20856	\$0.20825	\$0.20574
12/9/2023	Long	\$0.22237	\$0.21984	\$0.22193
12/10/2023	Short	\$0.22815	\$0.22513	\$0.25919
12/11/2023	Short	\$0.22815	\$0.22513	\$0.25919
12/12/2023	Short	\$0.21894	\$0.21260	\$0.24906
12/13/2023	Long	\$0.21661	\$0.21185	\$0.21485
12/14/2023	Long	\$0.20702	\$0.20671	\$0.20726
12/15/2023	Long	\$0.20497	\$0.20568	\$0.20523
12/16/2023	Long	\$0.21961	\$0.21647	\$0.21991
12/17/2023	Long	\$0.21961	\$0.21647	\$0.21991
12/18/2023	Short	\$0.22610	\$0.21961	\$0.25666
12/19/2023	Short	\$0.23019	\$0.22613	\$0.26475
12/20/2023	Long	\$0.21059	\$0.20260	\$0.21130
12/21/2023	Long	\$0.21163	\$0.21031	\$0.21434
12/22/2023	Short	\$0.20461	\$0.20298	\$0.22933
12/23/2023	Long	\$0.15637	\$0.15068	\$0.15108
12/24/2023	Long	\$0.15637	\$0.15068	\$0.15108
12/25/2023	Long	\$0.15637	\$0.15068	\$0.15108
12/26/2023	Short	\$0.16215	\$0.16145	\$0.19036
12/27/2023	Long	\$0.19116	\$0.18872	\$0.19309
12/28/2023	Long	\$0.21009	\$0.21031	\$0.21282
12/29/2023	Long	\$0.21163	\$0.21082	\$0.20675
12/30/2023	Long	\$0.21163	\$0.21082	\$0.20675
12/31/2023	Short	\$0.21740	\$0.21260	\$0.24502
Average		\$0.21353	\$0.21019	\$0.22489

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
1/1/2022	Long	\$0.36816	\$0.36040	\$0.45898
1/2/2022	Long	\$0.36816	\$0.36040	\$0.45898
1/3/2022	Long	\$0.36816	\$0.36040	\$0.45898
1/4/2022	Long	\$0.34807	\$0.34709	\$0.35655
1/5/2022	Short	\$0.41756	\$0.43059	\$0.44931
1/6/2022	Short	\$0.48940	\$0.44505	\$0.61683
1/7/2022	Short	\$0.40381	\$0.42440	\$0.44628
1/8/2022	Short	\$0.40788	\$0.41717	\$0.44225
1/9/2022	Short	\$0.40788	\$0.41717	\$0.44225
1/10/2022	Long	\$0.39779	\$0.37330	\$0.40903
1/11/2022	Long	\$0.39829	\$0.39654	\$0.39843
1/12/2022	Long	\$0.38925	\$0.38925	\$0.38884
1/13/2022	Long	\$0.44279	\$0.44042	\$0.44182
1/14/2022	Short	\$0.44813	\$0.48738	\$0.47959
1/15/2022	Short	\$0.42520	\$0.46186	\$0.44931
1/16/2022	Long	\$0.41587	\$0.41587	\$0.41609
1/17/2022	Short	\$0.42520	\$0.46186	\$0.44931
1/18/2022	Long	\$0.41587	\$0.41587	\$0.41609
1/19/2022	Short	\$0.45272	\$0.48119	\$0.49018
1/20/2022	Short	\$0.49297	\$0.52455	\$0.57949
1/21/2022	Long	\$0.40407	\$0.40432	\$0.40146
1/22/2022	Long	\$0.39427	\$0.39026	\$0.39086
1/23/2022	Short	\$0.40432	\$0.43369	\$0.42206
1/24/2022	Short	\$0.40432	\$0.43369	\$0.42206
1/25/2022	Short	\$0.43596	\$0.44815	\$0.58605
1/26/2022	Short	\$0.41603	\$0.44336	\$0.43771
1/27/2022	Short	\$0.43692	\$0.47060	\$0.45991
1/28/2022	Short	\$0.45119	\$0.47934	\$0.47353
1/29/2022	Short	\$0.51844	\$0.54666	\$0.53610
1/30/2022	Short	\$0.51844	\$0.54666	\$0.53610
1/31/2022	Long	\$0.51208	\$0.50547	\$0.50439
Average		\$0.42514	\$0.43590	\$0.45867

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
2/1/2022	Long	\$0.50903	\$0.50392	\$0.51045
2/2/2022	Short	\$0.58492	\$0.59786	\$0.62197
2/3/2022	Short	\$0.71993	\$0.77029	\$0.75569
2/4/2022	Short	\$0.58441	\$0.63043	\$0.60986
2/5/2022	Long	\$0.50903	\$0.50857	\$0.49985
2/6/2022	Short	\$0.51715	\$0.55746	\$0.53317
2/7/2022	Long	\$0.50903	\$0.50857	\$0.49985
2/8/2022	Long	\$0.40458	\$0.40583	\$0.40650
2/9/2022	Long	\$0.40458	\$0.40480	\$0.40600
2/10/2022	Long	\$0.37758	\$0.37899	\$0.37370
2/11/2022	Short	\$0.37348	\$0.42075	\$0.39794
2/12/2022	Short	\$0.38112	\$0.42178	\$0.40652
2/13/2022	Short	\$0.38112	\$0.42178	\$0.40652
2/14/2022	Short	\$0.38112	\$0.42178	\$0.40652
2/15/2022	Long	\$0.38420	\$0.38053	\$0.38682
2/16/2022	Long	\$0.39949	\$0.39447	\$0.40347
2/17/2022	Short	\$0.44328	\$0.47523	\$0.47363
2/18/2022	Long	\$0.44534	\$0.44352	\$0.44889
2/19/2022	Long	\$0.43646	\$0.43526	\$0.44838
2/20/2022	Long	\$0.43646	\$0.43526	\$0.44838
2/21/2022	Long	\$0.43646	\$0.43526	\$0.44838
2/22/2022	Short	\$0.45449	\$0.47831	\$0.48372
2/23/2022	Short	\$0.46875	\$0.50029	\$0.54023
2/24/2022	Short	\$0.49525	\$0.51784	\$0.57000
2/25/2022	Short	\$0.49779	\$0.52042	\$0.53922
2/26/2022	Long	\$0.43747	\$0.43747	\$0.43476
2/27/2022	Long	\$0.43747	\$0.43747	\$0.43476
2/28/2022	Long	\$0.43747	\$0.43747	\$0.43476
Average		\$0.45884	\$0.47434	\$0.47607

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
3/1/2022	Long	\$0.40305	\$0.40984	\$0.40549
3/2/2022	Long	\$0.41987	\$0.41925	\$0.42366
3/3/2022	Short	\$0.45255	\$0.49578	\$0.47395
3/4/2022	Long	\$0.42904	\$0.43216	\$0.43577
3/5/2022	Long	\$0.45604	\$0.45642	\$0.45393
3/6/2022	Long	\$0.45604	\$0.45642	\$0.45393
3/7/2022	Short	\$0.46783	\$0.50041	\$0.48303
3/8/2022	Short	\$0.48210	\$0.52405	\$0.49968
3/9/2022	Short	\$0.46681	\$0.49616	\$0.48757
3/10/2022	Short	\$0.45866	\$0.49048	\$0.47899
3/11/2022	Short	\$0.46223	\$0.49527	\$0.48505
3/12/2022	Short	\$0.45866	\$0.49990	\$0.47798
3/13/2022	Long	\$0.44687	\$0.44765	\$0.44838
3/14/2022	Long	\$0.44687	\$0.44765	\$0.44838
3/15/2022	Long	\$0.41834	\$0.42390	\$0.41760
3/16/2022	Long	\$0.40101	\$0.40325	\$0.40146
3/17/2022	Long	\$0.41630	\$0.42132	\$0.41407
3/18/2022	Short	\$0.45103	\$0.48551	\$0.46385
3/19/2022	Long	\$0.43158	\$0.42727	\$0.42568
3/20/2022	Long	\$0.43158	\$0.42727	\$0.42568
3/21/2022	Long	\$0.43158	\$0.42727	\$0.42568
3/22/2022	Long	\$0.42037	\$0.41750	\$0.41811
3/23/2022	Short	\$0.46258	\$0.49219	\$0.47546
3/24/2022	Short	\$0.48210	\$0.52251	\$0.49665
3/25/2022	Short	\$0.48363	\$0.52970	\$0.50473
3/26/2022	Short	\$0.52490	\$0.56054	\$0.54408
3/27/2022	Short	\$0.52490	\$0.56054	\$0.54408
3/28/2022	Short	\$0.52490	\$0.56054	\$0.54408
3/29/2022	Short	\$0.51632	\$0.55643	\$0.53601
3/30/2022	Short	\$0.50276	\$0.55180	\$0.52541
3/31/2022	Short	\$0.51980	\$0.56671	\$0.54257
Average		\$0.45969	\$0.48083	\$0.46971

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
4/1/2022	Short	\$0.54194	\$0.54408	\$0.54464
4/2/2022	Short	\$0.54596	\$0.54785	\$0.54414
4/3/2022	Short	\$0.54596	\$0.54785	\$0.54414
4/4/2022	Long	\$0.52339	\$0.53788	\$0.53475
4/5/2022	Long	\$0.54250	\$0.55492	\$0.55032
4/6/2022	Short	\$0.59225	\$0.59261	\$0.59287
4/7/2022	Short	\$0.62632	\$0.62854	\$0.62552
4/8/2022	Short	\$0.60472	\$0.60747	\$0.60844
4/9/2022	Short	\$0.61125	\$0.61125	\$0.60743
4/10/2022	Long	\$0.59277	\$0.60590	\$0.59804
4/11/2022	Long	\$0.59277	\$0.60590	\$0.59804
4/12/2022	Long	\$0.61388	\$0.62203	\$0.60608
4/13/2022	Short	\$0.65244	\$0.65244	\$0.64812
4/14/2022	Short	\$0.67253	\$0.67253	\$0.67725
4/15/2022	Long	\$0.68175	\$0.69173	\$0.69900
4/16/2022	Short	\$0.69714	\$0.69895	\$0.70639
4/17/2022	Long	\$0.68175	\$0.69173	\$0.69900
4/18/2022	Short	\$0.69714	\$0.69895	\$0.70639
4/19/2022	Short	\$0.76796	\$0.76796	\$0.76566
4/20/2022	Long	\$0.68577	\$0.69070	\$0.68846
4/21/2022	Long	\$0.65259	\$0.66333	\$0.65882
4/22/2022	Long	\$0.65209	\$0.66127	\$0.64174
4/23/2022	Long	\$0.61690	\$0.61842	\$0.62667
4/24/2022	Short	\$0.63435	\$0.63779	\$0.63707
4/25/2022	Short	\$0.63435	\$0.63779	\$0.63707
4/26/2022	Short	\$0.66549	\$0.66549	\$0.68429
4/27/2022	Long	\$0.67471	\$0.67675	\$0.69649
4/28/2022	Long	\$0.68275	\$0.68863	\$0.69649
4/29/2022	Long	\$0.65561	\$0.66549	\$0.65581
4/30/2022	Long	\$0.65561	\$0.66549	\$0.65581
Average		\$0.63315	\$0.63839	\$0.63783

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
5/1/2022	Short	\$0.67855	\$0.67904	\$0.66994
5/2/2022	Short	\$0.67855	\$0.67904	\$0.66994
5/3/2022	Short	\$0.74033	\$0.74033	\$0.73474
5/4/2022	Long	\$0.78128	\$0.79657	\$0.78641
5/5/2022	Short	\$0.82521	\$0.84349	\$0.82114
5/6/2022	Long	\$0.79938	\$0.81416	\$0.79696
5/7/2022	Long	\$0.79838	\$0.81253	\$0.78339
5/8/2022	Long	\$0.79838	\$0.81253	\$0.78339
5/9/2022	Long	\$0.79838	\$0.81253	\$0.78339
5/10/2022	Long	\$0.71945	\$0.73251	\$0.71056
5/11/2022	Long	\$0.65561	\$0.66141	\$0.64174
5/12/2022	Long	\$0.73554	\$0.74645	\$0.72814
5/13/2022	Long	\$0.72649	\$0.73045	\$0.71759
5/14/2022	Long	\$0.73252	\$0.74083	\$0.72010
5/15/2022	Long	\$0.73252	\$0.74083	\$0.72010
5/16/2022	Long	\$0.73252	\$0.74083	\$0.72010
5/17/2022	Long	\$0.77073	\$0.78362	\$0.76933
5/18/2022	Short	\$0.81366	\$0.83219	\$0.80657
5/19/2022	Long	\$0.80592	\$0.81969	\$0.79746
5/20/2022	Long	\$0.79888	\$0.80530	\$0.78791
5/21/2022	Short	\$0.78905	\$0.79261	\$0.78396
5/22/2022	Long	\$0.77324	\$0.78362	\$0.77385
5/23/2022	Short	\$0.78905	\$0.79261	\$0.78396
5/24/2022	Long	\$0.79838	\$0.80428	\$0.79696
5/25/2022	Long	\$0.84513	\$0.85585	\$0.83915
5/26/2022	Long	\$0.88384	\$0.89704	\$0.88386
5/27/2022	Long	\$0.86891	\$0.86891	\$0.85221
5/28/2022	Long	\$0.77425	\$0.78155	\$0.76832
5/29/2022	Long	\$0.77425	\$0.78155	\$0.76832
5/30/2022	Long	\$0.77425	\$0.78155	\$0.76832
5/31/2022	Short	\$0.78876	\$0.79107	\$0.77944
Average		\$0.77359	\$0.78242	\$0.76604

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
6/1/2022	Short	\$0.81366	\$0.85703	\$0.80105
6/2/2022	Short	\$0.82371	\$0.86217	\$0.81462
6/3/2022	Short	\$0.85485	\$0.89222	\$0.84174
6/4/2022	Long	\$0.78128	\$0.79859	\$0.77084
6/5/2022	Long	\$0.78128	\$0.79859	\$0.77084
6/6/2022	Long	\$0.78128	\$0.79859	\$0.77084
6/7/2022	Long	\$0.85066	\$0.87192	\$0.85974
6/8/2022	Long	\$0.88233	\$0.89302	\$0.87984
6/9/2022	Long	\$0.90193	\$0.91210	\$0.89993
6/10/2022	Short	\$0.79261	\$0.83185	\$0.78699
6/11/2022	Short	\$0.83526	\$0.87399	\$0.82115
6/12/2022	Short	\$0.83526	\$0.87399	\$0.82115
6/13/2022	Long	\$0.82301	\$0.83266	\$0.81303
6/14/2022	Long	\$0.82854	\$0.84402	\$0.83111
6/15/2022	Long	\$0.71020	\$0.71020	\$0.69700
6/16/2022	Long	\$0.71995	\$0.73509	\$0.73115
6/17/2022	Long	\$0.74207	\$0.75540	\$0.74472
6/18/2022	Long	\$0.67521	\$0.69224	\$0.67791
6/19/2022	Long	\$0.67521	\$0.69224	\$0.67791
6/20/2022	Long	\$0.67521	\$0.69224	\$0.67791
6/21/2022	Long	\$0.67521	\$0.69224	\$0.67791
6/22/2022	Short	\$0.65294	\$0.68795	\$0.64835
6/23/2022	Long	\$0.64857	\$0.65507	\$0.64325
6/24/2022	Short	\$0.65637	\$0.68076	\$0.63027
6/25/2022	Long	\$0.59076	\$0.58899	\$0.57594
6/26/2022	Long	\$0.59076	\$0.58899	\$0.57594
6/27/2022	Short	\$0.59806	\$0.62988	\$0.57903
6/28/2022	Long	\$0.58774	\$0.59570	\$0.58548
6/29/2022	Short	\$0.64992	\$0.68692	\$0.64082
6/30/2022	Short	\$0.65796	\$0.69412	\$0.64383
Average		\$0.73639	\$0.75729	\$0.72968

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
7/1/2022	Long	\$0.58523	\$0.61171	\$0.60357
7/2/2022	Long	\$0.52942	\$0.54093	\$0.52872
7/3/2022	Long	\$0.52942	\$0.54093	\$0.52872
7/4/2022	Long	\$0.52942	\$0.54093	\$0.52872
7/5/2022	Short	\$0.54093	\$0.56128	\$0.53187
7/6/2022	Short	\$0.54417	\$0.56334	\$0.54643
7/7/2022	Short	\$0.54869	\$0.56539	\$0.53990
7/8/2022	Short	\$0.58137	\$0.61226	\$0.59365
7/9/2022	Long	\$0.59126	\$0.59669	\$0.58749
7/10/2022	Short	\$0.59669	\$0.61730	\$0.59365
7/11/2022	Long	\$0.59126	\$0.59669	\$0.58749
7/12/2022	Short	\$0.64490	\$0.66647	\$0.64639
7/13/2022	Short	\$0.64371	\$0.66647	\$0.64388
7/14/2022	Short	\$0.64792	\$0.65717	\$0.64288
7/15/2022	Short	\$0.66248	\$0.67886	\$0.66046
7/16/2022	Short	\$0.65143	\$0.66750	\$0.65192
7/17/2022	Short	\$0.65143	\$0.66750	\$0.65192
7/18/2022	Short	\$0.65143	\$0.66750	\$0.65192
7/19/2022	Long	\$0.72950	\$0.72976	\$0.72814
7/20/2022	Short	\$0.72414	\$0.73771	\$0.72023
7/21/2022	Short	\$0.74686	\$0.76146	\$0.74233
7/22/2022	Short	\$0.78547	\$0.79398	\$0.78754
7/23/2022	Long	\$0.79988	\$0.80942	\$0.80549
7/24/2022	Short	\$0.81316	\$0.83012	\$0.81115
7/25/2022	Short	\$0.81316	\$0.83012	\$0.81115
7/26/2022	Short	\$0.83275	\$0.85232	\$0.82371
7/27/2022	Short	\$0.87896	\$0.90407	\$0.87243
7/28/2022	Short	\$0.84430	\$0.85885	\$0.83677
7/29/2022	Short	\$0.82170	\$0.84394	\$0.81969
7/30/2022	Short	\$0.82170	\$0.84394	\$0.81969
7/31/2022	Short	\$0.82170	\$0.84394	\$0.81969
Average		\$0.68240	\$0.69866	\$0.68121

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
8/1/2022	Short	\$0.80412	\$0.81927	\$0.80212
8/2/2022	Short	\$0.77499	\$0.78895	\$0.77248
8/3/2022	Long	\$0.74688	\$0.75083	\$0.74522
8/4/2022	Short	\$0.75439	\$0.76326	\$0.74486
8/5/2022	Short	\$0.79056	\$0.80328	\$0.77600
8/6/2022	Short	\$0.78905	\$0.81002	\$0.77349
8/7/2022	Short	\$0.78905	\$0.81002	\$0.77349
8/8/2022	Short	\$0.78905	\$0.81002	\$0.77349
8/9/2022	Short	\$0.74980	\$0.75812	\$0.74385
8/10/2022	Short	\$0.77449	\$0.78417	\$0.76746
8/11/2022	Short	\$0.78202	\$0.79760	\$0.77650
8/12/2022	Long	\$0.81525	\$0.82521	\$0.80951
8/13/2022	Short	\$0.83325	\$0.86450	\$0.82322
8/14/2022	Short	\$0.83325	\$0.86450	\$0.82322
8/15/2022	Short	\$0.83325	\$0.86450	\$0.82322
8/16/2022	Short	\$0.82772	\$0.83623	\$0.82171
8/17/2022	Short	\$0.88147	\$0.89482	\$0.87646
8/18/2022	Short	\$0.89352	\$0.90921	\$0.88852
8/19/2022	Short	\$0.87293	\$0.89482	\$0.88299
8/20/2022	Short	\$0.85234	\$0.86913	\$0.84381
8/21/2022	Short	\$0.85234	\$0.86913	\$0.84381
8/22/2022	Short	\$0.85234	\$0.86913	\$0.84381
8/23/2022	Short	\$0.89704	\$0.91281	\$0.89655
8/24/2022	Short	\$0.92667	\$0.93389	\$0.92368
8/25/2022	Short	\$0.88348	\$0.89122	\$0.87747
8/26/2022	Short	\$0.87946	\$0.89636	\$0.86742
8/27/2022	Long	\$0.87004	\$0.87795	\$0.85974
8/28/2022	Long	\$0.87004	\$0.87795	\$0.85974
8/29/2022	Short	\$0.87795	\$0.89945	\$0.86792
8/30/2022	Short	\$0.88955	\$0.90047	\$0.87998
8/31/2022	Short	\$0.85434	\$0.87169	\$0.85285
Average		\$0.83357	\$0.84898	\$0.82628

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
9/1/2022	Long	\$0.84826	\$0.85241	\$0.84351
9/2/2022	Long	\$0.87844	\$0.88433	\$0.87667
9/3/2022	Long	\$0.83921	\$0.84213	\$0.82542
9/4/2022	Long	\$0.83921	\$0.84213	\$0.82542
9/5/2022	Long	\$0.83921	\$0.84213	\$0.82542
9/6/2022	Short	\$0.84778	\$0.86980	\$0.83264
9/7/2022	Long	\$0.78641	\$0.78648	\$0.78522
9/8/2022	Long	\$0.75573	\$0.75867	\$0.75858
9/9/2022	Long	\$0.74416	\$0.74940	\$0.73848
9/10/2022	Short	\$0.74770	\$0.75796	\$0.73063
9/11/2022	Short	\$0.74770	\$0.75796	\$0.73063
9/12/2022	Short	\$0.74770	\$0.75796	\$0.73063
9/13/2022	Short	\$0.76324	\$0.76514	\$0.76782
9/14/2022	Long	\$0.75422	\$0.77206	\$0.76512
9/15/2022	Short	\$0.81198	\$0.82568	\$0.81053
9/16/2022	Short	\$0.77027	\$0.78002	\$0.77184
9/17/2022	Long	\$0.69286	\$0.69742	\$0.69677
9/18/2022	Short	\$0.70143	\$0.72204	\$0.71053
9/19/2022	Long	\$0.69286	\$0.69742	\$0.69677
9/20/2022	Long	\$0.70194	\$0.69789	\$0.69275
9/21/2022	Short	\$0.70646	\$0.71794	\$0.69948
9/22/2022	Long	\$0.67727	\$0.68192	\$0.66662
9/23/2022	Short	\$0.64265	\$0.66458	\$0.62611
9/24/2022	Long	\$0.48516	\$0.49493	\$0.47165
9/25/2022	Short	\$0.49493	\$0.53325	\$0.47586
9/26/2022	Short	\$0.49493	\$0.53325	\$0.47586
9/27/2022	Short	\$0.51251	\$0.51251	\$0.50902
9/28/2022	Short	\$0.54453	\$0.54099	\$0.54119
9/29/2022	Short	\$0.52391	\$0.52350	\$0.51757
9/30/2022	Short	\$0.51485	\$0.51734	\$0.49345
Average		\$0.70358	\$0.71264	\$0.69641

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
10/1/2022	Long	\$0.42937	\$0.45674	\$0.43751
10/2/2022	Long	\$0.42937	\$0.45674	\$0.43751
10/3/2022	Long	\$0.42937	\$0.45674	\$0.43751
10/4/2022	Short	\$0.47583	\$0.47583	\$0.48638
10/5/2022	Short	\$0.52608	\$0.52789	\$0.53261
10/6/2022	Short	\$0.62004	\$0.62004	\$0.62960
10/7/2022	Short	\$0.63913	\$0.63974	\$0.65070
10/8/2022	Short	\$0.56276	\$0.57971	\$0.56276
10/9/2022	Short	\$0.56276	\$0.57971	\$0.56276
10/10/2022	Long	\$0.54001	\$0.56276	\$0.54906
10/11/2022	Long	\$0.54001	\$0.55318	\$0.54404
10/12/2022	Short	\$0.53914	\$0.54483	\$0.54216
10/13/2022	Short	\$0.58688	\$0.58688	\$0.58990
10/14/2022	Short	\$0.56175	\$0.56432	\$0.56578
10/15/2022	Long	\$0.54252	\$0.53921	\$0.54253
10/16/2022	Short	\$0.55170	\$0.55170	\$0.55623
10/17/2022	Short	\$0.55170	\$0.55170	\$0.55623
10/18/2022	Long	\$0.55509	\$0.55409	\$0.57771
10/19/2022	Long	\$0.55912	\$0.56606	\$0.58072
10/20/2022	Short	\$0.52909	\$0.52909	\$0.53864
10/21/2022	Long	\$0.45300	\$0.45302	\$0.46615
10/22/2022	Long	\$0.36198	\$0.37599	\$0.38273
10/23/2022	Long	\$0.36198	\$0.37599	\$0.38273
10/24/2022	Long	\$0.36198	\$0.37599	\$0.38273
10/25/2022	Short	\$0.43915	\$0.43915	\$0.45723
10/26/2022	Short	\$0.49426	\$0.48789	\$0.50899
10/27/2022	Short	\$0.50548	\$0.50548	\$0.51904
10/28/2022	Long	\$0.48016	\$0.47128	\$0.49580
10/29/2022	Long	\$0.43540	\$0.44501	\$0.45560
10/30/2022	Short	\$0.44820	\$0.45197	\$0.46829
10/31/2022	Short	\$0.44820	\$0.45197	\$0.46829
Average		\$0.50069	\$0.50744	\$0.51187

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
11/1/2022	Long	\$0.41604	\$0.40090	\$0.44894
11/2/2022	Long	\$0.30615	\$0.27162	\$0.36783
11/3/2022	Long	\$0.34921	\$0.26546	\$0.36783
11/4/2022	Long	\$0.33414	\$0.32549	\$0.35262
11/5/2022	Short	\$0.16230	\$0.17439	\$0.21179
11/6/2022	Short	\$0.16230	\$0.17439	\$0.21179
11/7/2022	Short	\$0.16230	\$0.17439	\$0.21179
11/8/2022	Long	\$0.31822	\$0.26649	\$0.36732
11/9/2022	Long	\$0.32778	\$0.29369	\$0.35313
11/10/2022	Short	\$0.36680	\$0.36680	\$0.40088
11/11/2022	Short	\$0.51201	\$0.51201	\$0.54484
11/12/2022	Short	\$0.51201	\$0.51201	\$0.54484
11/13/2022	Long	\$0.49122	\$0.44143	\$0.52244
11/14/2022	Short	\$0.51201	\$0.51201	\$0.54484
11/15/2022	Short	\$0.63109	\$0.63109	\$0.66549
11/16/2022	Short	\$0.59743	\$0.59743	\$0.65434
11/17/2022	Short	\$0.57381	\$0.57381	\$0.60618
11/18/2022	Short	\$0.63233	\$0.63159	\$0.65079
11/19/2022	Short	\$0.60145	\$0.62354	\$0.61784
11/20/2022	Long	\$0.59281	\$0.57533	\$0.60405
11/21/2022	Short	\$0.60145	\$0.62354	\$0.61784
11/22/2022	Long	\$0.62104	\$0.60663	\$0.63396
11/23/2022	Long	\$0.58125	\$0.58354	\$0.58834
11/24/2022	Long	\$0.62249	\$0.60252	\$0.62737
11/25/2022	Long	\$0.62249	\$0.60252	\$0.62737
11/26/2022	Long	\$0.62249	\$0.60252	\$0.62737
11/27/2022	Short	\$0.62830	\$0.63899	\$0.63964
11/28/2022	Short	\$0.62830	\$0.63899	\$0.63964
11/29/2022	Short	\$0.56443	\$0.57152	\$0.58033
11/30/2022	Short	\$0.65270	\$0.65270	\$0.66802
Average		\$0.49021	\$0.48158	\$0.51665

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
12/1/2022	Long	\$0.58980	\$0.57338	\$0.59341
12/2/2022	Short	\$0.55974	\$0.55974	\$0.60101
12/3/2022	Short	\$0.49752	\$0.45948	\$0.48442
12/4/2022	Short	\$0.49752	\$0.45948	\$0.48442
12/5/2022	Short	\$0.49752	\$0.45948	\$0.48442
12/6/2022	Long	\$0.43915	\$0.41424	\$0.44741
12/7/2022	Short	\$0.43312	\$0.43312	\$0.47124
12/8/2022	Long	\$0.42937	\$0.41731	\$0.43829
12/9/2022	Long	\$0.45803	\$0.45990	\$0.47175
12/10/2022	Long	\$0.48821	\$0.47706	\$0.49304
12/11/2022	Long	\$0.48821	\$0.47706	\$0.49304
12/12/2022	Long	\$0.48821	\$0.47706	\$0.49304
12/13/2022	Long	\$0.57482	\$0.54096	\$0.56553
12/14/2022	Long	\$0.60446	\$0.58471	\$0.60304
12/15/2022	Short	\$0.57848	\$0.57381	\$0.60659
12/16/2022	Short	\$0.62727	\$0.62506	\$0.66691
12/17/2022	Short	\$0.65895	\$0.63511	\$0.70391
12/18/2022	Short	\$0.65895	\$0.63511	\$0.70391
12/19/2022	Short	\$0.65895	\$0.63511	\$0.70391
12/20/2022	Short	\$0.61552	\$0.61552	\$0.75207
12/21/2022	Long	\$0.54316	\$0.42348	\$0.63041
12/22/2022	Long	\$1.30896	\$0.55994	\$2.78940
12/23/2022	Long	\$1.09824	\$0.63125	\$1.34467
12/24/2022	Long	\$0.83861	\$0.54404	\$0.95383
12/25/2022	Long	\$0.83861	\$0.54404	\$0.95383
12/26/2022	Long	\$0.83861	\$0.54404	\$0.95383
12/27/2022	Long	\$0.83861	\$0.54404	\$0.95383
12/28/2022	Long	\$0.44244	\$0.32497	\$0.45857
12/29/2022	Long	\$0.39293	\$0.23981	\$0.38354
12/30/2022	Long	\$0.35072	\$0.27265	\$0.35921
12/31/2022	Long	\$0.35072	\$0.27265	\$0.35921
Average		\$0.60276	\$0.49721	\$0.69038

* Transporter Imbalance

MidAmerican Energy Company
2022 Interruptible Commodity Prices (\$/Therm)

Iowa - Nebraska - South Dakota

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	\$0.52247	\$0.53973										
2	\$0.52247	\$0.62197										
3	\$0.52247	\$0.75569										
4	\$0.39128	\$0.60986										
5	\$0.44931	\$0.53317										
6	\$0.61683	\$0.53317										
7	\$0.44628	\$0.53317										
8	\$0.44225	\$0.43629										
9	\$0.44225	\$0.43528										
10	\$0.44225	\$0.40500										
11	\$0.43064	\$0.39794										
12	\$0.42004	\$0.40652										
13	\$0.47403	\$0.40652										
14	\$0.47959	\$0.40652										
15	\$0.44931	\$0.41611										
16	\$0.44931	\$0.43326										
17	\$0.44931	\$0.47363										
18	\$0.44931	\$0.47867										
19	\$0.49018	\$0.48372										
20	\$0.57949	\$0.48372										
21	\$0.43468	\$0.48372										
22	\$0.42206	\$0.48372										
23	\$0.42206	\$0.54023										
24	\$0.42206	\$0.57000										
25	\$0.58605	\$0.53922										
26	\$0.43771	\$0.46555										
27	\$0.45991	\$0.46555										
28	\$0.47353	\$0.46555										
29	\$0.53610											
30	\$0.53610											
31	\$0.53610											
Average	\$0.47534	\$0.49298										

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
1/1/2021	Short	\$0.24012	\$0.26509	\$0.25812
1/2/2021	Short	\$0.24012	\$0.26509	\$0.25812
1/3/2021	Short	\$0.24012	\$0.26509	\$0.25812
1/4/2021	Short	\$0.24012	\$0.26509	\$0.25812
1/5/2021	Long	\$0.24929	\$0.24894	\$0.24996
1/6/2021	Long	\$0.26027	\$0.26027	\$0.26117
1/7/2021	Short	\$0.26839	\$0.29087	\$0.28614
1/8/2021	Short	\$0.27199	\$0.29708	\$0.29480
1/9/2021	Short	\$0.27250	\$0.29397	\$0.29174
1/10/2021	Short	\$0.27250	\$0.29397	\$0.29174
1/11/2021	Long	\$0.26279	\$0.26279	\$0.26678
1/12/2021	Long	\$0.25725	\$0.25725	\$0.25811
1/13/2021	Long	\$0.27437	\$0.27437	\$0.27289
1/14/2021	Long	\$0.26480	\$0.26480	\$0.26779
1/15/2021	Short	\$0.27353	\$0.29703	\$0.29174
1/16/2021	Short	\$0.27456	\$0.29909	\$0.29327
1/17/2021	Short	\$0.27456	\$0.29909	\$0.29327
1/18/2021	Short	\$0.27456	\$0.29909	\$0.29327
1/19/2021	Short	\$0.27456	\$0.29909	\$0.29327
1/20/2021	Long	\$0.24668	\$0.24668	\$0.24640
1/21/2021	Short	\$0.24578	\$0.27127	\$0.26321
1/22/2021	Short	\$0.24989	\$0.27276	\$0.26984
1/23/2021	Long	\$0.23963	\$0.23963	\$0.24232
1/24/2021	Short	\$0.24783	\$0.26914	\$0.26423
1/25/2021	Long	\$0.23963	\$0.23963	\$0.24232
1/26/2021	Short	\$0.26171	\$0.28207	\$0.28206
1/27/2021	Short	\$0.27045	\$0.28983	\$0.29225
1/28/2021	Short	\$0.26891	\$0.29342	\$0.28818
1/29/2021	Short	\$0.26531	\$0.28828	\$0.28206
1/30/2021	Long	\$0.26027	\$0.26027	\$0.26066
1/31/2021	Long	\$0.26027	\$0.26027	\$0.26066
Average		\$0.25944	\$0.27456	\$0.27202

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
2/1/2021	Short	\$0.27051	\$0.29324	\$0.28263
2/2/2021	Long	\$0.27447	\$0.27792	\$0.27849
2/3/2021	Short	\$0.29878	\$0.32257	\$0.31218
2/4/2021	Short	\$0.29415	\$0.31639	\$0.30811
2/5/2021	Short	\$0.30032	\$0.32584	\$0.34377
2/6/2021	Long	\$0.35240	\$0.33346	\$0.38701
2/7/2021	Long	\$0.35240	\$0.33346	\$0.38701
2/8/2021	Long	\$0.35240	\$0.33346	\$0.38701
2/9/2021	Long	\$0.31967	\$0.31967	\$0.38039
2/10/2021	Long	\$0.32974	\$0.32974	\$0.39466
2/11/2021	Long	\$0.40123	\$0.38755	\$0.67487
2/12/2021	Long	\$0.81101	\$0.71208	\$1.57259
2/13/2021	Long	\$13.07239	\$1.40388	\$15.78623
2/14/2021	Long	\$13.07239	\$1.40388	\$15.78623
2/15/2021	Long	\$13.07239	\$1.40388	\$15.78623
2/16/2021	Long	\$13.07239	\$1.40388	\$15.78623
2/17/2021	Long	\$2.22261	\$2.22261	\$13.61888
2/18/2021	Long	\$1.88985	\$1.88985	\$1.98476
2/19/2021	Long	\$0.62576	\$0.62576	\$0.61119
2/20/2021	Long	\$0.39619	\$0.39619	\$0.38243
2/21/2021	Long	\$0.39619	\$0.39619	\$0.38243
2/22/2021	Long	\$0.39619	\$0.39619	\$0.38243
2/23/2021	Long	\$0.27386	\$0.27386	\$0.27289
2/24/2021	Long	\$0.27386	\$0.27386	\$0.27544
2/25/2021	Long	\$0.26933	\$0.26933	\$0.26983
2/26/2021	Long	\$0.25443	\$0.25411	\$0.25200
2/27/2021	Long	\$0.25443	\$0.25411	\$0.25200
2/28/2021	Short	\$0.25869	\$0.28394	\$0.26735
Average		\$2.29136	\$0.62275	\$3.13590

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
3/1/2021	Short	\$0.26406	\$0.27668	\$0.27676
3/2/2021	Long	\$0.26214	\$0.26343	\$0.26168
3/3/2021	Short	\$0.28041	\$0.29368	\$0.29255
3/4/2021	Long	\$0.26676	\$0.27222	\$0.27442
3/5/2021	Long	\$0.25700	\$0.26239	\$0.26066
3/6/2021	Long	\$0.25494	\$0.25722	\$0.25404
3/7/2021	Long	\$0.25494	\$0.25722	\$0.25404
3/8/2021	Long	\$0.25494	\$0.25722	\$0.25404
3/9/2021	Long	\$0.23901	\$0.24066	\$0.24028
3/10/2021	Long	\$0.24261	\$0.24170	\$0.24130
3/11/2021	Long	\$0.25032	\$0.25411	\$0.24843
3/12/2021	Short	\$0.25841	\$0.26947	\$0.27116
3/13/2021	Long	\$0.24775	\$0.24842	\$0.24589
3/14/2021	Short	\$0.25121	\$0.26535	\$0.26555
3/15/2021	Long	\$0.24775	\$0.24842	\$0.24589
3/16/2021	Short	\$0.24919	\$0.26226	\$0.26657
3/17/2021	Long	\$0.24114	\$0.24114	\$0.23977
3/18/2021	Long	\$0.24055	\$0.24170	\$0.23926
3/19/2021	Long	\$0.23336	\$0.23393	\$0.23060
3/20/2021	Long	\$0.22976	\$0.23135	\$0.22500
3/21/2021	Long	\$0.22976	\$0.23135	\$0.22500
3/22/2021	Long	\$0.22976	\$0.23135	\$0.22500
3/23/2021	Long	\$0.23438	\$0.23497	\$0.23570
3/24/2021	Long	\$0.23541	\$0.23859	\$0.23468
3/25/2021	Short	\$0.23888	\$0.25402	\$0.25740
3/26/2021	Short	\$0.24064	\$0.25556	\$0.25587
3/27/2021	Short	\$0.23157	\$0.25093	\$0.25027
3/28/2021	Short	\$0.23157	\$0.25093	\$0.25027
3/29/2021	Long	\$0.22719	\$0.22669	\$0.22958
3/30/2021	Short	\$0.23682	\$0.24823	\$0.25791
3/31/2021	Short	\$0.24658	\$0.26220	\$0.26453
Average		\$0.24545	\$0.25172	\$0.25078

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
4/1/2021	Long	\$0.24447	\$0.24774	\$0.25843
4/2/2021	Long	\$0.23427	\$0.23797	\$0.23611
4/3/2021	Long	\$0.23427	\$0.23797	\$0.23611
4/4/2021	Long	\$0.23427	\$0.23797	\$0.23611
4/5/2021	Long	\$0.23427	\$0.23797	\$0.23611
4/6/2021	Long	\$0.21845	\$0.22089	\$0.22141
4/7/2021	Long	\$0.22457	\$0.22606	\$0.22344
4/8/2021	Long	\$0.22763	\$0.23176	\$0.23155
4/9/2021	Short	\$0.24416	\$0.24416	\$0.23943
4/10/2021	Short	\$0.24153	\$0.24340	\$0.24298
4/11/2021	Short	\$0.24153	\$0.24340	\$0.24298
4/12/2021	Short	\$0.24153	\$0.24340	\$0.24298
4/13/2021	Short	\$0.24970	\$0.25422	\$0.26124
4/14/2021	Short	\$0.25888	\$0.26297	\$0.26530
4/15/2021	Short	\$0.25786	\$0.26246	\$0.26327
4/16/2021	Long	\$0.25213	\$0.25392	\$0.25437
4/17/2021	Long	\$0.26131	\$0.26217	\$0.26096
4/18/2021	Short	\$0.26807	\$0.27031	\$0.26986
4/19/2021	Short	\$0.26807	\$0.27031	\$0.26986
4/20/2021	Short	\$0.27537	\$0.27740	\$0.28812
4/21/2021	Short	\$0.28292	\$0.28292	\$0.28761
4/22/2021	Short	\$0.27164	\$0.27328	\$0.27392
4/23/2021	Short	\$0.27113	\$0.27393	\$0.26986
4/24/2021	Short	\$0.26858	\$0.27031	\$0.26935
4/25/2021	Long	\$0.26178	\$0.26178	\$0.26096
4/26/2021	Long	\$0.26178	\$0.26178	\$0.26096
4/27/2021	Long	\$0.25570	\$0.25659	\$0.25741
4/28/2021	Long	\$0.27254	\$0.27626	\$0.27466
4/29/2021	Long	\$0.27764	\$0.27990	\$0.28176
4/30/2021	Long	\$0.27203	\$0.27336	\$0.27060
Average		\$0.25360	\$0.25589	\$0.25626

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
5/1/2021	Long	\$0.26693	\$0.26832	\$0.26553
5/2/2021	Long	\$0.26693	\$0.26832	\$0.26553
5/3/2021	Long	\$0.26693	\$0.26832	\$0.26553
5/4/2021	Long	\$0.27407	\$0.27884	\$0.27719
5/5/2021	Long	\$0.27560	\$0.28041	\$0.27516
5/6/2021	Short	\$0.27981	\$0.28887	\$0.28819
5/7/2021	Long	\$0.27509	\$0.27781	\$0.27618
5/8/2021	Long	\$0.27662	\$0.27739	\$0.27516
5/9/2021	Short	\$0.28287	\$0.28732	\$0.28768
5/10/2021	Short	\$0.28287	\$0.28732	\$0.28768
5/11/2021	Long	\$0.28041	\$0.28041	\$0.28074
5/12/2021	Long	\$0.28091	\$0.28091	\$0.27922
5/13/2021	Short	\$0.28849	\$0.29093	\$0.28920
5/14/2021	Long	\$0.27789	\$0.27789	\$0.27516
5/15/2021	Short	\$0.28083	\$0.28320	\$0.28210
5/16/2021	Short	\$0.28083	\$0.28320	\$0.28210
5/17/2021	Long	\$0.27185	\$0.27160	\$0.27364
5/18/2021	Long	\$0.28683	\$0.28896	\$0.28733
5/19/2021	Long	\$0.28734	\$0.28816	\$0.28733
5/20/2021	Long	\$0.27713	\$0.28040	\$0.27719
5/21/2021	Long	\$0.27356	\$0.27470	\$0.27364
5/22/2021	Long	\$0.26693	\$0.26901	\$0.26806
5/23/2021	Long	\$0.26693	\$0.26901	\$0.26806
5/24/2021	Long	\$0.26693	\$0.26901	\$0.26806
5/25/2021	Long	\$0.27101	\$0.27286	\$0.27009
5/26/2021	Long	\$0.26795	\$0.27056	\$0.27313
5/27/2021	Short	\$0.28242	\$0.29144	\$0.28717
5/28/2021	Long	\$0.26999	\$0.27336	\$0.27161
5/29/2021	Long	\$0.26999	\$0.27336	\$0.27161
5/30/2021	Long	\$0.26999	\$0.27336	\$0.27161
5/31/2021	Long	\$0.26999	\$0.27336	\$0.27161
Average		\$0.27535	\$0.27802	\$0.27653

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
6/1/2021	Long	\$0.27509	\$0.27470	\$0.27364
6/2/2021	Short	\$0.30247	\$0.33565	\$0.30015
6/3/2021	Short	\$0.29890	\$0.33462	\$0.30066
6/4/2021	Long	\$0.28070	\$0.28195	\$0.28632
6/5/2021	Long	\$0.27509	\$0.27470	\$0.28632
6/6/2021	Short	\$0.28997	\$0.32020	\$0.29103
6/7/2021	Long	\$0.27509	\$0.27470	\$0.28632
6/8/2021	Short	\$0.30407	\$0.33050	\$0.30066
6/9/2021	Short	\$0.30810	\$0.34441	\$0.31385
6/10/2021	Long	\$0.29755	\$0.29799	\$0.30762
6/11/2021	Long	\$0.30061	\$0.30420	\$0.30458
6/12/2021	Long	\$0.31541	\$0.31766	\$0.31573
6/13/2021	Short	\$0.32186	\$0.35986	\$0.32450
6/14/2021	Long	\$0.31541	\$0.31766	\$0.31573
6/15/2021	Long	\$0.32153	\$0.32320	\$0.32182
6/16/2021	Long	\$0.32255	\$0.32320	\$0.32131
6/17/2021	Long	\$0.31313	\$0.31313	\$0.30863
6/18/2021	Long	\$0.31234	\$0.31363	\$0.30914
6/19/2021	Long	\$0.30961	\$0.30961	\$0.30508
6/20/2021	Long	\$0.30961	\$0.30961	\$0.30508
6/21/2021	Short	\$0.31982	\$0.34853	\$0.31892
6/22/2021	Long	\$0.29959	\$0.30256	\$0.29950
6/23/2021	Long	\$0.30469	\$0.30109	\$0.30559
6/24/2021	Long	\$0.30469	\$0.30420	\$0.31269
6/25/2021	Long	\$0.31132	\$0.31506	\$0.31827
6/26/2021	Long	\$0.32612	\$0.33059	\$0.33247
6/27/2021	Short	\$0.33578	\$0.37016	\$0.34225
6/28/2021	Short	\$0.33578	\$0.37016	\$0.34225
6/29/2021	Short	\$0.36196	\$0.39339	\$0.37064
6/30/2021	Short	\$0.37850	\$0.41253	\$0.38586
Average		\$0.31091	\$0.32365	\$0.31355

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
7/1/2021	Long	\$0.35725	\$0.35793	\$0.36391
7/2/2021	Long	\$0.34837	\$0.34837	\$0.34920
7/3/2021	Short	\$0.35317	\$0.38665	\$0.35686
7/4/2021	Long	\$0.34535	\$0.34535	\$0.34413
7/5/2021	Long	\$0.34535	\$0.34535	\$0.34413
7/6/2021	Short	\$0.35317	\$0.38665	\$0.35686
7/7/2021	Long	\$0.34787	\$0.34787	\$0.34920
7/8/2021	Short	\$0.34704	\$0.38201	\$0.35635
7/9/2021	Short	\$0.35317	\$0.38665	\$0.35838
7/10/2021	Short	\$0.35827	\$0.38974	\$0.36244
7/11/2021	Short	\$0.35827	\$0.38974	\$0.36244
7/12/2021	Short	\$0.35827	\$0.38974	\$0.36244
7/13/2021	Short	\$0.35980	\$0.39235	\$0.36903
7/14/2021	Short	\$0.35592	\$0.38974	\$0.36142
7/15/2021	Short	\$0.35793	\$0.38922	\$0.36497
7/16/2021	Short	\$0.35368	\$0.38614	\$0.35939
7/17/2021	Short	\$0.35470	\$0.38407	\$0.35838
7/18/2021	Short	\$0.35470	\$0.38407	\$0.35838
7/19/2021	Short	\$0.35470	\$0.38407	\$0.35838
7/20/2021	Short	\$0.36700	\$0.39494	\$0.37816
7/21/2021	Short	\$0.37205	\$0.40425	\$0.38373
7/22/2021	Short	\$0.38430	\$0.41357	\$0.38881
7/23/2021	Short	\$0.38174	\$0.41253	\$0.38931
7/24/2021	Short	\$0.39450	\$0.42495	\$0.39844
7/25/2021	Short	\$0.39450	\$0.42495	\$0.39844
7/26/2021	Short	\$0.39450	\$0.42495	\$0.39844
7/27/2021	Long	\$0.39297	\$0.39786	\$0.39839
7/28/2021	Long	\$0.39317	\$0.39317	\$0.39282
7/29/2021	Long	\$0.38864	\$0.38864	\$0.38572
7/30/2021	Long	\$0.38022	\$0.38311	\$0.38064
7/31/2021	Long	\$0.38022	\$0.38311	\$0.38064
Average		\$0.36583	\$0.38748	\$0.36999

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
8/1/2021	Long	\$0.37103	\$0.37203	\$0.36847
8/2/2021	Long	\$0.37103	\$0.37203	\$0.36847
8/3/2021	Short	\$0.39057	\$0.39202	\$0.39814
8/4/2021	Short	\$0.39057	\$0.39546	\$0.39814
8/5/2021	Short	\$0.40475	\$0.40833	\$0.41386
8/6/2021	Short	\$0.41029	\$0.41143	\$0.41589
8/7/2021	Long	\$0.40216	\$0.40228	\$0.40600
8/8/2021	Short	\$0.40945	\$0.41013	\$0.41336
8/9/2021	Short	\$0.40945	\$0.41013	\$0.41336
8/10/2021	Short	\$0.40626	\$0.40626	\$0.41285
8/11/2021	Short	\$0.40486	\$0.40599	\$0.41133
8/12/2021	Short	\$0.39720	\$0.39978	\$0.40626
8/13/2021	Short	\$0.38955	\$0.39494	\$0.39865
8/14/2021	Long	\$0.37817	\$0.37958	\$0.37304
8/15/2021	Short	\$0.38546	\$0.38670	\$0.38851
8/16/2021	Long	\$0.37817	\$0.37958	\$0.37304
8/17/2021	Long	\$0.37460	\$0.37819	\$0.37659
8/18/2021	Long	\$0.36797	\$0.37395	\$0.37101
8/19/2021	Short	\$0.37577	\$0.37640	\$0.38039
8/20/2021	Long	\$0.36184	\$0.36474	\$0.36594
8/21/2021	Long	\$0.37205	\$0.37768	\$0.36594
8/22/2021	Long	\$0.37205	\$0.37768	\$0.36594
8/23/2021	Short	\$0.37958	\$0.38567	\$0.38090
8/24/2021	Short	\$0.39317	\$0.39317	\$0.39713
8/25/2021	Long	\$0.38277	\$0.38596	\$0.38876
8/26/2021	Long	\$0.38583	\$0.39320	\$0.39890
8/27/2021	Long	\$0.39808	\$0.40303	\$0.40144
8/28/2021	Long	\$0.42257	\$0.42388	\$0.42223
8/29/2021	Long	\$0.42257	\$0.42388	\$0.42223
8/30/2021	Short	\$0.42986	\$0.43254	\$0.43161
8/31/2021	Short	\$0.42425	\$0.42636	\$0.42654
Average		\$0.39232	\$0.39494	\$0.39532

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
9/1/2021	Short	\$0.42350	\$0.46130	\$0.42759
9/2/2021	Long	\$0.43585	\$0.43875	\$0.43997
9/3/2021	Long	\$0.45354	\$0.45354	\$0.45009
9/4/2021	Short	\$0.46525	\$0.50190	\$0.46756
9/5/2021	Long	\$0.45404	\$0.45404	\$0.44756
9/6/2021	Long	\$0.45404	\$0.45404	\$0.44756
9/7/2021	Short	\$0.46525	\$0.50190	\$0.46756
9/8/2021	Long	\$0.45062	\$0.45103	\$0.43744
9/9/2021	Long	\$0.47862	\$0.47592	\$0.47337
9/10/2021	Long	\$0.47658	\$0.47865	\$0.46881
9/11/2021	Long	\$0.48418	\$0.48418	\$0.47640
9/12/2021	Long	\$0.48418	\$0.48418	\$0.47640
9/13/2021	Long	\$0.48418	\$0.48418	\$0.47640
9/14/2021	Long	\$0.50968	\$0.51103	\$0.50980
9/15/2021	Long	\$0.51482	\$0.51482	\$0.51131
9/16/2021	Long	\$0.54837	\$0.54613	\$0.54875
9/17/2021	Long	\$0.51833	\$0.52393	\$0.52700
9/18/2021	Long	\$0.50458	\$0.50628	\$0.49664
9/19/2021	Long	\$0.50458	\$0.50628	\$0.49664
9/20/2021	Short	\$0.51107	\$0.54815	\$0.51006
9/21/2021	Short	\$0.49936	\$0.53582	\$0.50550
9/22/2021	Short	\$0.47442	\$0.51064	\$0.47919
9/23/2021	Long	\$0.46182	\$0.46660	\$0.46426
9/24/2021	Long	\$0.46710	\$0.46710	\$0.46021
9/25/2021	Long	\$0.45053	\$0.45053	\$0.44908
9/26/2021	Long	\$0.45053	\$0.45053	\$0.44908
9/27/2021	Short	\$0.46220	\$0.50190	\$0.46705
9/28/2021	Short	\$0.50879	\$0.55072	\$0.51158
9/29/2021	Short	\$0.55333	\$0.59389	\$0.55306
9/30/2021	Short	\$0.53297	\$0.57231	\$0.54193
Average		\$0.48274	\$0.49601	\$0.48126

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
10/1/2021	Long	\$0.53718	\$0.54244	\$0.54067
10/2/2021	Long	\$0.52988	\$0.52988	\$0.52954
10/3/2021	Short	\$0.54042	\$0.55206	\$0.54644
10/4/2021	Short	\$0.54042	\$0.55206	\$0.54644
10/5/2021	Short	\$0.58013	\$0.59215	\$0.59349
10/6/2021	Short	\$0.60864	\$0.61630	\$0.61879
10/7/2021	Short	\$0.58013	\$0.58444	\$0.58489
10/8/2021	Long	\$0.53972	\$0.54395	\$0.54168
10/9/2021	Long	\$0.51580	\$0.51934	\$0.51335
10/10/2021	Short	\$0.52005	\$0.54589	\$0.53126
10/11/2021	Short	\$0.52005	\$0.54589	\$0.53126
10/12/2021	Short	\$0.51030	\$0.52893	\$0.51608
10/13/2021	Long	\$0.50408	\$0.51052	\$0.50981
10/14/2021	Short	\$0.51984	\$0.53202	\$0.53025
10/15/2021	Short	\$0.56454	\$0.57159	\$0.57022
10/16/2021	Long	\$0.50176	\$0.50176	\$0.50475
10/17/2021	Long	\$0.50176	\$0.50176	\$0.50475
10/18/2021	Long	\$0.50176	\$0.50176	\$0.50475
10/19/2021	Long	\$0.48168	\$0.48316	\$0.47995
10/20/2021	Long	\$0.46285	\$0.46509	\$0.46275
10/21/2021	Short	\$0.48569	\$0.49245	\$0.50090
10/22/2021	Short	\$0.50122	\$0.50581	\$0.50697
10/23/2021	Short	\$0.50580	\$0.52174	\$0.51001
10/24/2021	Short	\$0.50580	\$0.52174	\$0.51001
10/25/2021	Short	\$0.50580	\$0.52174	\$0.51001
10/26/2021	Short	\$0.56504	\$0.56748	\$0.56819
10/27/2021	Short	\$0.56002	\$0.56594	\$0.57123
10/28/2021	Short	\$0.58675	\$0.59626	\$0.60007
10/29/2021	Short	\$0.55671	\$0.56018	\$0.55807
10/30/2021	Short	\$0.55671	\$0.56018	\$0.55807
10/31/2021	Short	\$0.55671	\$0.56018	\$0.55807
Average		\$0.53056	\$0.53854	\$0.53589

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
11/1/2021	Short	\$0.52308	\$0.56311	\$0.54161
11/2/2021	Short	\$0.51544	\$0.54358	\$0.52344
11/3/2021	Short	\$0.53886	\$0.57669	\$0.55422
11/4/2021	Short	\$0.55650	\$0.59754	\$0.57138
11/5/2021	Long	\$0.54940	\$0.55761	\$0.55283
11/6/2021	Long	\$0.50612	\$0.51476	\$0.50691
11/7/2021	Long	\$0.50612	\$0.51476	\$0.50691
11/8/2021	Long	\$0.50612	\$0.51476	\$0.50691
11/9/2021	Long	\$0.50663	\$0.50598	\$0.51448
11/10/2021	Long	\$0.46488	\$0.45849	\$0.46100
11/11/2021	Short	\$0.44976	\$0.48945	\$0.46188
11/12/2021	Short	\$0.47564	\$0.52148	\$0.48762
11/13/2021	Long	\$0.46692	\$0.47191	\$0.47462
11/14/2021	Short	\$0.47413	\$0.51480	\$0.48661
11/15/2021	Short	\$0.47413	\$0.51480	\$0.48661
11/16/2021	Short	\$0.45740	\$0.49564	\$0.47399
11/17/2021	Short	\$0.49915	\$0.53793	\$0.51335
11/18/2021	Short	\$0.48337	\$0.52197	\$0.49518
11/19/2021	Short	\$0.48642	\$0.53022	\$0.50275
11/20/2021	Short	\$0.48438	\$0.52611	\$0.49922
11/21/2021	Short	\$0.48438	\$0.52611	\$0.49922
11/22/2021	Short	\$0.48438	\$0.52611	\$0.49922
11/23/2021	Short	\$0.46258	\$0.49321	\$0.47097
11/24/2021	Long	\$0.46946	\$0.46314	\$0.47210
11/25/2021	Short	\$0.48217	\$0.52199	\$0.49619
11/26/2021	Short	\$0.48217	\$0.52199	\$0.49619
11/27/2021	Short	\$0.48217	\$0.52199	\$0.49619
11/28/2021	Short	\$0.48217	\$0.52199	\$0.49619
11/29/2021	Long	\$0.47659	\$0.47862	\$0.48118
11/30/2021	Short	\$0.47464	\$0.51840	\$0.48459
Average		\$0.49017	\$0.51884	\$0.50045

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
12/1/2021	Long	\$0.40633	\$0.41151	\$0.40701
12/2/2021	Long	\$0.39157	\$0.39189	\$0.39086
12/3/2021	Short	\$0.38523	\$0.42178	\$0.39944
12/4/2021	Short	\$0.38367	\$0.41664	\$0.39288
12/5/2021	Short	\$0.38367	\$0.41664	\$0.39288
12/6/2021	Short	\$0.38367	\$0.41664	\$0.39288
12/7/2021	Short	\$0.35261	\$0.38786	\$0.37220
12/8/2021	Short	\$0.36076	\$0.39652	\$0.38531
12/9/2021	Long	\$0.35745	\$0.35369	\$0.36159
12/10/2021	Long	\$0.34727	\$0.34285	\$0.34595
12/11/2021	Short	\$0.35974	\$0.39762	\$0.37472
12/12/2021	Long	\$0.35542	\$0.35317	\$0.35554
12/13/2021	Long	\$0.35542	\$0.35317	\$0.35554
12/14/2021	Long	\$0.37375	\$0.37124	\$0.37219
12/15/2021	Long	\$0.33862	\$0.33562	\$0.33788
12/16/2021	Short	\$0.36534	\$0.40174	\$0.38178
12/17/2021	Short	\$0.36788	\$0.40117	\$0.38481
12/18/2021	Short	\$0.36025	\$0.39608	\$0.37371
12/19/2021	Short	\$0.36025	\$0.39608	\$0.37371
12/20/2021	Short	\$0.36025	\$0.39608	\$0.37371
12/21/2021	Short	\$0.37959	\$0.41304	\$0.40247
12/22/2021	Long	\$0.37268	\$0.37268	\$0.37370
12/23/2021	Long	\$0.37477	\$0.37073	\$0.37421
12/24/2021	Long	\$0.33302	\$0.32168	\$0.32779
12/25/2021	Long	\$0.33302	\$0.32168	\$0.32779
12/26/2021	Long	\$0.33302	\$0.32168	\$0.32779
12/27/2021	Long	\$0.33302	\$0.32168	\$0.32779
12/28/2021	Short	\$0.34294	\$0.36833	\$0.37421
12/29/2021	Short	\$0.37247	\$0.38413	\$0.42265
12/30/2021	Long	\$0.35108	\$0.33356	\$0.37320
12/31/2021	Long	\$0.35108	\$0.33356	\$0.37320
Average		\$0.36212	\$0.37486	\$0.37192

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
1/1/2020	Long	\$0.18797	\$0.14624	\$0.19665
1/2/2020	Long	\$0.18797	\$0.14624	\$0.19665
1/3/2020	Long	\$0.18118	\$0.15760	\$0.19512
1/4/2020	Short	\$0.19440	\$0.22981	\$0.22660
1/5/2020	Short	\$0.19440	\$0.22981	\$0.22660
1/6/2020	Short	\$0.19440	\$0.22981	\$0.22660
1/7/2020	Short	\$0.20548	\$0.23753	\$0.24034
1/8/2020	Long	\$0.18953	\$0.17258	\$0.20581
1/9/2020	Long	\$0.19058	\$0.17361	\$0.20072
1/10/2020	Long	\$0.18953	\$0.16173	\$0.20225
1/11/2020	Long	\$0.20154	\$0.17154	\$0.20733
1/12/2020	Long	\$0.20154	\$0.17154	\$0.20733
1/13/2020	Long	\$0.20154	\$0.17154	\$0.20733
1/14/2020	Long	\$0.19319	\$0.15450	\$0.20937
1/15/2020	Short	\$0.20699	\$0.24113	\$0.24899
1/16/2020	Short	\$0.19843	\$0.23393	\$0.24797
1/17/2020	Long	\$0.19841	\$0.17309	\$0.20530
1/18/2020	Long	\$0.19736	\$0.16845	\$0.22005
1/19/2020	Long	\$0.19736	\$0.16845	\$0.22005
1/20/2020	Long	\$0.19736	\$0.16845	\$0.22005
1/21/2020	Long	\$0.19736	\$0.16845	\$0.22005
1/22/2020	Long	\$0.17596	\$0.15243	\$0.18189
1/23/2020	Short	\$0.18212	\$0.22210	\$0.21388
1/24/2020	Long	\$0.17961	\$0.15812	\$0.18342
1/25/2020	Long	\$0.17439	\$0.16121	\$0.17935
1/26/2020	Short	\$0.18056	\$0.21901	\$0.21083
1/27/2020	Short	\$0.18056	\$0.21901	\$0.21083
1/28/2020	Short	\$0.18995	\$0.22107	\$0.21795
1/29/2020	Short	\$0.18282	\$0.22313	\$0.21643
1/30/2020	Short	\$0.18943	\$0.22158	\$0.21541
1/31/2020	Long	\$0.17335	\$0.16173	\$0.17782
Average		\$0.19082	\$0.18824	\$0.21093

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
2/1/2020	Long	\$0.16499	\$0.14572	\$0.16663
2/2/2020	Long	\$0.16499	\$0.14572	\$0.16663
2/3/2020	Long	\$0.16499	\$0.14572	\$0.16663
2/4/2020	Long	\$0.17375	\$0.15347	\$0.17680
2/5/2020	Short	\$0.17774	\$0.20780	\$0.21469
2/6/2020	Short	\$0.18139	\$0.20882	\$0.21418
2/7/2020	Short	\$0.18035	\$0.20934	\$0.21418
2/8/2020	Long	\$0.17677	\$0.16793	\$0.17986
2/9/2020	Short	\$0.18505	\$0.20882	\$0.21520
2/10/2020	Short	\$0.18505	\$0.20882	\$0.21520
2/11/2020	Short	\$0.17930	\$0.20471	\$0.20859
2/12/2020	Short	\$0.18035	\$0.20471	\$0.21826
2/13/2020	Short	\$0.19027	\$0.21551	\$0.24878
2/14/2020	Short	\$0.18766	\$0.21243	\$0.22538
2/15/2020	Short	\$0.17721	\$0.20625	\$0.20961
2/16/2020	Long	\$0.17021	\$0.15553	\$0.17375
2/17/2020	Short	\$0.17721	\$0.20625	\$0.20961
2/18/2020	Short	\$0.17721	\$0.20625	\$0.20961
2/19/2020	Short	\$0.18818	\$0.22014	\$0.23098
2/20/2020	Short	\$0.19236	\$0.22477	\$0.23047
2/21/2020	Long	\$0.17909	\$0.17258	\$0.18342
2/22/2020	Long	\$0.17544	\$0.16741	\$0.17477
2/23/2020	Long	\$0.17544	\$0.16741	\$0.17477
2/24/2020	Long	\$0.17544	\$0.16741	\$0.17477
2/25/2020	Long	\$0.17021	\$0.16225	\$0.17680
2/26/2020	Short	\$0.18400	\$0.21191	\$0.21520
2/27/2020	Short	\$0.18609	\$0.21140	\$0.21469
2/28/2020	Short	\$0.16418	\$0.19751	\$0.20096
2/29/2020	Long	\$0.15612	\$0.14365	\$0.16459
Average		\$0.17728	\$0.18828	\$0.19914

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
3/1/2020	Long	\$0.14881	\$0.14520	\$0.15645
3/2/2020	Short	\$0.15915	\$0.22697	\$0.18991
3/3/2020	Long	\$0.14306	\$0.14159	\$0.15696
3/4/2020	Long	\$0.14672	\$0.14417	\$0.15696
3/5/2020	Short	\$0.16670	\$0.23674	\$0.19348
3/6/2020	Long	\$0.14150	\$0.14520	\$0.15696
3/7/2020	Long	\$0.13575	\$0.13591	\$0.14424
3/8/2020	Short	\$0.15411	\$0.22440	\$0.17821
3/9/2020	Short	\$0.15411	\$0.22440	\$0.17821
3/10/2020	Short	\$0.15562	\$0.22388	\$0.18686
3/11/2020	Long	\$0.15612	\$0.14727	\$0.16561
3/12/2020	Long	\$0.16290	\$0.15657	\$0.17884
3/13/2020	Short	\$0.16771	\$0.23520	\$0.19907
3/14/2020	Short	\$0.17526	\$0.24394	\$0.20874
3/15/2020	Short	\$0.17526	\$0.24394	\$0.20874
3/16/2020	Short	\$0.17526	\$0.24394	\$0.20874
3/17/2020	Short	\$0.16871	\$0.23880	\$0.20111
3/18/2020	Long	\$0.14306	\$0.14934	\$0.16408
3/19/2020	Short	\$0.15008	\$0.21668	\$0.18432
3/20/2020	Short	\$0.15411	\$0.22285	\$0.19144
3/21/2020	Short	\$0.15922	\$0.22388	\$0.18788
3/22/2020	Short	\$0.15922	\$0.22388	\$0.18788
3/23/2020	Short	\$0.15922	\$0.22388	\$0.18788
3/24/2020	Long	\$0.14411	\$0.14572	\$0.14780
3/25/2020	Long	\$0.13784	\$0.13384	\$0.15136
3/26/2020	Long	\$0.13784	\$0.13694	\$0.15136
3/27/2020	Long	\$0.13367	\$0.13177	\$0.13966
3/28/2020	Long	\$0.12270	\$0.11628	\$0.12847
3/29/2020	Short	\$0.14051	\$0.20639	\$0.16040
3/30/2020	Long	\$0.12270	\$0.11628	\$0.12847
3/31/2020	Long	\$0.12897	\$0.12713	\$0.13254
Average		\$0.15097	\$0.18493	\$0.17138

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
4/1/2020	Long	\$0.12867	\$0.10171	\$0.15342
4/2/2020	Long	\$0.13433	\$0.10687	\$0.14886
4/3/2020	Short	\$0.14756	\$0.15280	\$0.16606
4/4/2020	Long	\$0.13073	\$0.10429	\$0.13872
4/5/2020	Short	\$0.14353	\$0.14920	\$0.15794
4/6/2020	Long	\$0.13073	\$0.10429	\$0.13872
4/7/2020	Long	\$0.14153	\$0.11669	\$0.15444
4/8/2020	Long	\$0.15594	\$0.13580	\$0.17168
4/9/2020	Long	\$0.16366	\$0.14819	\$0.17625
4/10/2020	Long	\$0.15903	\$0.14458	\$0.17016
4/11/2020	Long	\$0.15903	\$0.14458	\$0.17016
4/12/2020	Short	\$0.16878	\$0.17698	\$0.18888
4/13/2020	Short	\$0.16878	\$0.17698	\$0.18888
4/14/2020	Short	\$0.18080	\$0.18521	\$0.20460
4/15/2020	Short	\$0.17023	\$0.17389	\$0.19192
4/16/2020	Short	\$0.16368	\$0.16823	\$0.18279
4/17/2020	Short	\$0.15411	\$0.16154	\$0.17316
4/18/2020	Long	\$0.14565	\$0.14251	\$0.16509
4/19/2020	Long	\$0.14565	\$0.14251	\$0.16509
4/20/2020	Long	\$0.14565	\$0.14251	\$0.16509
4/21/2020	Short	\$0.17526	\$0.18109	\$0.18736
4/22/2020	Long	\$0.16263	\$0.16111	\$0.17726
4/23/2020	Long	\$0.16160	\$0.16111	\$0.18233
4/24/2020	Long	\$0.16520	\$0.16472	\$0.18487
4/25/2020	Long	\$0.16212	\$0.16007	\$0.17118
4/26/2020	Long	\$0.16212	\$0.16007	\$0.17118
4/27/2020	Long	\$0.16212	\$0.16007	\$0.17118
4/28/2020	Long	\$0.15800	\$0.15439	\$0.15850
4/29/2020	Long	\$0.16520	\$0.16369	\$0.16965
4/30/2020	Long	\$0.16569	\$0.16408	\$0.16408
Average		\$0.15593	\$0.15033	\$0.17032

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
5/1/2020	Long	\$0.16366	\$0.16214	\$0.16306
5/2/2020	Long	\$0.16006	\$0.15956	\$0.15951
5/3/2020	Long	\$0.16006	\$0.15956	\$0.15951
5/4/2020	Long	\$0.16006	\$0.15956	\$0.15951
5/5/2020	Short	\$0.18518	\$0.18108	\$0.19589
5/6/2020	Short	\$0.20525	\$0.20242	\$0.21466
5/7/2020	Long	\$0.18990	\$0.18774	\$0.19451
5/8/2020	Short	\$0.19342	\$0.19034	\$0.20147
5/9/2020	Long	\$0.16932	\$0.16768	\$0.17118
5/10/2020	Short	\$0.17901	\$0.17763	\$0.18474
5/11/2020	Short	\$0.17901	\$0.17763	\$0.18474
5/12/2020	Short	\$0.18055	\$0.17918	\$0.18930
5/13/2020	Long	\$0.16469	\$0.16305	\$0.16712
5/14/2020	Long	\$0.15461	\$0.15461	\$0.15647
5/15/2020	Long	\$0.15210	\$0.15173	\$0.15495
5/16/2020	Long	\$0.15594	\$0.15663	\$0.15799
5/17/2020	Short	\$0.16563	\$0.16565	\$0.17307
5/18/2020	Long	\$0.15594	\$0.15663	\$0.15799
5/19/2020	Long	\$0.16932	\$0.16989	\$0.17118
5/20/2020	Long	\$0.17677	\$0.17677	\$0.17777
5/21/2020	Long	\$0.17577	\$0.17577	\$0.17625
5/22/2020	Long	\$0.16006	\$0.16007	\$0.16052
5/23/2020	Short	\$0.16460	\$0.16617	\$0.17104
5/24/2020	Long	\$0.15461	\$0.15461	\$0.15748
5/25/2020	Long	\$0.15461	\$0.15461	\$0.15748
5/26/2020	Long	\$0.15461	\$0.15461	\$0.15748
5/27/2020	Long	\$0.17138	\$0.17143	\$0.17625
5/28/2020	Long	\$0.17292	\$0.17195	\$0.17726
5/29/2020	Short	\$0.17592	\$0.17594	\$0.18017
5/30/2020	Long	\$0.16469	\$0.16469	\$0.16610
5/31/2020	Short	\$0.17592	\$0.17594	\$0.18017
Average		\$0.16921	\$0.16856	\$0.17274

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
6/1/2020	Long	\$0.15411	\$0.15387	\$0.15452
6/2/2020	Short	\$0.16039	\$0.15880	\$0.17200
6/3/2020	Short	\$0.16862	\$0.16810	\$0.18366
6/4/2020	Short	\$0.18406	\$0.18411	\$0.19735
6/5/2020	Long	\$0.17086	\$0.17025	\$0.17227
6/6/2020	Long	\$0.15903	\$0.16007	\$0.15909
6/7/2020	Short	\$0.16553	\$0.16850	\$0.17859
6/8/2020	Short	\$0.16553	\$0.16850	\$0.17859
6/9/2020	Short	\$0.16656	\$0.16901	\$0.17707
6/10/2020	Long	\$0.16109	\$0.16059	\$0.16010
6/11/2020	Long	\$0.16166	\$0.16166	\$0.16112
6/12/2020	Long	\$0.15814	\$0.15814	\$0.15807
6/13/2020	Short	\$0.15627	\$0.15821	\$0.16743
6/14/2020	Short	\$0.15627	\$0.15821	\$0.16743
6/15/2020	Short	\$0.15627	\$0.15821	\$0.16743
6/16/2020	Short	\$0.15370	\$0.15312	\$0.16287
6/17/2020	Short	\$0.14290	\$0.14331	\$0.15779
6/18/2020	Long	\$0.14668	\$0.14458	\$0.14844
6/19/2020	Short	\$0.15113	\$0.15157	\$0.16997
6/20/2020	Short	\$0.15627	\$0.15519	\$0.17098
6/21/2020	Short	\$0.15627	\$0.15519	\$0.17098
6/22/2020	Short	\$0.15627	\$0.15519	\$0.17098
6/23/2020	Short	\$0.16553	\$0.16603	\$0.18011
6/24/2020	Long	\$0.15411	\$0.15276	\$0.15351
6/25/2020	Long	\$0.15851	\$0.15646	\$0.15858
6/26/2020	Long	\$0.14771	\$0.14505	\$0.14945
6/27/2020	Short	\$0.14804	\$0.14641	\$0.16236
6/28/2020	Short	\$0.14804	\$0.14641	\$0.16236
6/29/2020	Long	\$0.14153	\$0.13939	\$0.14286
6/30/2020	Short	\$0.16519	\$0.16593	\$0.18112
Average		\$0.15788	\$0.15776	\$0.16657

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
7/1/2020	Short	\$0.16720	\$0.17519	\$0.18368
7/2/2020	Short	\$0.15612	\$0.16644	\$0.17709
7/3/2020	Short	\$0.15572	\$0.16336	\$0.17100
7/4/2020	Short	\$0.15572	\$0.16336	\$0.17100
7/5/2020	Short	\$0.15572	\$0.16336	\$0.17100
7/6/2020	Short	\$0.15572	\$0.16336	\$0.17100
7/7/2020	Short	\$0.17476	\$0.18136	\$0.19332
7/8/2020	Short	\$0.18533	\$0.18856	\$0.20346
7/9/2020	Long	\$0.17189	\$0.17195	\$0.18090
7/10/2020	Short	\$0.18145	\$0.19165	\$0.20194
7/11/2020	Short	\$0.17527	\$0.18548	\$0.18926
7/12/2020	Short	\$0.17527	\$0.18548	\$0.18926
7/13/2020	Short	\$0.17527	\$0.18548	\$0.18926
7/14/2020	Short	\$0.17270	\$0.18445	\$0.18926
7/15/2020	Short	\$0.16961	\$0.17930	\$0.18520
7/16/2020	Short	\$0.17115	\$0.18085	\$0.18875
7/17/2020	Short	\$0.17630	\$0.18290	\$0.18977
7/18/2020	Short	\$0.17073	\$0.18085	\$0.18520
7/19/2020	Short	\$0.17073	\$0.18085	\$0.18520
7/20/2020	Short	\$0.17073	\$0.18085	\$0.18520
7/21/2020	Short	\$0.16395	\$0.17107	\$0.17912
7/22/2020	Short	\$0.16368	\$0.17570	\$0.18216
7/23/2020	Short	\$0.16166	\$0.17467	\$0.17861
7/24/2020	Long	\$0.15748	\$0.15542	\$0.15757
7/25/2020	Long	\$0.16057	\$0.15904	\$0.16467
7/26/2020	Short	\$0.16771	\$0.18033	\$0.18571
7/27/2020	Short	\$0.16771	\$0.18033	\$0.18571
7/28/2020	Short	\$0.17174	\$0.18393	\$0.19129
7/29/2020	Short	\$0.17630	\$0.18548	\$0.19535
7/30/2020	Short	\$0.17979	\$0.18959	\$0.19940
7/31/2020	Short	\$0.17630	\$0.18753	\$0.19433
Average		\$0.16885	\$0.17736	\$0.18434

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
8/1/2020	Long	\$0.16572	\$0.16354	\$0.16822
8/2/2020	Short	\$0.17218	\$0.18506	\$0.18993
8/3/2020	Short	\$0.17218	\$0.18506	\$0.18993
8/4/2020	Short	\$0.18196	\$0.20103	\$0.20210
8/5/2020	Short	\$0.19339	\$0.21031	\$0.21022
8/6/2020	Short	\$0.19641	\$0.21752	\$0.21630
8/7/2020	Long	\$0.18527	\$0.18683	\$0.18698
8/8/2020	Long	\$0.18373	\$0.18114	\$0.18445
8/9/2020	Short	\$0.19037	\$0.21082	\$0.20515
8/10/2020	Long	\$0.18373	\$0.18114	\$0.18445
8/11/2020	Long	\$0.19402	\$0.19512	\$0.19560
8/12/2020	Long	\$0.19710	\$0.19742	\$0.19611
8/13/2020	Long	\$0.19247	\$0.19339	\$0.19256
8/14/2020	Long	\$0.20276	\$0.20340	\$0.20271
8/15/2020	Long	\$0.21203	\$0.21203	\$0.21133
8/16/2020	Long	\$0.21203	\$0.21203	\$0.21133
8/17/2020	Short	\$0.22261	\$0.23401	\$0.23253
8/18/2020	Short	\$0.22312	\$0.23659	\$0.23862
8/19/2020	Short	\$0.23033	\$0.24123	\$0.24166
8/20/2020	Short	\$0.22724	\$0.24432	\$0.24369
8/21/2020	Short	\$0.22724	\$0.23865	\$0.24217
8/22/2020	Short	\$0.22570	\$0.23247	\$0.23558
8/23/2020	Short	\$0.22570	\$0.23247	\$0.23558
8/24/2020	Short	\$0.22570	\$0.23247	\$0.23558
8/25/2020	Short	\$0.24731	\$0.25617	\$0.26094
8/26/2020	Long	\$0.23922	\$0.23922	\$0.23922
8/27/2020	Short	\$0.24370	\$0.25102	\$0.25536
8/28/2020	Short	\$0.24010	\$0.25308	\$0.25079
8/29/2020	Long	\$0.21958	\$0.21958	\$0.21741
8/30/2020	Short	\$0.22621	\$0.24277	\$0.23862
8/31/2020	Short	\$0.22621	\$0.24277	\$0.23862
Average		\$0.20920	\$0.21718	\$0.21786

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
9/1/2020	Short	\$0.21431	\$0.21477	\$0.23071
9/2/2020	Long	\$0.21040	\$0.21043	\$0.20769
9/3/2020	Short	\$0.22408	\$0.22508	\$0.23983
9/4/2020	Short	\$0.22562	\$0.22765	\$0.24490
9/5/2020	Short	\$0.20557	\$0.20344	\$0.22209
9/6/2020	Long	\$0.19785	\$0.19785	\$0.20060
9/7/2020	Short	\$0.20557	\$0.20344	\$0.22209
9/8/2020	Short	\$0.20557	\$0.20344	\$0.22209
9/9/2020	Short	\$0.20288	\$0.20602	\$0.22107
9/10/2020	Short	\$0.20094	\$0.20344	\$0.21753
9/11/2020	Short	\$0.19528	\$0.19880	\$0.21246
9/12/2020	Short	\$0.18036	\$0.18799	\$0.19928
9/13/2020	Short	\$0.18036	\$0.18799	\$0.19928
9/14/2020	Short	\$0.18036	\$0.18799	\$0.19928
9/15/2020	Long	\$0.18879	\$0.18935	\$0.19299
9/16/2020	Long	\$0.18725	\$0.18728	\$0.19198
9/17/2020	Long	\$0.18468	\$0.18314	\$0.19046
9/18/2020	Long	\$0.15999	\$0.15468	\$0.16612
9/19/2020	Long	\$0.13788	\$0.13657	\$0.14331
9/20/2020	Long	\$0.13788	\$0.13657	\$0.14331
9/21/2020	Long	\$0.13788	\$0.13657	\$0.14331
9/22/2020	Long	\$0.14353	\$0.14174	\$0.14635
9/23/2020	Long	\$0.14919	\$0.14835	\$0.15395
9/24/2020	Long	\$0.17234	\$0.17359	\$0.17880
9/25/2020	Long	\$0.18725	\$0.18728	\$0.19096
9/26/2020	Long	\$0.15742	\$0.15002	\$0.16714
9/27/2020	Short	\$0.17116	\$0.17356	\$0.19015
9/28/2020	Short	\$0.17116	\$0.17356	\$0.19015
9/29/2020	Short	\$0.16082	\$0.15914	\$0.17545
9/30/2020	Short	\$0.14127	\$0.14163	\$0.15770
Average		\$0.18059	\$0.18105	\$0.19203

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
10/1/2020	Short	\$0.15497	\$0.14863	\$0.16274
10/2/2020	Short	\$0.14005	\$0.13271	\$0.14651
10/3/2020	Short	\$0.11794	\$0.10794	\$0.11914
10/4/2020	Short	\$0.11794	\$0.10794	\$0.11914
10/5/2020	Long	\$0.10673	\$0.10602	\$0.10729
10/6/2020	Long	\$0.14851	\$0.14793	\$0.14430
10/7/2020	Long	\$0.15455	\$0.15414	\$0.15089
10/8/2020	Long	\$0.15858	\$0.15858	\$0.15799
10/9/2020	Long	\$0.11981	\$0.11981	\$0.11895
10/10/2020	Short	\$0.13388	\$0.13215	\$0.13637
10/11/2020	Long	\$0.12485	\$0.12485	\$0.12199
10/12/2020	Short	\$0.13388	\$0.13215	\$0.13637
10/13/2020	Short	\$0.18326	\$0.18109	\$0.18859
10/14/2020	Short	\$0.19920	\$0.19382	\$0.20532
10/15/2020	Short	\$0.21155	\$0.21032	\$0.22256
10/16/2020	Short	\$0.23315	\$0.22636	\$0.23777
10/17/2020	Long	\$0.21496	\$0.21426	\$0.21832
10/18/2020	Long	\$0.21496	\$0.21426	\$0.21832
10/19/2020	Short	\$0.22646	\$0.21809	\$0.23219
10/20/2020	Short	\$0.24909	\$0.24466	\$0.26667
10/21/2020	Long	\$0.27312	\$0.27092	\$0.27662
10/22/2020	Short	\$0.28509	\$0.27863	\$0.28999
10/23/2020	Short	\$0.31081	\$0.29903	\$0.31787
10/24/2020	Long	\$0.29853	\$0.29101	\$0.32580
10/25/2020	Short	\$0.31030	\$0.29853	\$0.33916
10/26/2020	Short	\$0.31030	\$0.29853	\$0.33916
10/27/2020	Short	\$0.33190	\$0.31615	\$0.66109
10/28/2020	Long	\$0.30507	\$0.30441	\$0.30349
10/29/2020	Short	\$0.31287	\$0.30916	\$0.31787
10/30/2020	Short	\$0.30515	\$0.29881	\$0.30367
10/31/2020	Short	\$0.30515	\$0.29881	\$0.30367
Average		\$0.21589	\$0.21096	\$0.23193

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
11/1/2020	Short	\$0.30204	\$0.30014	\$0.32603
11/2/2020	Short	\$0.30204	\$0.30014	\$0.32603
11/3/2020	Long	\$0.28645	\$0.28645	\$0.27900
11/4/2020	Long	\$0.26581	\$0.26581	\$0.26627
11/5/2020	Long	\$0.24064	\$0.23911	\$0.24130
11/6/2020	Long	\$0.22050	\$0.21789	\$0.22092
11/7/2020	Long	\$0.19734	\$0.19668	\$0.20105
11/8/2020	Long	\$0.19734	\$0.19668	\$0.20105
11/9/2020	Long	\$0.19734	\$0.19668	\$0.20105
11/10/2020	Short	\$0.24907	\$0.24381	\$0.27406
11/11/2020	Short	\$0.26552	\$0.26442	\$0.28782
11/12/2020	Short	\$0.26501	\$0.26493	\$0.29240
11/13/2020	Short	\$0.27684	\$0.27575	\$0.29801
11/14/2020	Short	\$0.27427	\$0.27369	\$0.29902
11/15/2020	Short	\$0.27427	\$0.27369	\$0.29902
11/16/2020	Short	\$0.27427	\$0.27369	\$0.29902
11/17/2020	Short	\$0.25472	\$0.25051	\$0.27559
11/18/2020	Long	\$0.22684	\$0.22876	\$0.23264
11/19/2020	Long	\$0.20892	\$0.20726	\$0.21430
11/20/2020	Short	\$0.21194	\$0.21194	\$0.23126
11/21/2020	Short	\$0.21923	\$0.21698	\$0.24604
11/22/2020	Short	\$0.21923	\$0.21698	\$0.24604
11/23/2020	Short	\$0.21923	\$0.21698	\$0.24604
11/24/2020	Long	\$0.22503	\$0.22065	\$0.22551
11/25/2020	Long	\$0.22604	\$0.22604	\$0.22907
11/26/2020	Long	\$0.22838	\$0.22426	\$0.22347
11/27/2020	Short	\$0.24718	\$0.24718	\$0.25674
11/28/2020	Long	\$0.22838	\$0.22426	\$0.22347
11/29/2020	Short	\$0.24718	\$0.24718	\$0.25674
11/30/2020	Short	\$0.24718	\$0.24718	\$0.25674
Average		\$0.24327	\$0.24186	\$0.25586

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
12/1/2020	Short	\$0.27948	\$0.27220	\$0.29390
12/2/2020	Long	\$0.25624	\$0.25624	\$0.25455
12/3/2020	Long	\$0.26379	\$0.26379	\$0.26219
12/4/2020	Short	\$0.23782	\$0.23711	\$0.25467
12/5/2020	Short	\$0.23936	\$0.24124	\$0.25722
12/6/2020	Short	\$0.23936	\$0.24124	\$0.25722
12/7/2020	Short	\$0.23936	\$0.24124	\$0.25722
12/8/2020	Long	\$0.22100	\$0.22048	\$0.21939
12/9/2020	Long	\$0.22302	\$0.22302	\$0.22194
12/10/2020	Long	\$0.22855	\$0.22855	\$0.22958
12/11/2020	Long	\$0.22805	\$0.22805	\$0.23009
12/12/2020	Long	\$0.24366	\$0.24366	\$0.24283
12/13/2020	Short	\$0.24914	\$0.24896	\$0.26435
12/14/2020	Short	\$0.24914	\$0.24896	\$0.26435
12/15/2020	Short	\$0.27074	\$0.26444	\$0.28983
12/16/2020	Short	\$0.26971	\$0.26185	\$0.28677
12/17/2020	Short	\$0.26611	\$0.26184	\$0.28320
12/18/2020	Short	\$0.27022	\$0.26081	\$0.28371
12/19/2020	Short	\$0.26559	\$0.26339	\$0.27964
12/20/2020	Short	\$0.26559	\$0.26339	\$0.27964
12/21/2020	Long	\$0.25876	\$0.25876	\$0.25811
12/22/2020	Long	\$0.25070	\$0.25070	\$0.24894
12/23/2020	Short	\$0.26817	\$0.26699	\$0.29390
12/24/2020	Long	\$0.26077	\$0.26077	\$0.26678
12/25/2020	Long	\$0.24970	\$0.24950	\$0.25251
12/26/2020	Long	\$0.24970	\$0.24950	\$0.25251
12/27/2020	Short	\$0.25479	\$0.25150	\$0.27505
12/28/2020	Short	\$0.25479	\$0.25150	\$0.27505
12/29/2020	Short	\$0.22342	\$0.21849	\$0.24041
12/30/2020	Short	\$0.23628	\$0.23248	\$0.25875
12/31/2020	Short	\$0.24039	\$0.24270	\$0.26079
Average		\$0.25011	\$0.24850	\$0.26113

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
1/1/2019	Long	\$0.30860	\$0.27326	\$0.31920
1/2/2019	Long	\$0.30860	\$0.27326	\$0.31920
1/3/2019	Long	\$0.26689	\$0.24955	\$0.26757
1/4/2019	Long	\$0.25228	\$0.24182	\$0.24814
1/5/2019	Long	\$0.25593	\$0.23305	\$0.25223
1/6/2019	Long	\$0.25593	\$0.23305	\$0.25223
1/7/2019	Long	\$0.25593	\$0.23305	\$0.25223
1/8/2019	Long	\$0.25280	\$0.23666	\$0.25325
1/9/2019	Long	\$0.27365	\$0.25573	\$0.27779
1/10/2019	Long	\$0.27041	\$0.24697	\$0.27319
1/11/2019	Short	\$0.30804	\$0.29761	\$0.35668
1/12/2019	Long	\$0.27208	\$0.25264	\$0.27268
1/13/2019	Short	\$0.30544	\$0.29505	\$0.35463
1/14/2019	Short	\$0.30544	\$0.29505	\$0.35463
1/15/2019	Long	\$0.31013	\$0.29491	\$0.33045
1/16/2019	Long	\$0.34680	\$0.32841	\$0.34988
1/17/2019	Long	\$0.35183	\$0.32016	\$0.35806
1/18/2019	Long	\$0.34278	\$0.31398	\$0.34630
1/19/2019	Long	\$0.32720	\$0.28614	\$0.33863
1/20/2019	Long	\$0.32720	\$0.28614	\$0.33863
1/21/2019	Short	\$0.36486	\$0.35049	\$0.42570
1/22/2019	Long	\$0.32720	\$0.28614	\$0.33863
1/23/2019	Long	\$0.29919	\$0.28563	\$0.30744
1/24/2019	Long	\$0.31430	\$0.28872	\$0.32636
1/25/2019	Long	\$0.31966	\$0.30006	\$0.32789
1/26/2019	Long	\$0.31363	\$0.29284	\$0.32687
1/27/2019	Long	\$0.31363	\$0.29284	\$0.32687
1/28/2019	Long	\$0.31363	\$0.29284	\$0.32687
1/29/2019	Long	\$0.35756	\$0.29542	\$0.39129
1/30/2019	Long	\$0.37893	\$0.27274	\$0.39027
1/31/2019	Long	\$0.39770	\$0.26346	\$0.43577
Average		\$0.30962	\$0.27960	\$0.32386

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
2/1/2019	Long	\$0.26635	\$0.23821	\$0.27524
2/2/2019	Long	\$0.23820	\$0.21604	\$0.25530
2/3/2019	Long	\$0.23820	\$0.21604	\$0.25530
2/4/2019	Short	\$0.25432	\$0.28375	\$0.28337
2/5/2019	Short	\$0.25382	\$0.27349	\$0.31046
2/6/2019	Long	\$0.25384	\$0.22120	\$0.27063
2/7/2019	Long	\$0.25985	\$0.23924	\$0.28444
2/8/2019	Long	\$0.26588	\$0.24903	\$0.35448
2/9/2019	Long	\$0.25281	\$0.24078	\$0.27984
2/10/2019	Long	\$0.25281	\$0.24078	\$0.27984
2/11/2019	Long	\$0.25281	\$0.24078	\$0.27984
2/12/2019	Long	\$0.26136	\$0.24439	\$0.28239
2/13/2019	Long	\$0.26374	\$0.24285	\$0.26910
2/14/2019	Long	\$0.25645	\$0.24285	\$0.27421
2/15/2019	Short	\$0.27004	\$0.27862	\$0.30382
2/16/2019	Long	\$0.26236	\$0.24749	\$0.27524
2/17/2019	Long	\$0.26236	\$0.24749	\$0.27524
2/18/2019	Short	\$0.27056	\$0.28221	\$0.30330
2/19/2019	Long	\$0.26236	\$0.24749	\$0.27524
2/20/2019	Long	\$0.27191	\$0.23924	\$0.28342
2/21/2019	Long	\$0.26940	\$0.22687	\$0.27575
2/22/2019	Long	\$0.27041	\$0.22738	\$0.28035
2/23/2019	Long	\$0.27052	\$0.23460	\$0.28904
2/24/2019	Short	\$0.27786	\$0.29043	\$0.31506
2/25/2019	Short	\$0.27786	\$0.29043	\$0.31506
2/26/2019	Long	\$0.29085	\$0.25109	\$0.32738
2/27/2019	Long	\$0.30207	\$0.28254	\$0.34374
2/28/2019	Long	\$0.29252	\$0.27223	\$0.33045
Average		\$0.26505	\$0.25027	\$0.29098

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
3/1/2019	Long	\$0.29604	\$0.29027	\$0.32534
3/2/2019	Long	\$0.69612	\$0.33593	\$0.87033
3/3/2019	Long	\$0.69612	\$0.33593	\$0.87033
3/4/2019	Long	\$0.69612	\$0.33593	\$0.87033
3/5/2019	Long	\$0.43731	\$0.35109	\$0.46133
3/6/2019	Long	\$0.30860	\$0.29284	\$0.31869
3/7/2019	Long	\$0.29805	\$0.28511	\$0.30693
3/8/2019	Long	\$0.28407	\$0.27480	\$0.28495
3/9/2019	Long	\$0.27469	\$0.25625	\$0.28342
3/10/2019	Long	\$0.27469	\$0.25625	\$0.28342
3/11/2019	Long	\$0.27469	\$0.25625	\$0.28342
3/12/2019	Long	\$0.26062	\$0.24336	\$0.25683
3/13/2019	Long	\$0.26635	\$0.24852	\$0.26297
3/14/2019	Long	\$0.26789	\$0.25367	\$0.26910
3/15/2019	Short	\$0.29388	\$0.30321	\$0.29723
3/16/2019	Long	\$0.26896	\$0.25367	\$0.27217
3/17/2019	Short	\$0.27460	\$0.30064	\$0.28854
3/18/2019	Short	\$0.27460	\$0.30064	\$0.28854
3/19/2019	Long	\$0.27104	\$0.24955	\$0.27319
3/20/2019	Long	\$0.27313	\$0.25573	\$0.27370
3/21/2019	Long	\$0.26062	\$0.24594	\$0.26808
3/22/2019	Long	\$0.26218	\$0.24749	\$0.26654
3/23/2019	Long	\$0.24394	\$0.23666	\$0.25479
3/24/2019	Long	\$0.24394	\$0.23666	\$0.25479
3/25/2019	Short	\$0.27041	\$0.29345	\$0.27372
3/26/2019	Long	\$0.25176	\$0.24182	\$0.25836
3/27/2019	Long	\$0.23456	\$0.23872	\$0.24405
3/28/2019	Long	\$0.23456	\$0.22944	\$0.23894
3/29/2019	Long	\$0.24706	\$0.24027	\$0.24814
3/30/2019	Short	\$0.26136	\$0.28216	\$0.26758
3/31/2019	Short	\$0.26136	\$0.28216	\$0.26758
Average		\$0.31482	\$0.27272	\$0.33817

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
4/1/2019	Long	\$0.24855	\$0.24944	\$0.26523
4/2/2019	Long	\$0.26002	\$0.25717	\$0.26931
4/3/2019	Long	\$0.25168	\$0.25562	\$0.26268
4/4/2019	Long	\$0.25116	\$0.25408	\$0.25861
4/5/2019	Long	\$0.24282	\$0.25098	\$0.25402
4/6/2019	Long	\$0.23084	\$0.23449	\$0.23924
4/7/2019	Long	\$0.23084	\$0.23449	\$0.23924
4/8/2019	Long	\$0.23084	\$0.23449	\$0.23924
4/9/2019	Long	\$0.20895	\$0.19892	\$0.26166
4/10/2019	Long	\$0.22302	\$0.22470	\$0.26574
4/11/2019	Short	\$0.26337	\$0.26813	\$0.27449
4/12/2019	Short	\$0.26035	\$0.26556	\$0.26991
4/13/2019	Long	\$0.21989	\$0.21336	\$0.25555
4/14/2019	Short	\$0.26035	\$0.26556	\$0.26277
4/15/2019	Long	\$0.21989	\$0.21336	\$0.25555
4/16/2019	Long	\$0.11099	\$0.06800	\$0.23924
4/17/2019	Long	\$0.14747	\$0.14119	\$0.24638
4/18/2019	Long	\$0.17977	\$0.17728	\$0.23924
4/19/2019	Long	\$0.14903	\$0.15253	\$0.21733
4/20/2019	Long	\$0.14903	\$0.15253	\$0.21733
4/21/2019	Long	\$0.14903	\$0.15253	\$0.21733
4/22/2019	Long	\$0.14903	\$0.15253	\$0.21733
4/23/2019	Long	\$0.18707	\$0.18140	\$0.21784
4/24/2019	Short	\$0.22366	\$0.23938	\$0.22506
4/25/2019	Short	\$0.22366	\$0.24092	\$0.22812
4/26/2019	Short	\$0.22366	\$0.23784	\$0.22710
4/27/2019	Short	\$0.23221	\$0.24554	\$0.23984
4/28/2019	Short	\$0.23221	\$0.24554	\$0.23984
4/29/2019	Long	\$0.19592	\$0.18604	\$0.23211
4/30/2019	Short	\$0.24326	\$0.25016	\$0.25105
Average		\$0.21329	\$0.21479	\$0.24428

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
5/1/2019	Short	\$0.24628	\$0.25158	\$0.25488
5/2/2019	Short	\$0.25080	\$0.25569	\$0.25947
5/3/2019	Long	\$0.21156	\$0.21026	\$0.24230
5/4/2019	Long	\$0.19332	\$0.20150	\$0.22599
5/5/2019	Long	\$0.19332	\$0.20150	\$0.22599
5/6/2019	Short	\$0.24377	\$0.24645	\$0.23705
5/7/2019	Long	\$0.21937	\$0.21336	\$0.23669
5/8/2019	Short	\$0.23824	\$0.24183	\$0.24826
5/9/2019	Short	\$0.24125	\$0.24593	\$0.24928
5/10/2019	Long	\$0.21104	\$0.18810	\$0.23313
5/11/2019	Long	\$0.20999	\$0.18088	\$0.23364
5/12/2019	Short	\$0.24125	\$0.25004	\$0.24265
5/13/2019	Long	\$0.20999	\$0.18088	\$0.23364
5/14/2019	Long	\$0.21989	\$0.21336	\$0.23822
5/15/2019	Long	\$0.21677	\$0.21645	\$0.23466
5/16/2019	Long	\$0.20791	\$0.19686	\$0.22141
5/17/2019	Long	\$0.20218	\$0.18758	\$0.22854
5/18/2019	Short	\$0.24578	\$0.25209	\$0.24571
5/19/2019	Short	\$0.24578	\$0.25209	\$0.24571
5/20/2019	Long	\$0.19228	\$0.18191	\$0.23568
5/21/2019	Long	\$0.19540	\$0.19016	\$0.24689
5/22/2019	Long	\$0.19228	\$0.17934	\$0.23160
5/23/2019	Short	\$0.25231	\$0.24696	\$0.23042
5/24/2019	Long	\$0.19332	\$0.22768	\$0.21835
5/25/2019	Long	\$0.17144	\$0.23020	\$0.22345
5/26/2019	Long	\$0.17144	\$0.23020	\$0.22345
5/27/2019	Long	\$0.17144	\$0.23020	\$0.22345
5/28/2019	Short	\$0.25231	\$0.24337	\$0.23399
5/29/2019	Short	\$0.25231	\$0.24593	\$0.24367
5/30/2019	Short	\$0.24326	\$0.25209	\$0.25233
5/31/2019	Short	\$0.18247	\$0.25004	\$0.24367
Average		\$0.21673	\$0.22240	\$0.23691

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
6/1/2019	Short	\$0.24326	\$0.24348	\$0.22506
6/2/2019	Short	\$0.24326	\$0.24348	\$0.22506
6/3/2019	Short	\$0.24326	\$0.24348	\$0.22506
6/4/2019	Long	\$0.11308	\$0.05511	\$0.21376
6/5/2019	Long	\$0.15632	\$0.12985	\$0.21223
6/6/2019	Long	\$0.17508	\$0.16027	\$0.21886
6/7/2019	Long	\$0.17091	\$0.14068	\$0.21580
6/8/2019	Long	\$0.14747	\$0.12315	\$0.20051
6/9/2019	Long	\$0.14747	\$0.12315	\$0.20051
6/10/2019	Short	\$0.22417	\$0.23630	\$0.21130
6/11/2019	Long	\$0.16831	\$0.13707	\$0.20816
6/12/2019	Long	\$0.15685	\$0.08965	\$0.21580
6/13/2019	Long	\$0.15841	\$0.10202	\$0.21427
6/14/2019	Long	\$0.16518	\$0.11388	\$0.18013
6/15/2019	Long	\$0.15893	\$0.14789	\$0.16790
6/16/2019	Long	\$0.15893	\$0.14789	\$0.16790
6/17/2019	Short	\$0.22115	\$0.23322	\$0.19754
6/18/2019	Short	\$0.22417	\$0.23938	\$0.23372
6/19/2019	Long	\$0.17456	\$0.17161	\$0.21580
6/20/2019	Short	\$0.22065	\$0.23476	\$0.22862
6/21/2019	Short	\$0.21160	\$0.22911	\$0.21232
6/22/2019	Long	\$0.11672	\$0.11130	\$0.15975
6/23/2019	Short	\$0.20456	\$0.21884	\$0.19448
6/24/2019	Short	\$0.20456	\$0.21884	\$0.19448
6/25/2019	Short	\$0.20456	\$0.22295	\$0.21130
6/26/2019	Short	\$0.20456	\$0.22449	\$0.21639
6/27/2019	Long	\$0.19176	\$0.18913	\$0.20561
6/28/2019	Long	\$0.19071	\$0.18140	\$0.20714
6/29/2019	Long	\$0.19071	\$0.18140	\$0.20714
6/30/2019	Long	\$0.19071	\$0.18140	\$0.20714
Average		\$0.18606	\$0.17584	\$0.20646

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
7/1/2019	Long	\$0.18915	\$0.18810	\$0.20969
7/2/2019	Long	\$0.18811	\$0.18191	\$0.20714
7/3/2019	Long	\$0.17925	\$0.17573	\$0.20765
7/4/2019	Long	\$0.17925	\$0.16954	\$0.19848
7/5/2019	Long	\$0.17925	\$0.16954	\$0.19848
7/6/2019	Long	\$0.17925	\$0.16954	\$0.19848
7/7/2019	Long	\$0.17925	\$0.16954	\$0.19848
7/8/2019	Long	\$0.17925	\$0.16954	\$0.19848
7/9/2019	Long	\$0.18238	\$0.17728	\$0.21020
7/10/2019	Long	\$0.18498	\$0.17934	\$0.20918
7/11/2019	Long	\$0.20478	\$0.19789	\$0.23517
7/12/2019	Short	\$0.23623	\$0.26608	\$0.24199
7/13/2019	Short	\$0.23613	\$0.26505	\$0.23944
7/14/2019	Long	\$0.21468	\$0.21593	\$0.23415
7/15/2019	Short	\$0.23613	\$0.26505	\$0.23944
7/16/2019	Short	\$0.23509	\$0.26248	\$0.23944
7/17/2019	Long	\$0.20635	\$0.20356	\$0.22395
7/18/2019	Long	\$0.19957	\$0.19325	\$0.22446
7/19/2019	Long	\$0.19436	\$0.18913	\$0.22039
7/20/2019	Long	\$0.18550	\$0.17521	\$0.20714
7/21/2019	Long	\$0.18550	\$0.17521	\$0.20714
7/22/2019	Long	\$0.18550	\$0.17521	\$0.20714
7/23/2019	Short	\$0.21008	\$0.24554	\$0.20988
7/24/2019	Short	\$0.22207	\$0.24349	\$0.21192
7/25/2019	Long	\$0.20155	\$0.18191	\$0.20102
7/26/2019	Short	\$0.22832	\$0.24092	\$0.21396
7/27/2019	Short	\$0.21477	\$0.23579	\$0.20326
7/28/2019	Short	\$0.21477	\$0.23579	\$0.20326
7/29/2019	Short	\$0.21477	\$0.23579	\$0.20326
7/30/2019	Short	\$0.21425	\$0.23373	\$0.20988
7/31/2019	Short	\$0.20708	\$0.23425	\$0.21345
Average		\$0.20218	\$0.20714	\$0.21374

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
8/1/2019	Long	\$0.17977	\$0.07831	\$0.20918
8/2/2019	Short	\$0.21210	\$0.22383	\$0.21533
8/3/2019	Short	\$0.20117	\$0.20535	\$0.19546
8/4/2019	Long	\$0.18238	\$0.17624	\$0.19134
8/5/2019	Short	\$0.20117	\$0.20535	\$0.19546
8/6/2019	Short	\$0.20429	\$0.20586	\$0.19699
8/7/2019	Short	\$0.21419	\$0.21407	\$0.21279
8/8/2019	Short	\$0.21575	\$0.21510	\$0.20820
8/9/2019	Long	\$0.18707	\$0.18501	\$0.19949
8/10/2019	Long	\$0.18446	\$0.18037	\$0.19083
8/11/2019	Short	\$0.20325	\$0.20689	\$0.19444
8/12/2019	Short	\$0.20325	\$0.20689	\$0.19444
8/13/2019	Short	\$0.20950	\$0.21202	\$0.20565
8/14/2019	Short	\$0.21211	\$0.21459	\$0.20973
8/15/2019	Short	\$0.20690	\$0.21253	\$0.20769
8/16/2019	Short	\$0.21159	\$0.21202	\$0.20667
8/17/2019	Short	\$0.20306	\$0.21613	\$0.20718
8/18/2019	Short	\$0.20306	\$0.21613	\$0.20718
8/19/2019	Short	\$0.20306	\$0.21613	\$0.20718
8/20/2019	Short	\$0.20808	\$0.21818	\$0.21228
8/21/2019	Short	\$0.21411	\$0.22177	\$0.21839
8/22/2019	Long	\$0.15841	\$0.09532	\$0.20255
8/23/2019	Short	\$0.19853	\$0.21151	\$0.19699
8/24/2019	Short	\$0.18798	\$0.20586	\$0.18782
8/25/2019	Short	\$0.18798	\$0.20586	\$0.18782
8/26/2019	Short	\$0.18798	\$0.20586	\$0.18782
8/27/2019	Short	\$0.20054	\$0.21613	\$0.19954
8/28/2019	Short	\$0.19451	\$0.21151	\$0.19597
8/29/2019	Short	\$0.20356	\$0.21869	\$0.20769
8/30/2019	Short	\$0.20456	\$0.22229	\$0.20667
8/31/2019	Short	\$0.20456	\$0.22229	\$0.20667
Average		\$0.19964	\$0.20187	\$0.20211

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
9/1/2019	Long	\$0.16865	\$0.16265	\$0.19581
9/2/2019	Long	\$0.16865	\$0.16265	\$0.19581
9/3/2019	Long	\$0.16865	\$0.16265	\$0.19581
9/4/2019	Short	\$0.21161	\$0.23842	\$0.22009
9/5/2019	Long	\$0.20311	\$0.18590	\$0.22134
9/6/2019	Short	\$0.22059	\$0.24614	\$0.22520
9/7/2019	Short	\$0.22466	\$0.24922	\$0.22060
9/8/2019	Long	\$0.20885	\$0.18538	\$0.21470
9/9/2019	Long	\$0.20885	\$0.18538	\$0.21470
9/10/2019	Long	\$0.22190	\$0.21430	\$0.23360
9/11/2019	Short	\$0.25030	\$0.26568	\$0.25379
9/12/2019	Short	\$0.23872	\$0.26054	\$0.24664
9/13/2019	Short	\$0.23268	\$0.26157	\$0.23439
9/14/2019	Long	\$0.20781	\$0.19571	\$0.22696
9/15/2019	Short	\$0.22764	\$0.25951	\$0.23183
9/16/2019	Long	\$0.20781	\$0.19571	\$0.22696
9/17/2019	Long	\$0.22138	\$0.20397	\$0.24432
9/18/2019	Long	\$0.20206	\$0.19984	\$0.23870
9/19/2019	Short	\$0.24023	\$0.26002	\$0.24256
9/20/2019	Short	\$0.22512	\$0.24305	\$0.22775
9/21/2019	Short	\$0.20117	\$0.22453	\$0.20886
9/22/2019	Short	\$0.20117	\$0.22453	\$0.20886
9/23/2019	Long	\$0.18536	\$0.18331	\$0.20041
9/24/2019	Short	\$0.20743	\$0.22247	\$0.20324
9/25/2019	Short	\$0.20296	\$0.23996	\$0.20681
9/26/2019	Long	\$0.17909	\$0.17453	\$0.19939
9/27/2019	Long	\$0.18274	\$0.16937	\$0.19428
9/28/2019	Short	\$0.17677	\$0.18955	\$0.17873
9/29/2019	Long	\$0.14829	\$0.13890	\$0.17283
9/30/2019	Long	\$0.14829	\$0.13890	\$0.17283
Average		\$0.20308	\$0.20814	\$0.21526

* Transporter Imbalance

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
10/1/2019	Long	\$0.15403	\$0.15181	\$0.18356
10/2/2019	Short	\$0.18382	\$0.19670	\$0.19215
10/3/2019	Short	\$0.19188	\$0.20647	\$0.19981
10/4/2019	Short	\$0.18533	\$0.19824	\$0.19062
10/5/2019	Short	\$0.16469	\$0.18436	\$0.17224
10/6/2019	Short	\$0.16469	\$0.18436	\$0.17224
10/7/2019	Short	\$0.16469	\$0.18436	\$0.17224
10/8/2019	Long	\$0.14359	\$0.12495	\$0.16568
10/9/2019	Long	\$0.14202	\$0.12495	\$0.17334
10/10/2019	Short	\$0.17526	\$0.18538	\$0.18449
10/11/2019	Short	\$0.17879	\$0.18898	\$0.19420
10/12/2019	Short	\$0.17577	\$0.18436	\$0.18347
10/13/2019	Short	\$0.17577	\$0.18436	\$0.18347
10/14/2019	Short	\$0.17577	\$0.18436	\$0.18347
10/15/2019	Short	\$0.18634	\$0.19876	\$0.19573
10/16/2019	Short	\$0.19793	\$0.21059	\$0.20798
10/17/2019	Short	\$0.21253	\$0.22345	\$0.21819
10/18/2019	Long	\$0.14829	\$0.14509	\$0.19836
10/19/2019	Short	\$0.17476	\$0.18847	\$0.18245
10/20/2019	Long	\$0.15090	\$0.12598	\$0.17079
10/21/2019	Long	\$0.15090	\$0.12598	\$0.17079
10/22/2019	Long	\$0.16604	\$0.16214	\$0.20041
10/23/2019	Short	\$0.22389	\$0.21985	\$0.22534
10/24/2019	Short	\$0.23537	\$0.23271	\$0.25087
10/25/2019	Short	\$0.22807	\$0.23425	\$0.23913
10/26/2019	Short	\$0.22493	\$0.22190	\$0.22739
10/27/2019	Short	\$0.22493	\$0.22190	\$0.22739
10/28/2019	Short	\$0.22493	\$0.22190	\$0.22739
10/29/2019	Short	\$0.25260	\$0.25232	\$0.27947
10/30/2019	Short	\$0.26642	\$0.26642	\$0.27998
10/31/2019	Short	\$0.27401	\$0.27386	\$0.28458
Average		\$0.19093	\$0.19385	\$0.20443

* Transporter Imbalance

MidAmerican Energy Company Imbalance Cashout Rates

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
11/1/2019	Short	\$0.25886	\$0.27404	\$0.28066
11/2/2019	Long	\$0.22965	\$0.09769	\$0.23329
11/3/2019	Long	\$0.22965	\$0.09769	\$0.23329
11/4/2019	Long	\$0.22965	\$0.09769	\$0.23329
11/5/2019	Long	\$0.24853	\$0.08529	\$0.27603
11/6/2019	Short	\$0.28052	\$0.29050	\$0.30763
11/7/2019	Long	\$0.27881	\$0.16328	\$0.32692
11/8/2019	Short	\$0.28757	\$0.29308	\$0.31373
11/9/2019	Short	\$0.27297	\$0.28948	\$0.30457
11/10/2019	Long	\$0.26002	\$0.17413	\$0.28112
11/11/2019	Short	\$0.27297	\$0.28948	\$0.30457
11/12/2019	Short	\$0.26894	\$0.28536	\$0.29796
11/13/2019	Short	\$0.26440	\$0.28279	\$0.28880
11/14/2019	Short	\$0.25030	\$0.27147	\$0.27455
11/15/2019	Long	\$0.22712	\$0.20718	\$0.25670
11/16/2019	Long	\$0.23287	\$0.18962	\$0.25314
11/17/2019	Short	\$0.25383	\$0.27867	\$0.27353
11/18/2019	Short	\$0.25383	\$0.27867	\$0.27353
11/19/2019	Short	\$0.24678	\$0.26942	\$0.26438
11/20/2019	Long	\$0.21042	\$0.06566	\$0.23991
11/21/2019	Short	\$0.24527	\$0.26581	\$0.26845
11/22/2019	Short	\$0.24427	\$0.26684	\$0.26539
11/23/2019	Long	\$0.23235	\$0.17929	\$0.24194
11/24/2019	Long	\$0.23235	\$0.17929	\$0.24194
11/25/2019	Long	\$0.23235	\$0.17929	\$0.24194
11/26/2019	Long	\$0.23469	\$0.18136	\$0.23736
11/27/2019	Short	\$0.23539	\$0.24575	\$0.24301
11/28/2019	Short	\$0.23539	\$0.24575	\$0.24301
11/29/2019	Short	\$0.23539	\$0.24575	\$0.24301
11/30/2019	Long	\$0.22663	\$0.16948	\$0.22363
Average		\$0.24706	\$0.21466	\$0.26558

**MidAmerican Energy Company
Imbalance Cashout Rates**

		ANR Pipeline	Natural Gas Pipeline	Northern Natural Gas Pipeline
Date	Imb*	Cashout Rate	Cashout Rate	Cashout Rate
12/1/2019	Long	\$0.22086	\$0.13694	\$0.23075
12/2/2019	Long	\$0.22086	\$0.13694	\$0.23075
12/3/2019	Long	\$0.20206	\$0.13023	\$0.21294
12/4/2019	Long	\$0.21564	\$0.15398	\$0.22566
12/5/2019	Long	\$0.20728	\$0.15398	\$0.22261
12/6/2019	Long	\$0.21198	\$0.15863	\$0.22210
12/7/2019	Long	\$0.20311	\$0.15088	\$0.21294
12/8/2019	Long	\$0.20311	\$0.15088	\$0.21294
12/9/2019	Short	\$0.21706	\$0.24047	\$0.26187
12/10/2019	Short	\$0.21561	\$0.23585	\$0.27205
12/11/2019	Short	\$0.21718	\$0.24099	\$0.26594
12/12/2019	Short	\$0.21404	\$0.24253	\$0.26136
12/13/2019	Short	\$0.21354	\$0.24253	\$0.26136
12/14/2019	Short	\$0.22814	\$0.24305	\$0.26848
12/15/2019	Short	\$0.22814	\$0.24305	\$0.26848
12/16/2019	Short	\$0.22814	\$0.24305	\$0.26848
12/17/2019	Short	\$0.23754	\$0.25333	\$0.27663
12/18/2019	Short	\$0.22762	\$0.25025	\$0.27052
12/19/2019	Short	\$0.21303	\$0.24099	\$0.25882
12/20/2019	Long	\$0.20102	\$0.17051	\$0.20633
12/21/2019	Long	\$0.19997	\$0.16018	\$0.20480
12/22/2019	Long	\$0.19997	\$0.16018	\$0.20480
12/23/2019	Long	\$0.19997	\$0.16018	\$0.20480
12/24/2019	Long	\$0.18483	\$0.14004	\$0.19106
12/25/2019	Long	\$0.18274	\$0.07858	\$0.19055
12/26/2019	Short	\$0.20145	\$0.22041	\$0.23846
12/27/2019	Short	\$0.19793	\$0.22196	\$0.24101
12/28/2019	Long	\$0.16969	\$0.04500	\$0.17732
12/29/2019	Short	\$0.18131	\$0.20395	\$0.22727
12/30/2019	Short	\$0.18131	\$0.20395	\$0.22727
12/31/2019	Long	\$0.18901	\$0.08891	\$0.19259
Average		\$0.20691	\$0.18395	\$0.23261

Supply Index and Pipeline Transportation Charges

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jan-2024	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00576	\$0.00014
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00037	\$0.00014
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00037	\$0.00014
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00037	\$0.00014
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00037	\$0.00014
	NNG	GD-NNG DEMARC	0.92 %	\$0.00280	\$0.05120	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00280	\$0.05120	\$0.00000
Feb-2024	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00816	\$0.00014
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00002	\$0.00014
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00002	\$0.00014
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00002	\$0.00014
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00002	\$0.00014
	NNG	GD-NNG DEMARC	0.92 %	\$0.00280	\$0.05104	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00280	\$0.05104	\$0.00000
Mar-2024	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00577	\$0.00014
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00004	\$0.00014
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00004	\$0.00014
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00004	\$0.00014
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00004	\$0.00014
	NNG	GD-NNG DEMARC	0.92 %	\$0.00280	\$0.04319	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00280	\$0.04319	\$0.00000
Apr-2024	ANR	GD-ANR OK	1.96 %	\$0.00273	\$0.01161	\$0.00014
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00005	\$0.00014
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00005	\$0.00014
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00005	\$0.00014
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00005	\$0.00014
	NNG	GD-NNG DEMARC	0.64 %	\$0.00280	\$0.01467	\$0.00000
	NNG	GD-NNG VENTURA	0.64 %	\$0.00280	\$0.01467	\$0.00000
May-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jun-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000
Jul-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000
Aug-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000
Sep-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000
Oct-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Nov-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000
Dec-2024	ANR	GD-ANR OK	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL TEXOK ZONE	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG DEMARC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NNG	GD-NNG VENTURA	0.00 %	\$0.00000	\$0.00000	\$0.00000

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jan-2023	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00576	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.01001	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.01001	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.01001	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.01001	\$0.00015
	NNG	GD-NNG DEMARC	0.88 %	\$0.00277	\$0.02862	\$0.00000
	NNG	GD-NNG VENTURA	0.88 %	\$0.00277	\$0.02862	\$0.00000
Feb-2023	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00574	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00715	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00715	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00715	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00715	\$0.00015
	NNG	GD-NNG DEMARC	0.88 %	\$0.00277	\$0.08598	\$0.00000
	NNG	GD-NNG VENTURA	0.88 %	\$0.00277	\$0.08598	\$0.00000
Mar-2023	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00381	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.02065	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.02065	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.02065	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.02065	\$0.00015
	NNG	GD-NNG DEMARC	0.88 %	\$0.00277	\$0.06371	\$0.00000
	NNG	GD-NNG VENTURA	0.88 %	\$0.00277	\$0.06371	\$0.00000
Apr-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.01339	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.01445	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.01445	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.01445	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.01445	\$0.00015
	NNG	GD-NNG DEMARC	0.92 %	\$0.00281	\$0.01265	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00281	\$0.01265	\$0.00000
May-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00796	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00796	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00796	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00796	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00796	\$0.00015
	NNG	GD-NNG DEMARC	0.92 %	\$0.00281	\$0.00870	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00281	\$0.00870	\$0.00000

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jun-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00735	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00024	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00024	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00024	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00024	\$0.00015
	NNG	GD-NNG DEMARC	0.92 %	\$0.00281	\$0.00735	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00281	\$0.00735	\$0.00000
Jul-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00578	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00024	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00024	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00024	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00024	\$0.00015
	NNG	GD-NNG DEMARC	0.92 %	\$0.00281	\$0.00694	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00281	\$0.00694	\$0.00000
Aug-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00578	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00024	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00024	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00024	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00024	\$0.00015
	NNG	GD-NNG DEMARC	0.92 %	\$0.00281	\$0.00713	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00281	\$0.00713	\$0.00000
Sep-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00571	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00004	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00004	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00004	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00004	\$0.00015
	NNG	GD-NNG DEMARC	0.92 %	\$0.00281	\$0.00644	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00281	\$0.00644	\$0.00000
Oct-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00951	\$0.00014
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00005	\$0.00014
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00005	\$0.00014
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00005	\$0.00014
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00005	\$0.00014
	NNG	GD-NNG DEMARC	0.92 %	\$0.00280	\$0.01093	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00280	\$0.01093	\$0.00000

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Nov-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00570	\$0.00014
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00005	\$0.00014
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00005	\$0.00014
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00005	\$0.00014
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00005	\$0.00014
	NNG	GD-NNG DEMARC	0.92 %	\$0.00280	\$0.01576	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00280	\$0.01576	\$0.00000
Dec-2023	ANR	GD-ANR OK	2.00 %	\$0.00273	\$0.00576	\$0.00014
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00003	\$0.00014
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00003	\$0.00014
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00003	\$0.00014
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00003	\$0.00014
	NNG	GD-NNG DEMARC	0.92 %	\$0.00280	\$0.03614	\$0.00000
	NNG	GD-NNG VENTURA	0.92 %	\$0.00280	\$0.03614	\$0.00000

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jan-2022	ANR	GD-ANR OK	1.42 %	\$0.00195	\$0.00633	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NNG	GD-NNG DEMARC	0.46 %	\$0.00182	\$0.03056	\$0.00000
	NNG	GD-NNG VENTURA	0.46 %	\$0.00182	\$0.03056	\$0.00000
Feb-2022	ANR	GD-ANR OK	1.42 %	\$0.00195	\$0.00809	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NNG	GD-NNG DEMARC	0.46 %	\$0.00182	\$0.02915	\$0.00000
	NNG	GD-NNG VENTURA	0.46 %	\$0.00182	\$0.02915	\$0.00000
Mar-2022	ANR	GD-ANR OK	1.42 %	\$0.00195	\$0.01174	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NNG	GD-NNG DEMARC	0.46 %	\$0.00182	\$0.02796	\$0.00000
	NNG	GD-NNG VENTURA	0.46 %	\$0.00182	\$0.02796	\$0.00000
Apr-2022	ANR	GD-ANR OK	0.09 %	\$0.00195	\$0.01500	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00463	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00463	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00463	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00463	\$0.00012
	NNG	GD-NNG DEMARC	0.01 %	\$0.00179	\$0.00735	\$0.00000
	NNG	GD-NNG VENTURA	0.01 %	\$0.00179	\$0.00735	\$0.00000
May-2022	ANR	GD-ANR OK	0.09 %	\$0.00195	\$0.01445	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00783	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00783	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00783	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00783	\$0.00012
	NNG	GD-NNG DEMARC	0.01 %	\$0.00179	\$0.00957	\$0.00000
	NNG	GD-NNG VENTURA	0.01 %	\$0.00179	\$0.00957	\$0.00000

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Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jun-2022	ANR	GD-ANR OK	0.09 %	\$0.00195	\$0.00727	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00012
	NNG	GD-NNG DEMARC	0.01 %	\$0.00179	\$0.00258	\$0.00000
	NNG	GD-NNG VENTURA	0.01 %	\$0.00179	\$0.00258	\$0.00000
Jul-2022	ANR	GD-ANR OK	0.09 %	\$0.00195	\$0.00517	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.01237	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.01237	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.01237	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.01237	\$0.00012
	NNG	GD-NNG DEMARC	0.01 %	\$0.00179	\$0.00263	\$0.00000
	NNG	GD-NNG VENTURA	0.01 %	\$0.00179	\$0.00263	\$0.00000
Aug-2022	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00641	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.01186	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.01186	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.01186	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.01186	\$0.00012
	NNG	GD-NNG DEMARC	0.01 %	\$0.00179	\$0.00314	\$0.00000
	NNG	GD-NNG VENTURA	0.01 %	\$0.00179	\$0.00314	\$0.00000
Sep-2022	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00853	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00533	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00533	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00533	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00533	\$0.00012
	NNG	GD-NNG DEMARC	0.01 %	\$0.00179	\$0.00319	\$0.00000
	NNG	GD-NNG VENTURA	0.01 %	\$0.00179	\$0.00319	\$0.00000
Oct-2022	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00853	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00610	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00610	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00034	\$0.00610	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00037	\$0.00610	\$0.00015
	NNG	GD-NNG DEMARC	0.01 %	\$0.00182	\$0.01213	\$0.00000
	NNG	GD-NNG VENTURA	0.01 %	\$0.00182	\$0.01213	\$0.00000

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Nov-2022	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00579	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.02224	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.02224	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.02224	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.02224	\$0.00015
	NNG	GD-NNG DEMARC	0.88 %	\$0.00182	\$0.01170	\$0.00000
	NNG	GD-NNG VENTURA	0.88 %	\$0.00182	\$0.01170	\$0.00000
Dec-2022	ANR	GD-ANR OK	0.09 %	\$0.00273	\$0.00576	\$0.00015
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00775	\$0.00015
	NBPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00775	\$0.00015
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.45 %	\$0.00146	\$0.00775	\$0.00015
	NGPL	GD-NGPL TEXOK ZONE	2.06 %	\$0.00159	\$0.00775	\$0.00015
	NNG	GD-NNG DEMARC	0.88 %	\$0.00182	\$0.02875	\$0.00000
	NNG	GD-NNG VENTURA	0.88 %	\$0.00182	\$0.02875	\$0.00000

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jan-2021	ANR	GD-ANR OK	2.05 %	\$0.00195	\$0.00417	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.02674	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.02674	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.02674	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.02674	\$0.00011
	NNG	GD-NNG DEMARC	1.19 %	\$0.00183	\$0.02075	\$0.00000
	NNG	GD-NNG VENTURA	1.19 %	\$0.00183	\$0.02075	\$0.00000
Feb-2021	ANR	GD-ANR OK	2.05 %	\$0.00195	\$0.00423	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.02704	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.02704	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.02704	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.02704	\$0.00011
	NNG	GD-NNG DEMARC	1.19 %	\$0.00183	\$0.01423	\$0.00000
	NNG	GD-NNG VENTURA	1.19 %	\$0.00183	\$0.01423	\$0.00000
Mar-2021	ANR	GD-ANR OK	2.05 %	\$0.00195	\$0.00344	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.01523	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.01523	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.01523	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.01523	\$0.00011
	NNG	GD-NNG DEMARC	1.19 %	\$0.00183	\$0.01852	\$0.00000
	NNG	GD-NNG VENTURA	1.19 %	\$0.00183	\$0.01852	\$0.00000
Apr-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00671	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00694	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00694	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00694	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00694	\$0.00011
	NNG	GD-NNG DEMARC	0.73 %	\$0.00181	\$0.00783	\$0.00000
	NNG	GD-NNG VENTURA	0.73 %	\$0.00181	\$0.00783	\$0.00000
May-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00621	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00810	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00810	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00810	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00810	\$0.00011
	NNG	GD-NNG DEMARC	0.73 %	\$0.00181	\$0.00538	\$0.00000
	NNG	GD-NNG VENTURA	0.73 %	\$0.00181	\$0.00538	\$0.00000

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jun-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00641	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00011
	NNG	GD-NNG DEMARC	0.73 %	\$0.00181	\$0.00417	\$0.00000
	NNG	GD-NNG VENTURA	0.73 %	\$0.00181	\$0.00417	\$0.00000
Jul-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00608	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00011
	NNG	GD-NNG DEMARC	0.73 %	\$0.00181	\$0.00458	\$0.00000
	NNG	GD-NNG VENTURA	0.73 %	\$0.00181	\$0.00458	\$0.00000
Aug-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00724	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00448	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00448	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00448	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00448	\$0.00011
	NNG	GD-NNG DEMARC	0.73 %	\$0.00181	\$0.00378	\$0.00000
	NNG	GD-NNG VENTURA	0.73 %	\$0.00181	\$0.00378	\$0.00000
Sep-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00646	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.03359	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.03359	\$0.00011
	NNG	GD-NNG DEMARC	0.73 %	\$0.00181	\$0.00429	\$0.00000
	NNG	GD-NNG VENTURA	0.73 %	\$0.00181	\$0.00429	\$0.00000
Oct-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00424	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00626	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00626	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00626	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00626	\$0.00012
	NNG	GD-NNG DEMARC	0.73 %	\$0.00182	\$0.00675	\$0.00000
	NNG	GD-NNG VENTURA	0.73 %	\$0.00182	\$0.00675	\$0.00000

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Nov-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00421	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NNG	GD-NNG DEMARC	0.46 %	\$0.00182	\$0.01143	\$0.00000
	NNG	GD-NNG VENTURA	0.46 %	\$0.00182	\$0.01143	\$0.00000
Dec-2021	ANR	GD-ANR OK	1.35 %	\$0.00195	\$0.00430	\$0.00012
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.04007	\$0.00012
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.04007	\$0.00012
	NNG	GD-NNG DEMARC	0.46 %	\$0.00182	\$0.01859	\$0.00000
	NNG	GD-NNG VENTURA	0.46 %	\$0.00182	\$0.01859	\$0.00000

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Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jan-2020	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00612	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.03441	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.03441	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.03441	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.03441	\$0.00013
	NNG	GD-NNG DEMARC	1.02 %	\$0.00378	\$0.02974	\$0.00000
	NNG	GD-NNG VENTURA	1.02 %	\$0.00378	\$0.02974	\$0.00000
Feb-2020	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00695	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02787	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02787	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02787	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02787	\$0.00013
	NNG	GD-NNG DEMARC	1.02 %	\$0.00378	\$0.03408	\$0.00000
	NNG	GD-NNG VENTURA	1.02 %	\$0.00378	\$0.03408	\$0.00000
Mar-2020	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00671	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.06529	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.06529	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.06529	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.06529	\$0.00013
	NNG	GD-NNG DEMARC	1.02 %	\$0.00378	\$0.03120	\$0.00000
	NNG	GD-NNG VENTURA	1.02 %	\$0.00378	\$0.03120	\$0.00000
Apr-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00968	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01025	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01025	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01025	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01025	\$0.00013
	NNG	GD-NNG DEMARC	0.70 %	\$0.00378	\$0.01808	\$0.00000
	NNG	GD-NNG VENTURA	0.70 %	\$0.00378	\$0.01808	\$0.00000
May-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00962	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00769	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00769	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00769	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00769	\$0.00013
	NNG	GD-NNG DEMARC	0.70 %	\$0.00378	\$0.01296	\$0.00000
	NNG	GD-NNG VENTURA	0.70 %	\$0.00378	\$0.01296	\$0.00000

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Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jun-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00646	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00643	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00643	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00643	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00643	\$0.00013
	NNG	GD-NNG DEMARC	0.70 %	\$0.00185	\$0.01785	\$0.00000
	NNG	GD-NNG VENTURA	0.70 %	\$0.00185	\$0.01785	\$0.00000
Jul-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00642	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01103	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01103	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01103	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01103	\$0.00013
	NNG	GD-NNG DEMARC	0.70 %	\$0.00185	\$0.01938	\$0.00000
	NNG	GD-NNG VENTURA	0.70 %	\$0.00185	\$0.01938	\$0.00000
Aug-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00642	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.01234	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.01234	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.01234	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.01234	\$0.00013
	NNG	GD-NNG DEMARC	0.70 %	\$0.00185	\$0.02055	\$0.00000
	NNG	GD-NNG VENTURA	0.70 %	\$0.00185	\$0.02055	\$0.00000
Sep-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00644	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00100	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00100	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00100	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00100	\$0.00013
	NNG	GD-NNG DEMARC	0.70 %	\$0.00185	\$0.02034	\$0.00000
	NNG	GD-NNG VENTURA	0.70 %	\$0.00185	\$0.02034	\$0.00000
Oct-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00678	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00184	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00184	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00034	\$0.00184	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00037	\$0.00184	\$0.00011
	NNG	GD-NNG DEMARC	0.70 %	\$0.00183	\$0.01126	\$0.00000
	NNG	GD-NNG VENTURA	0.70 %	\$0.00183	\$0.01126	\$0.00000

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Nov-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00420	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.00100	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.00100	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.00100	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.00100	\$0.00011
	NNG	GD-NNG DEMARC	1.19 %	\$0.00183	\$0.02697	\$0.00000
	NNG	GD-NNG VENTURA	1.19 %	\$0.00183	\$0.02697	\$0.00000
Dec-2020	ANR	GD-ANR OK	2.12 %	\$0.00195	\$0.00427	\$0.00011
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.00100	\$0.00011
	NBPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.00100	\$0.00011
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.71 %	\$0.00146	\$0.00100	\$0.00011
	NGPL	GD-NGPL TEXOK ZONE	2.27 %	\$0.00159	\$0.00100	\$0.00011
	NNG	GD-NNG DEMARC	1.19 %	\$0.00183	\$0.02087	\$0.00000
	NNG	GD-NNG VENTURA	1.19 %	\$0.00183	\$0.02087	\$0.00000

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Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jan-2019	ANR	GD-ANR ML7	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-ANR OK	3.57 %	\$0.00195	\$0.03318	\$0.00013
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02265	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02265	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02265	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02265	\$0.00013
	NNG	GD-NNG DEMARC	1.69 %	\$0.00374	\$0.08102	\$0.00000
	NNG	GD-NNG VENTURA	1.69 %	\$0.00374	\$0.08102	\$0.00000
Feb-2019	ANR	GD-ANR ML7	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-ANR OK	3.57 %	\$0.00195	\$0.00730	\$0.00013
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02265	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02265	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02265	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02265	\$0.00013
	NNG	GD-NNG DEMARC	1.69 %	\$0.00374	\$0.02538	\$0.00000
	NNG	GD-NNG VENTURA	1.69 %	\$0.00374	\$0.02538	\$0.00000
Mar-2019	ANR	GD-ANR ML7	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-ANR OK	3.57 %	\$0.00195	\$0.00561	\$0.00013
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02362	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02362	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02362	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02362	\$0.00013
	NNG	GD-NNG DEMARC	1.69 %	\$0.00374	\$0.01578	\$0.00000
	NNG	GD-NNG VENTURA	1.69 %	\$0.00374	\$0.01578	\$0.00000
Apr-2019	ANR	GD-ANR ML7	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00416	\$0.00013
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00732	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00732	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00732	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00732	\$0.00013
	NNG	GD-NNG DEMARC	1.37 %	\$0.00379	\$0.00668	\$0.00000
	NNG	GD-NNG VENTURA	1.37 %	\$0.00379	\$0.00668	\$0.00000
May-2019	ANR	GD-ANR ML7	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00735	\$0.00013
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00771	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00771	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.00771	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.00771	\$0.00013
	NNG	GD-NNG DEMARC	1.37 %	\$0.00379	\$0.00846	\$0.00000
	NNG	GD-NNG VENTURA	1.37 %	\$0.00379	\$0.00846	\$0.00000

MidAmerican Energy Company

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Jun-2019	ANR	GD-ANR ML7	0.00 %	\$0.00000	\$0.00000	\$0.00000
	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00661	\$0.00013
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01038	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01038	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01038	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01038	\$0.00013
	NNG	GD-NNG DEMARC	1.37 %	\$0.00379	\$0.00870	\$0.00000
	NNG	GD-NNG VENTURA	1.37 %	\$0.00379	\$0.00870	\$0.00000
Jul-2019	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.02134	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.03081	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.03081	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.03081	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.03081	\$0.00013
	NNG	GD-NNG DEMARC	1.37 %	\$0.00379	\$0.00476	\$0.00000
	NNG	GD-NNG VENTURA	1.37 %	\$0.00379	\$0.00476	\$0.00000
Aug-2019	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.01869	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01125	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01125	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01125	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01125	\$0.00013
	NNG	GD-NNG DEMARC	1.37 %	\$0.00379	\$0.00359	\$0.00000
	NNG	GD-NNG VENTURA	1.37 %	\$0.00379	\$0.00359	\$0.00000
Sep-2019	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.01570	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01661	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01661	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01661	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01661	\$0.00013
	NNG	GD-NNG DEMARC	1.37 %	\$0.00379	\$0.00484	\$0.00000
	NNG	GD-NNG VENTURA	1.37 %	\$0.00379	\$0.00484	\$0.00000
Oct-2019	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.01493	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01247	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01247	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00034	\$0.01247	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00037	\$0.01247	\$0.00013
	NNG	GD-NNG DEMARC	1.37 %	\$0.00379	\$0.00600	\$0.00000
	NNG	GD-NNG VENTURA	1.37 %	\$0.00379	\$0.00600	\$0.00000

Supply Index and Pipeline Transportation Charges

Effective (Mo/Yr)	Pipeline	Supply Commodity Index	Fuel (%)	Commodity (\$/Therm)	Demand (\$/Therm)	ACA (\$/Therm)
Nov-2019	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00510	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02368	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02368	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02368	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02368	\$0.00013
	NNG	GD-NNG DEMARC	1.02 %	\$0.00379	\$0.01924	\$0.00000
	NNG	GD-NNG VENTURA	1.02 %	\$0.00379	\$0.01924	\$0.00000
Dec-2019	ANR	GD-ANR OK	3.54 %	\$0.00195	\$0.00516	\$0.00013
	ANR	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NBPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02712	\$0.00013
	NBPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02712	\$0.00013
	NGPL	GD-CHICAGO LDC	0.00 %	\$0.00000	\$0.00000	\$0.00000
	NGPL	GD-NGPL MC	2.49 %	\$0.00146	\$0.02712	\$0.00013
	NGPL	GD-NGPL TEXOK ZONE	2.09 %	\$0.00159	\$0.02712	\$0.00013
	NNG	GD-NNG DEMARC	1.02 %	\$0.00379	\$0.04302	\$0.00000
	NNG	GD-NNG VENTURA	1.02 %	\$0.00379	\$0.04302	\$0.00000